

Daily Generation Report of 25 January 2026

Reporting Date 26 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.464	0.202	0.192	0.151	1.009	23.732	735.342							0.000	156	66	64	0.468	
2	KHODRI	4x 30 = 120	0.255	0.177	RO	0.085	0.517	12.022	351.471							0.000	75	32	32	0.225	
3	DHAKRANI	3x11.25=33.75	0.172	0.137	RMU		0.309	5.099	116.739							0.000	23	10	10	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.194	0.224	0.018		0.436	8.175	205.984							0.000	34	14	20	0.102	
5	KULHAL	3x 10= 30	PO	0.175	0.143		0.318	5.853	132.424							0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.085	0.128	0.338		0.550	14.056	449.398							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.696	0.289	PO	0.191	1.176	27.795	1194.507							0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.636	0.669	0.681	RMU	1.986	40.176	540.141					0.101		0.101	95	40	30	0.285	Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610							0.000	0	0	23	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.262	0.293	RO		0.555	12.028	173.245	0.009						0.009	30	13	12	0.090	Due to shaft seal problem in unit 1
11	YYASI	2x60=120	0.430	FO			0.430	6.968	332.279							0.000	60	25	32	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	RO	0.112	0.107		0.219	6.800	83.190							0.000	10.1			0.030	
13	MOHD. PUR	3x 3.1 =9.30	0.067	0.068	RO		0.136	3.473	37.336							0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.497	6.913							0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.205	2.54							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.779	4.599							0.000	1.4			0.009	
17	URGAM	2x1.5=3.00	RO	0.034			0.034	0.690	5.783							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.526	7.838							0.000	1.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.039	RO			0.039	0.771	10.305							0.000	1.8			0.011	
20	SURINGAD-II	2x2.5=5	RO	0.002			0.002	0.394	11.543							0.000	0.6			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.061	0.028		0.089	2.416	28.752							0.000	7.2			0.005	
TOTAL			1440.60				7.893	201.158	4675.940	0.009	0.000	0.000	0.000	0.101	0.000	0.110	802.19			2.411	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)