

Daily Generation Report of 20 January 2026

Reporting Date 21 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.322	0.352	PO	0.173	0.847	18.802	730.412								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.179	0.064	0.097	0.086	0.427	9.464	348.912								0.000	75	32	32	0.225	
3	DHAKRANI	3x11.25=33.75	0.091	0.089	RMU		0.180	3.917	115.557					0.032			0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.125	0.101	0.068		0.293	6.464	204.273		0.0104						0.010	50	21	21	0.149	Due to Heavy Jerk
5	KULHAL	3x 10= 30	PO	0.126	0.072		0.197	4.556	131.127					0.016			0.016	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.093	0.093	0.341		0.526	11.402	446.744								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.608	0.251	PO	0.191	1.050	22.279	1188.991								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.823	0.725	RMU	1.548	30.659	530.624					0.187			0.187	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.544	0.680	FO		1.224	28.701	245.610								0.000	72	30	28	0.216	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.221	0.229	FO		0.450	9.656	170.873								0.000	25	11	12	0.075	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.215	FO			0.215	5.436	330.747								0.000	60	25	34	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.035	0.062	0.122		0.220	5.622	82.013								0.000	12.0			0.036	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.066	0.066		0.132	2.849	36.711								0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.413	6.829								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.003	0.007			0.010	0.167	2.50								0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.652	4.472								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	0.029			0.029	0.573	5.665								0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.429	7.741								0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.008	0.029			0.037	0.595	10.129								0.000	1.8			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.014			0.014	0.355	11.504								0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.063	0.032		0.095	2.002	28.337								0.000	6.9			0.049	
<b>TOTAL</b>		<b>1440.60</b>					<b>7.571</b>	<b>164.992</b>	<b>4639.774</b>	<b>0.000</b>	<b>0.010</b>	<b>0.000</b>	<b>0.000</b>	<b>0.235</b>	<b>0.000</b>	<b>0.245</b>	<b>855.84</b>				<b>2.611</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)