

Daily Generation Report of 06 January- 2026

Reporting Date 07 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.206	0.371	PO	0.366	0.942	6.133	717.742								0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.204	0.177	0.091	RO	0.472	3.075	342.523								0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.093	0.106	RMU		0.199	1.235	112.875					0.028			0.028	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.163	0.066	0.099		0.328	2.056	199.865								0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.127	0.071	0.035		0.233	1.445	128.016								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.165	0.124	0.307		0.596	3.734	439.076								0.000	93	39	35	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.642	0.243	PO	0.205	1.090	7.311	1174.023								0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.837	0.731	RMU	1.568	9.394	509.359					0.235			0.235	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.213	FO		2.029	12.229	229.138								0.000	85	36	36	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8=41.40	0.252	0.259	FO		0.511	3.083	164.300								0.000	29	12	12	0.087	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.138	0.139			0.277	1.665	326.976								0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.114	0.156	RO		0.270	1.675	78.066								0.000	13.2			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.045	0.041		0.134	0.841	34.704								0.000	5.9			0.018	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.022	0.022	0.129	6.545								0.000	1.0			0.002	Unit 3 Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.043	2.38								0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	0.018	0.015			0.033	0.165	3.985								0.000	1.7			0.009	
17	URGAM	2x1.5=3.00	RO	0.028			0.028	0.170	5.263								0.000	1.5			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.025			0.025	0.154	7.466								0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.180	9.715								0.000	2.0			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.020			0.020	0.115	11.264								0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.085	0.040		0.124	0.717	27.053								0.000	7.6			0.004	
TOTAL		1440.60					8.935	55.549	4530.331	0.000	0.000	0.000	0.000	0.263	0.000		0.263	929.81			2.771	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)