

Daily Generation Report of 14 January- 2026

Reporting Date 15 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.372	0.352	PO	0.185	0.909	13.504	725.113								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.188	0.094	0.097	0.074	0.454	6.791	346.239								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.105	0.078	RMU		0.183	2.783	114.423					0.027			0.027	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.134	0.101	0.073		0.307	4.604	202.413								0.000	50	21	21	0.149	
5	KULHAL	3x 10= 30	PO	0.138	0.074		0.212	3.245	129.815								0.000	20	8	11	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.092	0.093	0.403		0.588	8.200	443.542								0.000	80	34	36	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.725	0.231	PO	0.190	1.146	15.839	1182.551								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.817	0.684	RMU	1.501	21.384	521.349	0.034				0.273			0.307	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025 Unit 3 Slipping maintenace work due to sparking & Governor Fault
9	RAMGANGA	3x 66 = 198	0.569	1.002	FO		1.571	21.157	238.066								0.000	77	32	29	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.204	0.278	FO		0.482	6.871	168.088								0.000	27	11	12	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.339	FO			0.339	3.869	329.180								0.000	60	25	37	0.180	Due to abnormal sound from Turbine Pit
12	PATHRI	3x6.8=20.4	0.129	0.102	0.052		0.283	4.057	80.447								0.000	13.3			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.049	0.048	0.045		0.143	1.992	35.855								0.000	6.7			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.015	0.015	0.291	6.707								0.000	1.0			0.001	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.113	2.45								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.018			0.036	0.439	4.259								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.021			0.021	0.420	5.512								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.316	7.628								0.000	1.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.407	9.941								0.000	1.9			0.011	
20	SURINGAD-II	2x2.5=5	RO	0.016			0.016	0.264	11.413								0.000	0.8			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.084	0.034		0.119	1.347	27.683								0.000	7.0			0.004	
TOTAL		1440.60					8.386	117.892	4592.675	0.034	0.000	0.000	0.000	0.300	0.000	0.334	867.88				2.600	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)