

Daily Generation Report of 01 January- 2026

Reporting Date 02 January - 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.240	0.427	PO	0.375	1.042	1.042	712.652							0.000	156	66	66	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.256	0.174	0.094	RO	0.524	0.524	339.972							0.000	76	32	32	0.228	
3	DHAKRANI	3x11.25=33.75	0.101	0.099	RMU		0.201	0.201	111.841	0.004				0.029		0.033	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025 UCB Panel Problem Unit 2
4	DHALIPUR	3x17 = 51	0.137	0.069	0.135		0.340	0.340	198.149							0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.121	0.076	0.042		0.240	0.240	126.810							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.081	0.105	0.479		0.665	0.665	436.006							0.000	80	34	34	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.891	0.248	PO	0.204	1.343	1.343	1168.055							0.000	198	84	84	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.833	0.728	RMU	1.561	1.561	501.526					0.150		0.150	65	27	27	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	2.040	218.949							0.000	85	36	36	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.245	0.256	FO		0.501	0.501	161.718							0.000	30	13	13	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.141	0.141			0.282	0.282	325.593							0.000	90	38	38	0.270	
12	PATHRI	3x6.8=20.4	0.141	0.142	0.009		0.291	0.291	76.682							0.000	13.0			0.039	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.031	0.055		0.146	0.146	34.009							0.000	6.9			0.021	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.024	6.440							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.008	2.34							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.024	RO			0.024	0.024	3.844							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	RO	0.028			0.028	0.028	5.121							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.027			0.027	0.027	7.339							0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.033	9.567							0.000	2.0			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.019			0.019	0.019	11.167							0.000	0.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.035		0.124	0.124	26.460							0.000	8.1			0.005	
TOTAL		1440.60					9.462	9.462	4484.244	0.004	0.000	0.000	0.000	0.179	0.000	0.183	918.19			2.734	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)