

Daily Generation Report of 26 January 2026

Reporting Date 27 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.202	0.153	0.210	0.483	1.049	24.781	736.390								0.000	156	66	64	0.468	
2	KHODRI	4x 30 = 120	0.262	0.178	RO	0.090	0.530	12.552	352.001								0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.129	0.132	RMU		0.261	5.360	117.000								0.000	22	9	10	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.206	0.166	RO		0.372	8.548	206.356								0.000	34	14	20	0.101	
5	KULHAL	3x 10= 30	PO	0.169	0.103		0.271	6.124	132.695								0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.083	0.102	0.361		0.546	14.602	449.944								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.744	0.231	PO	0.191	1.166	28.961	1195.673								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.723	0.765	0.284	RMU	1.772	41.948	541.913					0.336			0.336	86	36	30	0.258	Unit 3 is AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610								0.000	0	0	22	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.241	0.248	RO		0.489	12.517	173.734								0.000	26	11	12	0.078	
11	YYASI	2x60=120	0.308	FO			0.308	7.276	332.587								0.000	60	25	32	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	RO	0.119	0.116		0.236	7.036	83.426								0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.069	RO		0.134	3.607	37.470								0.000	5.8			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.019	0.019	0.516	6.932								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.214	2.55								0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.016			0.032	0.811	4.631								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.012	0.017			0.029	0.719	5.811								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.547	7.859								0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.808	10.342								0.000	1.8			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.013			0.013	0.407	11.556								0.000	0.6			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	0.062	0.023		0.085	2.501	28.837								0.000	6.7			0.050	
TOTAL		1440.60					7.378	208.536	4683.318	0.000	0.000	0.000	0.000	0.336	0.000		0.336	789.39			2.413	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman (Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)