

Daily Generation Report of 15 January 2026

Reporting Date 16 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.364	0.357	PO	0.188	0.908	14.412	726.021								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.184	0.098	0.102	0.074	0.457	7.248	346.697								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.093	0.097	RMU		0.190	2.974	114.614					0.028			0.028	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.138	0.104	0.071		0.312	4.916	202.725								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	PO	0.146	0.080		0.226	3.471	130.041								0.000	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.093	0.092	0.368		0.553	8.753	444.095								0.000	80	34	36	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.740	0.211	PO	0.192	1.143	16.982	1183.694								0.000	216	91	84	0.648	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.824	0.722	RMU	1.546	22.930	522.895					0.159			0.159	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	RO	0.783	FO		0.783	21.931	238.840								0.000	33	14	28	0.099	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.229	0.242	FO		0.471	7.342	168.559								0.000	28	12	12	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.275	FO			0.275	4.144	329.455								0.000	60	25	36	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.128	RO	0.158		0.286	4.342	80.733								0.000	13.2			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.048	0.043		0.141	2.133	35.996								0.000	6.5			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.019	0.019	0.310	6.726								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.123	2.46								0.000	0.5			0.002	
16	PILANG GAD	2x1.125=2.25	0.018	0.018			0.035	0.474	4.294								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.027			0.027	0.446	5.539								0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.019			0.019	0.335	7.647								0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.029	RO			0.029	0.436	9.970								0.000	1.8			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.016			0.016	0.280	11.429								0.000	0.8			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	0.025		0.104	1.452	27.787								0.000	7.1			0.042	
TOTAL		1440.60					7.550	125.434	4600.216	0.000	0.000	0.000	0.000	0.187	0.000		0.187	842.76			2.563	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)