

Daily Generation Report of 05 January- 2026

Reporting Date 06 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pests/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.187	0.418	PO	0.401	1.006	5.191	716.800								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.233	0.080	0.103	0.090	0.505	2.602	342.051								0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.095	0.117	RMU		0.211	1.036	112.676	0.003					0.026		0.029	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025 Unit 1 Intake Gate Problem
4	DHALIPUR	3x17 = 51	0.146	0.073	0.132		0.352	1.728	199.537								0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.136	0.076	0.044		0.256	1.212	127.782								0.000	29	12	12	0.087	
6	TILOTH (MB-I)	3x30=90	0.086	0.099	0.386		0.572	3.138	438.480								0.000	80	34	34	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.666	0.228	PO	0.231	1.125	6.221	1172.933								0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.838	0.734	RMU	1.572	7.826	507.791					0.197			0.197	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	10.200	227.109								0.000	85	36	36	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8=41.40	0.250	0.262	FO		0.512	2.572	163.789								0.000	28	12	12	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.140	0.140			0.280	1.388	326.699								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.122	0.154	RO		0.275	1.405	77.796								0.000	12.7			0.038	
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.046	0.046		0.142	0.707	34.570								0.000	7.3			0.022	
14	GALOGI	3X1+0.5 = 3.5	0.002	FO	FO	0.009	0.011	0.107	6.523								0.000	1.0			0.001	Unit 3 Governor Problem since 12.12.2025 Unit 2 Nozzle Hunting
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.041	2.38								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.019	0.017			0.036	0.133	3.953								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.021			0.021	0.142	5.235								0.000	1.4			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.129	7.441								0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.017	RO			0.017	0.149	9.684								0.000	0.2			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.020			0.020	0.095	11.244								0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.075	0.020		0.095	0.593	26.928								0.000	7.2			0.004	
TOTAL		1440.60					9.080	46.614	4521.396	0.003	0.000	0.000	0.000	0.223	0.000	0.226	915.25				2.730	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)