

Daily Generation Report of 22 January 2026

Reporting Date 23 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.408	0.122	PO	0.296	0.826	20.488	732.097							0.000	105	44	65	0.315	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.225	0.212	RO	0.004	0.440	10.339	349.787							0.000	54	23	32	0.162	
3	DHAKRANI	3x11.25=33.75	0.069	0.087	RMU		0.156	4.251	115.891							0.000	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.079	0.111	0.025		0.216	6.975	204.784							0.000	45	19	21	0.135	
5	KULHAL	3x 10= 30	PO	0.123	0.077		0.199	4.981	131.552							0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.092	0.093	0.328		0.512	12.440	447.782							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.616	0.220	PO	0.204	1.040	24.375	1191.087							0.000	201	85	84	0.603	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.671	0.587	0.578	RMU	1.836	34.200	534.165					0.060		0.060	95	40	28	0.285	Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.701	245.610							0.000	0	0	26	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.216	0.221	FO		0.437	10.551	171.768							0.000	26	11	12	0.078	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	YYASI	2x60=120	0.215	FO			0.215	5.895	331.206							0.000	60	25	33	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.018	0.124	0.126		0.268	6.103	82.493							0.000	15.3			0.046	
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.066	RO		0.130	3.103	36.966							0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.023	0.023	0.437	6.853							0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.003	0.004			0.007	0.184	2.52							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.016			0.031	0.716	4.536							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	0.029			0.029	0.628	5.720							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.471	7.783							0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.038	RO			0.038	0.669	10.204							0.000	1.7			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.014			0.014	0.384	11.533							0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.065	0.032		0.096	2.191	28.527							0.000	6.6			0.049	
<b>TOTAL</b>		1440.60					6.534	178.081	4652.863	0.000	0.000	0.000	0.000	0.060	0.000	0.060	745.37			2.277	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)