

Daily Generation Report of 27 January 2026

Reporting Date 28 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.192	0.425	0.257	0.875	25.655	737.265								0.000	108	46	63	0.324	Unit 1 is AM since 27.01.2026
2	KHODRI	4x 30 = 120	0.100	0.079	0.118	0.147	0.444	12.996	352.444								0.000	55	23	31	0.165	
3	DHAKRANI	3x11.25=33.75	0.102	0.114	RMU		0.216	5.576	117.216								0.000	20	8	10	0.060	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.170	0.133	RO		0.303	8.851	206.660								0.000	34	14	20	0.102	
5	KULHAL	3x 10= 30	PO	0.146	0.104		0.250	6.374	132.945								0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.084	0.103	0.354		0.541	15.143	450.485								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.785	0.229	PO	0.196	1.210	30.171	1196.883								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.778	0.822	PO	RMU	1.600	43.548	543.513					0.484			0.484	66	28	30	0.198	Unit 3 is AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	0.051	0.077	FO		0.128	28.829	245.738								0.000	85	36	22	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.228	0.240	RO		0.468	12.985	174.202								0.000	26	11	12	0.078	
11	YYASI	2x60=120	0.335	PO			0.335	7.611	332.922								0.000	60	25	31	0.180	Unit 2 is AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.121	0.115		0.236	7.272	83.662								0.000	11.4			0.034	
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.070	RO		0.136	3.743	37.606								0.000	5.8			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.538	6.954								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.008	0.003			0.010	0.225	2.56								0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.015			0.030	0.841	4.661								0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	0.023	RO			0.023	0.742	5.835								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.018			0.018	0.565	7.877								0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.845	10.379								0.000	1.7			0.009	
20	SURINGAD-II	2x2.5=5	RO	0.014			0.014	0.421	11.570								0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.067	0.031		0.097	2.598	28.934								0.000	6.8			0.051	
TOTAL			1440.60				6.992	215.528	4690.310	0.000	0.000	0.000	0.000	0.484	0.000		0.484	783.73			2.390	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman (Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)