

Daily Generation Report of 12 January- 2026

Reporting Date 13 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pests/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.318	0.374	PO	0.224	0.917	11.700	723.310								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.197	0.096	0.097	0.074	0.464	5.883	345.331								0.000	78	33	32	0.234	
3	DHAKRANI	3x11.25=33.75	0.102	0.096	RMU		0.198	2.417	114.057					0.032			0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.130	0.117	0.074		0.321	3.997	201.805								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.125	0.063	0.035		0.223	2.801	129.372								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.092	0.126	0.323		0.541	7.050	442.392								0.000	80	34	36	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.578	0.233	PO	0.192	1.003	13.859	1180.571								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 10.01.2026
8	CHILLA	4x 36 = 144	PO	0.828	0.716	RMU	1.544	18.372	518.337					0.133			0.133	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.256	0.360	FO		0.616	17.739	234.648								0.000	77	32	29	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.203	0.244	FO		0.447	5.931	167.148								0.000	26	11	12	0.078	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.139	0.139			0.278	3.316	328.627								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	RO	0.155	0.156		0.311	3.471	79.861								0.000	13.5			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.055	0.051		0.163	1.699	35.562								0.000	7.5			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.023	0.023	0.261	6.677								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.094	2.43								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.370	4.190								0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	RO	0.033			0.033	0.365	5.457								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.273	7.585								0.000	1.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.031			0.031	0.349	9.884								0.000	1.8			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.018			0.018	0.230	11.379								0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.083	0.033		0.117	1.130	27.466								0.000	7.6			0.004	
TOTAL		1440.60					7.314	101.306	4576.088	0.000	0.000	0.000	0.000	0.165	0.000		0.165	906.95			2.707	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)