

Daily Generation Report of 04 January- 2026

Reporting Date 05 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.198	0.435	PO	0.404	1.036	4.184	715.794							0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.245	0.185	RO	0.089	0.519	2.097	341.545							0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.105	0.100	RMU		0.205	0.824	112.464					0.030		0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.143	0.065	0.136		0.344	1.377	199.185							0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.123	0.078	0.036		0.236	0.956	127.526							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.079	0.104	0.432		0.615	2.566	437.908							0.000	80	34	34	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.786	0.250	PO	0.188	1.224	5.096	1171.808							0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.838	0.733	RMU	1.571	6.254	506.219					0.209		0.209	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	8.160	225.069							0.000	85	36	36	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.232	0.262	FO		0.494	2.060	163.277	0.042						0.042	30	13	13	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025 Due to shaft seal water flow low
11	VYASI	2x60=120	0.138	0.139			0.277	1.108	326.419							0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.125	0.149	RO		0.275	1.130	77.520							0.000	13.0			0.039	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.042	0.042		0.135	0.564	34.427							0.000	6.7			0.020	
14	GALOGI	3X1+0.5 = 3.5	0.001	0.003	FO	0.018	0.022	0.095	6.511							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.033	2.37							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.026	RO			0.026	0.097	3.917							0.000	1.4			0.007	
17	URGAM	2x1.5=3.00	RO	0.029			0.029	0.121	5.214							0.000	1.5			0.007	
18	KALIGANGA-I	2x2=4.00	RO	0.026			0.026	0.106	7.418							0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.032			0.032	0.132	9.667							0.000	2.1			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.019			0.019	0.076	11.225							0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.086	0.039		0.126	0.497	26.833							0.000	8.1			0.005	
TOTAL		1440.60					9.259	37.534	4512.316	0.042	0.000	0.000	0.000	0.239	0.000	0.281	918.64			2.737	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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