

Daily Generation Report of 21 January 2026

Reporting Date 22 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.313	0.352	PO	0.194	0.859	19.662	731.271								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.174	0.067	0.100	0.095	0.435	9.899	349.347								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.054	0.124	RMU		0.178	4.095	115.735	0.003				0.030			0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025 Unit 1 Intake gate Problem
4	DHALIPUR	3x17 = 51	0.084	0.072	0.140		0.295	6.760	204.569	0.0035							0.003	45	19	21	0.135	Unit 2 Governor Malfunctioning
5	KULHAL	3x 10= 30	PO	0.157	0.069		0.226	4.782	131.352					0.011			0.011	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.092	0.101	0.333		0.526	11.928	447.270								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.621	0.220	PO	0.215	1.056	23.335	1190.047								0.000	203	86	84	0.609	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.401	0.626	0.678	RMU	1.705	32.364	532.329	0.037				0.131			0.168	90	38	28	0.270	Unit 4 is in RMU since 07.11.2024, Unit 1 Governor malfunctioning and Unit 2 Slip ring sparking
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610								0.000	0	0	27	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.224	0.234	FO		0.458	10.114	171.331								0.000	25	11	12	0.075	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.244	FO			0.244	5.680	330.991								0.000	60	25	33	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	RO	0.115	0.098		0.213	5.835	82.225								0.000	10.0			0.030	
13	MOHD. PUR	3x 3.1 =9.30	0.030	0.062	0.032		0.124	2.973	36.835								0.000	5.7			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.002	0.002	0.415	6.831								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.006	0.003			0.009	0.176	2.51								0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.033	0.685	4.505								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	0.027			0.027	0.599	5.692								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.450	7.762								0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.009			0.037	0.632	10.166								0.000	1.7			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.014			0.014	0.369	11.518								0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.066	0.027		0.093	2.095	28.431								0.000	6.7			0.049	
TOTAL		1440.60					6.555	171.547	4646.329	0.043	0.000	0.000	0.000	0.172	0.000	0.215	810.01				2.472	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)