

Daily Generation Report of 10 January-2026

Reporting Date 11 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.218	0.340	PO	0.361	0.919	9.864	721.473								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.186	0.074	0.101	0.102	0.463	4.956	344.404								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.092	0.097	RMU		0.189	2.034	113.674					0.030			0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.128	0.111	0.081		0.320	3.369	201.178								0.000	49	21	21	0.147	
5	KULHAL	3x 10= 30	0.117	0.066	0.040		0.223	2.364	128.935								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.119	0.122	0.331		0.572	5.994	441.336								0.000	93	39	36	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.762	0.223	PO	0.191	1.176	11.740	1178.452								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 10.01.2026
8	CHILLA	4x 36 = 144	PO	0.813	0.686	RMU	1.499	15.293	515.258	0.041				0.152			0.152	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024. Unit 1 is in AM since 14.12.2025 Vibration of TGB Housing in Unit 3
9	RAMGANGA	3x 66 = 198	RO	0.456	FO		0.456	17.123	234.032								0.000	39	16	31	0.117	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8=41.40	0.199	0.273	FO		0.472	5.033	166.250								0.000	27	11	12	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.138	0.138			0.276	2.763	328.074								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.062	0.079	0.157		0.299	2.859	79.250								0.000	14.4			0.043	
13	MOHD. PUR	3x 3.1 =9.30	0.021	0.046	0.067		0.134	1.395	35.258								0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.215	6.631								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.007	0.002			0.009	0.074	2.41								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.308	4.128								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.302	5.395								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.017			0.017	0.226	7.539								0.000	1.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	0.028			0.028	0.287	9.821								0.000	1.9			0.001	
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.194	11.343								0.000	0.9			1.373	
21	MADHYAMAHESHWAR	3x5=15	RO	0.051	0.005		0.056	0.902	27.238								0.000	7.2			7.600	
TOTAL		1440.60					7.221	87.294	4562.076	0.000	0.000	0.000	0.000	0.182	0.000		0.182	880.34			11.592	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)