

Daily Generation Report of 13 January- 2026

Reporting Date 14 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.356	0.361	PO	0.178	0.895	12.595	724.205								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.188	0.166	0.100	RO	0.455	6.338	345.786								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.098	0.085	RMU		0.184	2.601	114.241					0.027			0.027	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.119	0.114	0.067		0.300	4.297	202.105								0.000	50	21	21	0.149	
5	KULHAL	3x 10= 30	0.104	0.092	0.036		0.232	3.033	129.604								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.092	0.094	0.376		0.562	7.612	442.954								0.000	80	34	36	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.411	0.227	PO	0.196	0.834	14.693	1181.405								0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.829	0.682	RMU	1.511	19.883	519.848	0.041				0.263			0.304	64	27	27	0.192	Unit 4 is in RMU since 07.11.2024. Unit 1 is in AM since 14.12.2025 Unit 3 Slipring maintenace work due to sparking
9	RAMGANGA	3x 66 = 198	0.768	1.079	FO		1.847	19.586	236.495								0.000	77	32	29	0.231	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.222	0.236	FO		0.458	6.389	167.606								0.000	26	11	12	0.078	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.211	0.003			0.214	3.530	328.841								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.046	0.154	0.102		0.302	3.773	80.164								0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.050	0.050		0.151	1.850	35.713			0.002					0.002	7.2			0.022	Due to heavy choking in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.014	0.014	0.276	6.691								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.103	2.44								0.000	0.5			0.002	
16	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.404	4.224								0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	RO	0.033			0.033	0.398	5.491								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.295	7.607								0.000	1.0			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.027	RO			0.027	0.377	9.911								0.000	1.9			0.007	
20	SURINGAD-II	2x2.5=5	RO	0.018			0.018	0.248	11.397								0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.076	0.023		0.099	1.229	27.565								0.000	7.2			0.002	
TOTAL		1440.60					8.201	109.507	4584.289	0.041	0.000	0.002	0.000	0.290	0.000	0.333	905.40				2.709	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)