

Daily Generation Report of 16 January 2026

Reporting Date 17 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.352	0.353	PO	0.188	0.893	15.305	726.914							0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.176	0.176	0.100	RO	0.451	7.700	347.148							0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.081	0.110	RMU		0.190	3.164	114.804					0.028		0.028	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.156	0.101	0.058		0.315	5.231	203.040							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	PO	0.141	0.087		0.228	3.698	130.269							0.000	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.092	0.094	0.338		0.523	9.276	444.618							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.663	0.224	PO	0.199	1.086	18.068	1184.780							0.000	221	93	85	0.663	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.824	0.726	RMU	1.550	24.480	524.445					0.118		0.118	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	RO	0.783	FO		0.783	22.714	239.623							0.000	33	14	27	0.099	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.228	0.239	FO		0.467	7.809	169.026							0.000	28	12	12	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.278	FO			0.278	4.422	329.733							0.000	60	25	36	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.055	0.077	0.157		0.289	4.632	81.022							0.000	13.7			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.052	0.047		0.153	2.286	36.149							0.000	7.0			0.021	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.023	0.023	0.333	6.749							0.000	1.0			0.002	Unit 1 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.007	0.002			0.010	0.132	2.47							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.511	4.331							0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.031			0.031	0.478	5.570							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.011			0.011	0.346	7.659							0.000	0.9			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.011	0.024			0.034	0.470	10.004							0.000	1.8			0.009	
20	SURINGAD-II	2x2.5=5	RO	0.017			0.017	0.297	11.446							0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.081	0.036		0.117	1.568	27.904							0.000	7.0			0.042	
TOTAL		1440.60					7.486	132.920	4607.702	0.000	0.000	0.000	0.000	0.146	0.000	0.146	848.56			2.578	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)