

Daily Generation Report of 03 January- 2026

Reporting Date 04 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.198	0.432	PO	0.430	1.060	3.148	714.758							0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.252	0.191	RO	0.089	0.532	1.578	341.026							0.000	77	32	32	0.231		
3	DHAKRANI	3x11.25=33.75	0.112	0.101	RMU		0.213	0.619	112.259					0.030		0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.160	0.058	0.135		0.353	1.033	198.841							0.000	49	21	21	0.147		
5	KULHAL	3x 10= 30	0.135	0.082	0.035		0.252	0.720	127.291							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.080	0.105	0.438		0.623	1.951	437.293							0.000	80	34	34	0.240		
7	DHARASU (MB-II)	4x 76 = 304	0.772	0.245	PO	0.196	1.213	3.872	1170.584							0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.835	0.725	RMU	1.560	4.683	504.648					0.254		0.254	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	6.120	223.029							0.000	85	36	36	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.261	0.273	FO		0.534	1.566	162.783							0.000	30	13	13	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.138	0.133			0.271	0.831	326.142							0.000	90	38	38	0.270		
12	PATHRI	3x6.8=20.4	0.131	0.145	RO		0.276	0.855	77.245							0.000	12.9			0.039		
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.035	0.056		0.141	0.430	34.293							0.000	7.0			0.021		
14	GALOGI	3X1+0.5 = 3.5	0.001	0.003	FO	0.022	0.026	0.073	6.489							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.008	0.000			0.008	0.025	2.36							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.024	RO			0.024	0.071	3.891							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	RO	0.032			0.032	0.092	5.184							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.027			0.027	0.080	7.392							0.000	1.3			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.100	9.634							0.000	2.1			0.001		
20	SURINGAD-II	2x2.5=5	RO	0.019			0.019	0.057	11.206							0.000	0.8			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	0.088	0.039		0.126	0.372	26.708							0.000	7.8			0.004		
TOTAL		1440.60					9.364	28.275	4503.057	0.000	0.000	0.000	0.000	0.284	0.000	0.284	917.86			2.736		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)