

Daily Generation Report of 11 January- 2026

Reporting Date 12 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pests/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.348	0.363	PO	0.209	0.920	10.783	722.393							0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.184	0.076	0.103	0.100	0.463	5.419	344.867							0.000	77	32	32	0.231		
3	DHAKRANI	3x11.25=33.75	0.091	0.095	RMU		0.185	2.219	113.859					0.030		0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.122	0.073	0.111		0.307	3.676	201.485							0.000	50	21	21	0.151		
5	KULHAL	3x 10= 30	0.113	0.064	0.037		0.214	2.578	129.149							0.000	28	12	12	0.083		
6	TILOTH (MB-I)	3x30=90	0.093	0.092	0.331		0.515	6.510	441.851							0.000	80	34	36	0.240		
7	DHARASU (MB-II)	4x 76 = 304	0.702	0.220	PO	0.194	1.116	12.856	1179.568							0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 10.01.2026	
8	CHILLA	4x 36 = 144	PO	0.818	0.717	RMU	1.535	16.828	516.793					0.079		0.079	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	17.123	234.032							0.000	0	0	28	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8=41.40	0.187	0.264	FO		0.451	5.484	166.701							0.000	24	10	12	0.072	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	YYASI	2x60=120	0.137	0.138			0.275	3.038	328.349							0.000	90	38	38	0.270		
12	PATHRI	3x6.8=20.4	RO	0.148	0.153		0.301	3.160	79.550							0.000	13.4			0.040		
13	MOHD. PUR	3x 3.1 =9.30	0.071	0.002	0.068		0.141	1.536	35.399							0.000	7.3			0.022		
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.023	0.023	0.238	6.654							0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.084	2.42							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.014	0.014			0.027	0.335	4.155							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	RO	0.030			0.030	0.332	5.424							0.000	1.5			0.006		
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.250	7.562							0.000	1.1			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.029	0.003			0.032	0.319	9.853							0.000	1.8			0.001		
20	SURINGAD-II	2x2.5=5	0.009	0.010			0.018	0.212	11.361							0.000	0.9			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	0.032		0.111	1.013	27.349							0.000	7.3			0.004		
<b>TOTAL</b>		<b>1440.60</b>					<b>6.698</b>	<b>93.992</b>	<b>4568.774</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.109</b>	<b>0.000</b>	<b>0.109</b>	<b>826.93</b>				<b>2.465</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)