

Daily Generation Report of 23 January 2026

Reporting Date 24 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.489	FO	PO	0.421	0.910	21.398	733.007								0.000	105	44	64	0.315	Unit 2 is in FO due to breaker problem, Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.253	0.219	RO	RO	0.472	10.811	350.259								0.000	55	23	32	0.165	
3	DHAKRANI	3x11.25=33.75	0.128	0.116	RMU		0.244	4.495	116.135								0.000	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.154	0.111	0.083		0.348	7.324	205.133								0.000	38	16	21	0.114	
5	KULHAL	3x 10= 30	PO	0.119	0.124		0.243	5.224	131.795								0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.104	0.092	0.331		0.526	12.966	448.308								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.562	0.323	PO	0.218	1.103	25.478	1192.190								0.000	201	85	84	0.603	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.661	0.625	0.711	RMU	1.997	36.197	536.162					0.061			0.061	95	40	29	0.285	Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610								0.000	0	0	24	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.216	0.228	RO		0.444	10.995	172.212								0.000	26	11	12	0.078	
11	YYASI	2x60=120	0.213	FO			0.213	6.108	331.419								0.000	60	25	32	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.058	0.113	0.111		0.282	6.385	82.775								0.000	13.8			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	RO		0.115	3.218	37.081		0.008						0.008	5.7			0.017	Abnormal Grid voltage
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.016	0.016	0.454	6.870								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.189	2.52								0.000	0.4			0.001	
16	PILANG GAD	2x1.125=2.25	0.006	0.006			0.011	0.727	4.547								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	0.017			0.017	0.645	5.737								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.015			0.015	0.486	7.798								0.000	1.1			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.018			0.027	0.696	10.231								0.000	1.9			0.005	
20	SURINGAD-II	2x2.5=5	RO	0.008			0.008	0.392	11.541								0.000	0.6			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	0.038	0.022		0.060	2.251	28.586								0.000	6.4			0.026	
<b>TOTAL</b>			1440.60				<b>7.057</b>	<b>185.138</b>	<b>4659.920</b>	<b>0.000</b>	<b>0.008</b>	<b>0.000</b>	<b>0.000</b>	<b>0.061</b>	<b>0.000</b>	<b>0.069</b>	<b>737.73</b>				<b>2.223</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Ultrahand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)