

Daily Generation Report of 30 December- 2025

Reporting Date 31 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.205	0.461	PO	0.401	1.067	35.147	710.577								0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.227	0.080	0.134	0.094	0.535	17.835	338.930								0.000	76	32	31	0.228	
3	DHAKRANI	3x11.25=33.75	0.118	0.107	RMU		0.225	7.528	111.437					0.029			0.029	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.151	0.063	0.150		0.364	12.169	197.470								0.000	50	21	21	0.151	
5	KULHAL	3x 10= 30	0.126	0.076	0.051		0.253	8.780	126.334								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.130	0.094	0.382		0.605	23.524	434.703								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.686	0.249	PO	0.203	1.138	40.129	1165.409								0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.835	0.721	RMU	1.556	49.075	498.400					0.258			0.258	65	27	33	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	46.360	214.869								0.000	85	36	29	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.261	0.265	FO		0.526	11.619	160.678								0.000	28	12	9	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.140	0.151			0.291	10.289	325.031								0.000	90	38	45	0.270	
12	PATHRI	3x6.8=20.4	RO	0.146	0.149		0.294	10.361	76.111								0.000	13.4			0.040	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.044	0.061		0.155	5.246	33.692		0.029						0.029	8.3			0.025	Due to Heavy Jerk
14	GALOGI	3X1+0.5 = 3.5	RO	RO	FO	0.024	0.024	0.756	6.392								0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.003	0.005			0.008	0.249	2.33								0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.019	0.007			0.026	0.644	3.797								0.000	1.7			0.008	
17	URGAM	2x1.5=3.00	RO	0.015			0.015	0.932	5.079								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.026			0.026	0.923	7.283								0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	1.120	9.502								0.000	2.2			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.021			0.021	0.795	11.127								0.000	0.9			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.070	0.033		0.104	3.210	26.220								0.000	8.1			0.005	
TOTAL		1440.60					9.303	286.692	4465.370	0.000	0.029	0.000	0.000	0.287	0.000	0.316	932.08				2.774	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman (Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVN/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)