

Daily Generation Report of 18 January 2026

Reporting Date 19 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.350	0.352	PO	0.184	0.886	17.086	728.696								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.076	0.106	0.168	0.093	0.443	8.595	348.043								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.086	0.101	RMU		0.186	3.546	115.186					0.027			0.027	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.143	0.096	0.064		0.303	5.855	203.664								0.000	44	19	21	0.132	
5	KULHAL	3x 10= 30	PO	0.138	0.083		0.221	4.136	130.707					0.008			0.008	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.093	0.093	0.361		0.547	10.349	445.691								0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.510	0.390	PO	0.204	1.104	20.248	1186.960								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.813	0.724	RMU	1.537	27.564	527.529					0.115			0.115	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.768	1.079	FO		1.847	25.630	242.539								0.000	77	32	28	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.233	0.239	FO		0.472	8.748	169.965								0.000	26	11	12	0.078	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.277	FO			0.277	4.974	330.285								0.000	60	25	34	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.006	0.125	0.129		0.261	5.175	81.566								0.000	12.9			0.039	
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.051	0.047		0.151	2.594	36.457								0.000	6.7			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.022	0.022	0.374	6.790								0.000	1.0			0.002	Unit 1 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.148	2.48								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.584	4.404								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.026			0.026	0.508	5.600								0.000	1.5			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.386	7.698								0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	RO	0.028			0.028	0.528	10.063								0.000	1.7			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.016			0.016	0.329	11.478								0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.077	0.033		0.110	1.801	28.137								0.000	7.0			0.051	
TOTAL		1440.60					8.506	149.158	4623.940	0.000	0.000	0.000	0.000	0.150	0.000	0.150	860.42				2.628	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)