

Daily Generation Report of 29 January 2026

Reporting Date 30 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.841	RO	0.545	1.386	28.501	740.110							0.000	108	46	62	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.435	0.275	0.710	14.439	353.887							0.000	55	23	31	0.165	Unit 1 is in AM since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.107	0.077	RMU		0.183	6.034	117.674					0.154		0.154	22	9	10	0.066	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.256	0.222	RO		0.478	9.715	207.524		0.0080					0.008	34	14	19	0.102	Due to abnormal Grid Voltage
5	KULHAL	3x 10= 30	PO	0.188	0.158		0.345	6.981	133.552							0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.081	0.105	0.386		0.571	16.267	451.609							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.814	0.232	PO	0.191	1.237	32.630	1199.342							0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.778	0.823	PO	RMU	1.601	46.749	546.714					0.274		0.274	66	28	30	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.829	245.738							0.000	0	0	21	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.126	0.149	RO		0.275	13.703	174.920							0.000	15	6	11	0.045	
11	VYASI	2x60=120	0.335	PO			0.335	8.251	333.562							0.000	60	25	31	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.120	0.117		0.237	7.741	84.131							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.030	0.064	0.032		0.127	4.004	37.867							0.000	5.8			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.581	6.997							0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.008	0.003			0.011	0.245	2.58							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.908	4.728							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.806	5.899							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.609	7.921							0.000	1.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.019	0.017			0.036	0.922	10.457							0.000	1.6			0.009	
20	SURINGAD-II	2x2.5=5	0.006	0.008			0.014	0.451	11.600							0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.059	0.033		0.092	2.788	29.124							0.000	6.8			0.047	
TOTAL		1440.60					7.749	231.155	4705.937	0.000	0.008	0.000	0.000	0.428	0.000	0.436	692.01			2.120	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVN/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)