

Daily Generation Report of 31 December- 2025

Reporting Date 01 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. in FY till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.178	0.469	PO	0.386	1.032	36.180	711.610							0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.256	0.171	0.092	RO	0.519	18.353	339.448							0.000	76	32	31	0.228		
3	DHAKRANI	3x11.25=33.75	0.106	0.097	RMU		0.203	7.731	111.640					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.142	0.113	0.084		0.339	12.507	197.809							0.000	50	21	21	0.151		
5	KULHAL	3x 10= 30	0.128	0.084	0.038		0.250	9.017	126.571							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.198	0.097	0.344		0.639	24.163	435.342							0.000	75	32	39	0.225		
7	DHARASU (MB-II)	4x 76 = 304	0.845	0.238	PO	0.220	1.303	41.432	1166.712							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.836	0.729	RMU	1.565	50.640	499.965					0.223		0.223	65	27	33	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	48.400	216.909							0.000	85	36	29	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.266	0.275	FO		0.541	12.158	161.217							0.000	30	13	9	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.140	0.140			0.280	10.569	325.311							0.000	90	38	45	0.270		
12	PATHRI	3x6.8=20.4	0.109	0.119	0.052		0.279	10.640	76.391							0.000	14.0			0.042		
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.056	0.058		0.171	5.416	33.863							0.000	7.8			0.023		
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.780	6.416							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.007	0.002			0.009	0.257	2.34							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.023	RO			0.023	0.667	3.820							0.000	1.0			0.005		
17	URGAM	2x1.5=3.00	RO	0.013			0.013	0.945	5.092							0.000	1.5			0.005		
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.953	7.312							0.000	1.2			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.032			0.032	1.152	9.534							0.000	2.2			0.001		
20	SURINGAD-II	2x2.5=5	RO	0.021			0.021	0.817	11.149							0.000	0.9			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	0.083	0.033		0.116	3.326	26.336							0.000	8.3			0.004		
TOTAL		1440.60					9.428	296.104	4474.782	0.000	0.000	0.000	0.000	0.255	0.000	0.255	915.66			2.723		

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)