

Daily Generation Report of 19 January 2026

Reporting Date 20 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.343	0.349	PO	0.177	0.869	17.955	729.565								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.184	0.167	RO	0.092	0.442	9.037	348.485								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.097	0.095	RMU		0.192	3.737	115.377					0.029			0.029	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.140	0.111	0.064		0.316	6.171	203.980								0.000	50	21	21	0.149	
5	KULHAL	3x 10= 30	PO	0.140	0.082		0.222	4.359	130.929					0.031			0.031	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.092	0.094	0.340		0.526	10.876	446.217								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.522	0.252	PO	0.207	0.981	21.229	1187.941								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.822	0.725	RMU	1.547	29.111	529.076					0.132			0.132	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.768	1.079	FO		1.847	27.477	244.386								0.000	77	32	28	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.224	0.234	FO		0.458	9.206	170.423								0.000	25	11	12	0.075	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.247	FO			0.247	5.221	330.532								0.000	60	25	34	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.107	RO	0.120		0.227	5.402	81.793								0.000	10.0			0.030	
13	MOHD. PUR	3x 3.1 =9.30	0.033	0.028	0.062		0.123	2.717	36.580								0.000	5.6			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.017	0.017	0.391	6.807								0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.005	0.005			0.010	0.157	2.49								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.619	4.439								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.035			0.035	0.543	5.636								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.408	7.720								0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.558	10.092								0.000	1.7			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.013			0.013	0.342	11.491								0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.077	0.029		0.106	1.907	28.242								0.000	7.1			0.047	
TOTAL		1440.60					8.264	157.422	4632.204	0.000	0.000	0.000	0.000	0.192	0.000	0.192	860.99				2.627	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)