

Daily Generation Report of 08 January- 2026

Reporting Date 09 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.208	0.377	PO	0.367	0.951	8.031	719.640								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.205	0.185	0.091	RO	0.481	4.030	343.478								0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.110	0.098	RMU		0.207	1.647	113.287					0.036			0.036	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.156	0.120	0.068		0.344	2.738	200.547								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.120	0.080	0.046		0.246	1.919	128.490								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.103	0.111	0.358		0.571	4.862	440.204								0.000	93	39	36	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.616	0.227	PO	0.205	1.048	9.539	1176.251								0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.836	0.726	RMU	1.562	12.521	512.486					0.234			0.234	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.720	1.039	FO		1.759	15.747	232.656								0.000	74	31	35	0.222	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8=41.40	0.241	0.251	FO		0.492	4.075	165.292								0.000	28	12	12	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.137	0.138			0.275	2.214	327.525								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.062	0.082	0.151		0.295	2.258	78.648								0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.033	0.048		0.135	1.121	34.984								0.000	7.3			0.022	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.167	6.583								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.009			0.009	0.056	2.39								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.238	4.058								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.230	5.323								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.015			0.015	0.190	7.502								0.000	1.1			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.008	0.012			0.019	0.226	9.760								0.000	1.8			0.001	
20	SURINGAD-II	2x2.5=5	0.014	0.006			0.020	0.154	11.303								0.000	0.9			0.001	
21	MADHYAMAHESHWAR	3x5=15	RO	0.042	0.010		0.052	0.830	27.166								0.000	7.1			0.002	
TOTAL		1440.60					8.579	72.793	4547.575	0.000	0.000	0.000	0.000	0.270	0.000	0.270	917.78				2.734	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)