

Daily Generation Report of 17 January 2026

Reporting Date 18 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.344	0.360	PO	0.191	0.895	16.200	727.810								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.177	0.171	0.105	RO	0.453	8.152	347.600								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.090	0.106	RMU		0.195	3.359	114.999					0.029			0.029	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.129	0.110	0.082		0.321	5.552	203.361								0.000	50	21	21	0.149	
5	KULHAL	3x 10= 30	PO	0.139	0.078		0.217	3.915	130.486					0.016			0.016	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.093	0.093	0.341		0.526	9.803	445.145								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.609	0.254	PO	0.213	1.076	19.144	1185.856								0.000	198	84	85	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.821	0.726	RMU	1.547	26.027	525.992					0.063			0.063	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.208	0.861	FO		1.069	23.783	240.692								0.000	77	32	28	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.228	0.239	FO		0.467	8.276	169.493								0.000	27	11	12	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.275	FO			0.275	4.697	330.008								0.000	60	25	35	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	RO	0.141	0.142		0.283	4.914	81.305								0.000	13.4			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.052	0.051		0.157	2.443	36.306								0.000	7.1			0.021	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.019	0.019	0.352	6.768								0.000	1.0			0.002	Unit 1 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.138	2.47								0.000	0.5			0.002	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.547	4.367								0.000	1.6			0.010	
17	URGAM	2x1.5=3.00	RO	0.004			0.004	0.482	5.574								0.000	1.5			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.018			0.018	0.364	7.676								0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.500	10.034								0.000	1.7			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.016			0.016	0.313	11.462								0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.073	0.050		0.122	1.691	28.027								0.000	7.7			0.053	
TOTAL		1440.60					7.733	140.652	4615.435	0.000	0.000	0.000	0.000	0.108	0.000		0.108	868.53			2.647	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)