

Daily Generation Report of 09 January- 2026

Reporting Date 10 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pests/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.209	0.360	PO	0.345	0.913	8.944	720.554								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.201	0.172	0.090	RO	0.463	4.493	343.941								0.000	77	32	32	0.231	
3	DHAKRANI	3x11.25=33.75	0.109	0.089	RMU		0.198	1.845	113.485					0.032			0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.143	0.121	0.047		0.311	3.049	200.858								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.120	0.060	0.041		0.222	2.141	128.712								0.000	28	12	12	0.083	
6	TILOTH (MB-I)	3x30=90	0.103	0.110	0.347		0.560	5.422	440.764								0.000	93	39	36	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.609	0.227	PO	0.189	1.025	10.564	1177.276								0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.816	0.457	RMU	1.273	13.794	513.759	0.248				0.266			0.514	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024. Unit 1 is in AM since 14.12.2025 Load Rejected by Unit 1
9	RAMGANGA	3x 66 = 198	RO	0.920	FO		0.920	16.667	233.576								0.000	38	16	33	0.114	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.240	0.246	FO		0.486	4.561	165.778								0.000	29	12	12	0.087	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.135	0.138			0.273	2.487	327.798								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.148		0.154		0.303	2.561	78.951								0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.027	0.054	0.058		0.139	1.261	35.124								0.000	6.7			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.191	6.607								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.065	2.40								0.000	0.5			0.2893	
16	PILANG GAD	2x1.125=2.25	0.018	0.019			0.037	0.275	4.095								0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.266	5.359								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.019			0.019	0.210	7.522								0.000	1.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.022	0.010			0.033	0.258	9.793								0.000	1.9			0.001	
20	SURINGAD-II	2x2.5=5	0.011	0.008			0.019	0.174	11.323								0.000	0.9			1.373	
21	MADHYAMAHESHWAR	3x5=15	RO	0.016	RO		0.016	0.846	27.182								0.000	4.1			7.600	
TOTAL		1440.60					7.279	80.072	4554.854	0.248	0.000	0.000	0.000	0.298	0.000		0.546	880.23			11.598	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)