

Daily Generation Report of 28 January 2026

Reporting Date 29 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.816	RO	0.644	1.459	27.115	738.724								0.000	108	46	63	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.333	0.399	0.733	13.729	353.177								0.000	54	23	31	0.162	Unit 1 is in AM since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.129	0.146	RMU		0.275	5.851	117.491								0.000	22	9	10	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.226	0.161	RO		0.386	9.237	207.046								0.000	34	14	19	0.102	
5	KULHAL	3x 10= 30	PO	0.152	0.110		0.262	6.636	133.206								0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.082	0.104	0.367		0.553	15.696	451.038								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.797	0.231	PO	0.194	1.222	31.393	1198.105								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.777	0.823	PO	RMU	1.600	45.148	545.113					0.370			0.370	60	25	30	0.180	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.829	245.738								0.000	0	0	21	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.169	0.274	RO		0.443	13.428	174.645								0.000	26	11	11	0.078	
11	YYASI	2x60=120	0.305	PO			0.305	7.916	333.227								0.000	60	25	31	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.109	0.123		0.232	7.504	83.894								0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.070	RO		0.134	3.877	37.740								0.000	5.7			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.560	6.976								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.009	0.001			0.010	0.235	2.57								0.000	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.014	0.018			0.032	0.873	4.693								0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.775	5.868								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.586	7.899								0.000	1.1			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.041	RO			0.041	0.886	10.420								0.000	2.0			0.011	
20	SURINGAD-II	2x2.5=5	RO	0.015			0.015	0.436	11.585								0.000	0.7			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.071	0.027		0.098	2.696	29.032								0.000	8.8			0.054	
TOTAL		1440.60					7.878	223.406	4698.188	0.000	0.000	0.000	0.000	0.370	0.000		0.370	696.30			2.133	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman (Principal Secretary(Energy) Govt of Utrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)