

Daily Generation Report of 07 January- 2026

Reporting Date 08 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pests/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.207	0.376	PO	0.364	0.946	7.079	718.689								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.199	0.081	0.093	0.101	0.474	3.549	342.997								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.111	0.094	RMU		0.205	1.440	113.080					0.028			0.028	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.167	0.109	0.061		0.337	2.394	200.202								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.126	0.067	0.036		0.229	1.674	128.244								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.104	0.109	0.343		0.556	4.290	439.632								0.000	93	39	35	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.735	0.227	PO	0.218	1.180	8.491	1175.203								0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.835	0.730	RMU	1.565	10.959	510.924					0.237			0.237	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.776	0.983	FO		1.759	13.988	230.897								0.000	74	31	35	0.222	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.245	0.255	FO		0.500	3.583	164.800								0.000	30	13	12	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.137	0.137			0.274	1.939	327.250								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.107	0.089	0.091		0.288	1.963	78.353								0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.049	0.045		0.145	0.986	34.849								0.000	6.6			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.015	0.015	0.144	6.559								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.004			0.004	0.047	2.38								0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	0.018	0.018			0.036	0.201	4.021								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.024			0.024	0.194	5.287								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.175	7.487								0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.006	0.020			0.026	0.206	9.741								0.000	2.0			0.001	
20	SURINGAD-II	2x2.5=5	0.007	0.012			0.020	0.135	11.284								0.000	0.9			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.056	0.005		0.061	0.778	27.113								0.000	7.3			0.003	
TOTAL		1440.60					8.664	64.214	4538.996	0.000	0.000	0.000	0.000	0.265	0.000		0.265	920.62			2.741	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)