

Daily Generation Report of 24 January 2026

Reporting Date 25 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.666	0.239	PO	0.420	1.325	22.723	734.333								0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.399	0.216	RO	0.079	0.695	11.505	350.953								0.000	75	32	32	0.225	
3	DHAKRANI	3x11.25=33.75	0.130	0.165	RMU		0.295	4.790	116.430								0.000	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.196	0.181	0.039		0.416	7.739	205.548								0.000	37	16	20	0.111	
5	KULHAL	3x 10= 30	PO	0.130	0.181		0.311	5.535	132.106								0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.090	0.092	0.357		0.540	13.506	448.848								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.716	0.219	PO	0.206	1.141	26.619	1193.331								0.000	200	84	84	0.600	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.677	0.664	0.652	RMU	1.993	38.190	538.155					0.065			0.065	95	40	29	0.285	Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610								0.000	0	0	23	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.236	0.242	RO		0.478	11.473	172.690								0.000	26	11	12	0.078	
11	YYASI	2x60=120	0.430	FO			0.430	6.538	331.849								0.000	60	25	32	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	RO	0.112	0.084		0.196	6.581	82.971		0.002						0.002	10.2			0.031	Due to Grid failure
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.061	RO		0.119	3.337	37.200								0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.476	6.892								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.196	2.53								0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.009	0.010			0.019	0.745	4.565								0.000	1.4			0.004	
17	URGAM	2x1.5=3.00	RO	0.012			0.012	0.656	5.749								0.000	1.5			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.017			0.017	0.504	7.816								0.000	1.1			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.027	0.009			0.036	0.732	10.266								0.000	2.0			0.009	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.392	11.541								0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.061	0.015		0.076	2.327	28.663								0.000	7.6			0.004	
TOTAL			1440.60				8.127	193.265	4668.047	0.000	0.002	0.000	0.000	0.065	0.000		0.067	804.24			2.397	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)