

Daily Generation Report of 29 December- 2025

Reporting Date 30 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.353	0.304	PO	0.356	1.013	34.081	709.511							0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.215	0.081	0.126	0.090	0.512	17.300	338.395							0.000	76	32	31	0.228		
3	DHAKRANI	3x11.25=33.75	0.107	0.108	RMU		0.214	7.303	111.212					0.030		0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.150	0.062	0.150		0.361	11.804	197.106							0.000	50	21	21	0.151		
5	KULHAL	3x 10= 30	0.124	0.082	0.049		0.254	8.528	126.081							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.165	0.302	0.235		0.702	22.919	434.098							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.755	0.291	PO	0.190	1.236	38.991	1164.271							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.837	0.705	RMU	1.542	47.519	496.844					0.232		0.232	65	27	33	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	44.320	212.829							0.000	85	36	29	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.278	0.285	FO		0.563	11.093	160.152							0.000	30	13	9	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.139	0.138			0.277	9.998	324.740							0.000	90	38	45	0.270		
12	PATHRI	3x6.8=20.4	0.082	0.158	0.073		0.313	10.066	75.817							0.000	13.6			0.041		
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.054	0.055		0.168	5.090	33.537							0.000	10.3			0.031		
14	GALOGI	3X1+0.5 = 3.5	RO	0.000	FO	0.024	0.024	0.732	6.368							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.009	0.000			0.009	0.240	2.32							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.020	0.015			0.035	0.619	3.772							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.022	0.006			0.028	0.917	5.064							0.000	1.5			0.090		
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.898	7.257							0.000	1.3			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.035			0.035	1.090	9.472							0.000	2.2			0.001		
20	SURINGAD-II	2x2.5=5	0.013	0.009			0.022	0.774	11.107							0.000	1.0			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	0.093	0.034		0.127	3.107	26.116							0.000	9.0			0.005		
TOTAL		1440.60					9.504	277.388	4456.067	0.000	0.000	0.000	0.000	0.262	0.000	0.262	937.31				2.874	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)