

Petition to

Hon'ble Uttarakhand Electricity Regulatory Commission

For

True Up of Tariff for FY 2024-25,

Annual Performance Review for FY 2025-26

And

Annual Fixed Charges for FY 2026-27

For

Maneri Bhali-II Hydro Power Project

(4x76 MW)

By

UJVN Ltd.

Dehradun

November – 2025



UJVN Limited
(A Govt. of Uttarakhand Enterprise)

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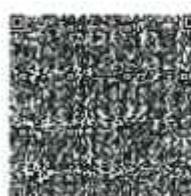
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 Purchased by : UJVN LTD
 Description of Document : Article 19 Certificate or other Document
 Property Description : NA
 Consideration Price (Rs.) : 0
 (Zero)
 First Party : UJVN LTD
 Second Party : NA
 Stamp Duty Paid By : UJVN LTD
 Stamp Duty Amount(Rs.) : 10
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BEFORE THE HON'BLE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

Filing of Petition for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for MB-II Hydro Power Station of UJVN Ltd. under section 62 and 86 of the Electricity Act, 2003 read with relevant regulations and Guidelines of the Hon'ble UERC.

 Director (Operation)
 UJVN Ltd.

 "Ujav" Maharami Bagh,
 Dehradun

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(iii)

Affidavit

I, Ajay Kumar Singh, S/o Late Dr. Ram Vijai Singh, aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun, the deponent named above, do hereby solemnly affirm and state on oath as under:-

1. That the deponent, the petitioner in the matter, is the Director (Operations) of UJVN Ltd., Maharani Bagh, G.M.S. Road, Dehradun and is acquainted with the facts deposed below.
2. I, the deponent named above do hereby verify that the contents of the Paragraph No. 1 of the affidavit and those of the accompanied petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.


(Deponent)
Director (Operation)
UJVN Ltd.
Ujjwal, Maharani Bagh
Dehradun

I, Nasir Ali Advocate, Dehradun, do hereby declare that Ujjwal, Maharani Bagh, Dehradun, the person making this affidavit is known to me and I am satisfied that he is the same person alleging to be deponent.

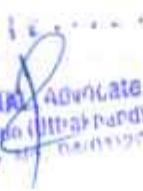

(NASIR ALI)
(Advocate)

Solemnly affirmed before me on this 26 day of Nov 2025 at 14:00 a.m./p.m. by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit, which has been read over and explained to him. He has also been explained about Section 193 of Indian Penal Code that whosoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)




RICHAKA MITTAL Advocate & Notary
Dehradun (Uttarakhand)
Reg. No. 040112048
Date: 26/11/2025

1. Specific Legal Provisions under which the Petition is being filed

UJVNL, under Section 62 and 86 of the Electricity Act, 2003 read with Regulation 1(3), 11(1) and 12 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024 is filing this Tariff Petition before the Hon'ble Commission for True-Up of Tariff for the FY 2024-25, Annual Performance Review for Financial Year (FY) 2025-26 and Annual Fixed Charges for Financial Year (FY) 2026-27.

2. Limitation

Since an application for tariff determination by any generating company has to be filed before the Hon'ble Commission by 30th November of every year therefore, the present petition is not barred by limitation under Regulation 43(4) of Uttarakhand Electricity Regulatory Commission Conduct of Business Regulation 2014 and Regulation 12(2) of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024.

3. Facts of the case

- 3.1. The Petitioner, UJVNL, is a company incorporated under the provisions of the Companies Act, 1956, having its registered office at UJJWAL, Maharani Bagh, GMS Road, Dehradun.
- 3.2. It is humbly submitted that the Government of India (GoI) vide order dated 05.11.2001 transferred all hydropower assets of Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL) located in the State of Uttarakhand to UJVNL with effect from 09.11.2001. In compliance to the aforementioned order of GOI, the administrative and financial control of all hydro power generation plants of UPJVNL in operation or under construction in Uttarakhand was taken over by UJVNL with effect from 09.11.2001.



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3.3. Even though the administrative and financial control of all the generating stations was transferred to UJVNL on 09.11.2001, the Transfer Scheme for transfer of balances of assets and liabilities though agreed in general by UJVNL and UPJVNL has not finalized.

3.4. Government of Uttarakhand (GoU) notified the provisional transfer scheme vide its notification no. 70/AS (E)/I/2008-04 (3)/22/08 dated 07.03.08.

3.5. The Hon'ble Uttarakhand Electricity Regulatory Commission issued the following tariff regulations for hydro generating stations in the State of Uttarakhand, applicable for plants of capacity more than 25 MW:

| | |
|-------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2004 | Applicable from 01.04.2004 to 31.03.2013 |
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011 | Applicable from 01.04.2013 to 31.03.2016 |
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015 | Applicable from 01.04.2016 to 31.03.2019 |
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2018 | Applicable from 01.04.2019 to 31.03.2022 |
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 | Applicable from 01.04.2022 to 31.03.2025 |
| Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024 | Applicable from 01.04.2025 to 31.03.2028 |

3.6. It is respectfully submitted that the Hon'ble Commission had determined the provisional tariff of MB-II, HEP vide its various tariff orders issued from time to

time as detailed below:-

| F.Y | Tariff order |
|----------------------|--------------------------------------|
| 2007-08 | 28.11.2008 |
| 2008-09 | 28.11.2008 |
| 2009-10 | 30.12.2009 |
| 2010-11 | 05.04.2010 |
| 2011-12 | 10.05.2011 |
| 2012-13 | 04.04.2012 |
| 2013-14 to 2015-16 | 06.05.2013 |
| 2014-15 | 10.04.2014 Released on 08.05.2014 |
| 2015-16 | 11.04.2015 |
| 2016-17 to 2018-19 | 05.04.2016 , 29.03.2017 & 22.03.2018 |
| 2019-20 to 2021-22 | 27.02.2019, 18.04.2020, 26.04.2021 |
| 2022-2023 to 2024-25 | 31.03.2022, 30.03.2023, 28.03.2024 |
| 2025-26 to 2027-28 | 11.04.2025 |



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Chapter 1. True-Up of Tariff for the FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Fixed Charges for FY 2026-27

It is respectfully submitted that based on applicable Regulations of the Hon'ble Uttarakhand Electricity Regulatory Commission, the Petitioner is filing this instant petition for True-Up of Tariff for the FY 2024-25, Annual Performance Review for Financial Year (FY) 2025-26 and Annual Fixed Charges for Financial Year (FY) 2026-27.

1.1 Norms of Operation

The norms specified by the Hon'ble Commission as applicable for the MB-II power station are as follows:

(i) Normative Plant Availability Factor (NAPAF):

The NAPAF for the station has been approved as 76.00% for the FY 2024-25 and 79.00% for FY 2025-26 to FY 2026-27 in the tariff orders dated 28.03.2024 & 11.04.2025 passed by the Hon'ble Commission. The Power Station has achieved PAF of 80.92% for FY 2024-25. The power station is likely to achieve PAF of 80.14% & 80.24% in FY 2025-26 & 2026-27 respectively.

(ii) Auxiliary Energy Consumption including Transformation Losses:

The Hon'ble Commission under Regulation 47(4) of Tariff Regulations 2021 and 2024 has specified the norms of Auxiliary Consumption. The Petitioner has claimed auxiliary consumption, transformation losses, consumption in Dam/ Barrages etc as per Table 1 below at the normative levels specified under Regulation 47(4).

Table 1: Auxiliary Consumption and Transformation Losses

| Station Particulars | Norm |
|-----------------------------------|------|
| Type of Station | |
| a) Surface | Yes |
| b) Underground | No |
| Type of excitation | |
| a) Rotating exciters on generator | No |

Signature: *[Signature]*
Director (Operation)
UJVNL Ltd.
Ujjwal, Mahanadi Bagh,
Dehradun

| Station Particulars | Norm |
|-----------------------------------------------------------------------------------------|-------------|
| b) Static excitation | Yes |
| <i>Auxiliary Consumption including Transformation losses (As % of Total Generation)</i> | 1.0% |

(iii) The Annual Report on Technical Performance of Maneri Bhali-II HEP is enclosed at Annexure-1.

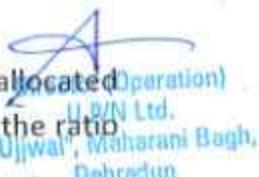
1.2 Apportionment of Common Expenses

The Petitioner in the present petition has adopted methodology of apportionment of common expense for FY 2024-25 in the ratio of 86:14 among 11 LHPs (9 old LHPs, MB-II and Vyasi) and SHPs respectively as directed by the Hon'ble Commission in its Tariff Order dated 28.03.2024. UJVNL has separated the direct expenses on Solar Business for FY 2024-25 and has not claimed the same from the tariff of LHPs.

Here it is pertinent to mention that the petitioner in its tariff petitions filed in Nov 2023, in compliance to the directive issued in Tariff order dated 30.03.2023, submitted proposal before the Hon'ble Commission to approve the apportionment of common expenses in ratio of 95:05 in accordance with the MW capacity of LHPs and SHPs for FY 2022-23. The proposal was not considered by the Hon'ble Commission in its Tariff order dated 28.03.2024. UJVNL filed review petition in the matter which was denied by the Hon'ble Commission vide its order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.

Further, expenses incurred by such common units serving more than one station have been allocated as detailed below:-

- Head Office/ CSPPO:** The 86% of the common expenses have been allocated among 9 LHPs, MB-II and Vyasi in a proportion of respective MW Capacity, and remaining 14% to SHPs
- DDD Dakpathar:** The common expenses have been allocated (Operation) between Chibro, Khodri, Dhakrani, Dhalipur and Kulhal in the ratio of their respective installed capacity.



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- **Civil Dhalipur:** The common expenses have been allocated on Chibro, Khodri, Dhakrani, Dhalipur and Kulhal LHPs in the ratio of their installed capacity.
- **Civil Mayapur:** The common expenses have been allocated on Chilla, Ramganga and Pathri & Mohammadpur SHPs in the ratio of their installed capacity.
- **MB-I & II Civil:** The common expenses have been allocated on MB-I and MB-II HEP in the ratio of their installed capacity.

1.3 Capital Cost

1.3.1. The Hon'ble Commission in its Tariff Order dated April 11, 2015 has approved the capital cost of Rs. 1889.22 Crore. The Hon'ble Commission in its Tariff Order dated April 05, 2016 again revised the Capital Cost as Rs. 1885.50 Crore as on CoD of the project i.e. 15.03.2008.

1.3.2. The details of approved Capital cost and Financing of MB-II HEP vide Tariff Order Dated 11.04.2015 and Tariff Order Dated 05.04.2016 are as per details mentioned here under:

Table- 2: Approved Capital Cost for MB-II as on COD (Rs. Crore)

| Particulars | Approved vide Tariff Order dt. 11.04.2015 | Approved vide Tariff Order dt. 05.04.2016 |
|--------------------------------------------|----------------------------------------------|-------------------------------------------------|
| Capital Expenditure | 1494.70 | 1490.98 |
| Add: Adjustment on Account of DRB Award | 44.51 | 44.51 |
| Price Variation | -7.94 | -7.94 |
| Sub-total (A) | 1531.27 | 1527.55 |
| IDC & Other Financial Charges | | |
| Interest paid to PFC | 257.41 | 257.41 |
| Guarantee Fee | 28.86 | 28.86 |
| Intt. On GoU Loan | 5.04 | 5.04 |
| Intt. Repayment AGSP | 66.64 | 66.64 |
| Excess Guarantee Fee Payable | 0.00 | 0.00 |
| Sub-total (B) | 357.95 | 357.95 |
| Total Capital cost (A+B) | 1889.22 | 1885.50 |

Table-3: Financing for MB-II as on COD (Rs. Crore)

| Particulars | Approved in Tariff Order dated 11.04.2015 | Approved in Tariff Order dated 05.04.2016 |
|------------------------------|-------------------------------------------|-------------------------------------------|
| Loans | | |
| PFC Loan | 1200.00 | 1200.00 |
| Unpaid Liability | 0.00 | 0.00 |
| Guarantee Fee Payable | 0.00 | 0.00 |
| Normative Loan | 122.45 | 119.85 |
| Total debts | 1322.45 | 1319.85 |
| Equity | | |
| PDF | 341.39 | 326.76 |
| GoU Budgetary support | 61.38 | 74.89 |
| Pre-2002 expense | 164.00 | 164.00 |
| Total Equity | 566.77 | 565.65 |
| Total Loan and Equity | 1889.22 | 1885.50 |

1.4 Additional Capitalisation and Decapitalization

1.4.1 The actual and the revised projections of the additional capitalisation (including apportionment of common units) for the true-up year, current year and for ensuing year are as detailed below:

Table 4: Additional Capitalisation for FY 2024-25, FY 2025-26 and FY 2026-27.

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (actual) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|------------------------------|-----------------------|---------------------|-----------------------|-----------------|-----------------------|------------------------|
| a) Land | - | - | - | - | - | - |
| b) Building | - | 0.05 | - | 0.06 | - | 7.26 |
| c) Major Civil Works | - | 11.74 | - | 50.01 | - | 20.28 |
| d) Plant & Machinery | - | 10.92 | - | 1.61 | - | 59.47 |
| e) Vehicles | - | 0.08 | - | 0.15 | - | - |
| f) Furniture and Fixtures | - | 0.09 | - | 0.06 | - | - |
| g) Office Equipment & Others | - | 0.05 | - | 0.08 | - | - |
| g) IT Equipments | - | 0.17 | - | 0.06 | - | - |
| Total Capitalisation | 50.84 | 23.10 | - | 52.02 | - | 87.01 |

1.4.2 The additional capitalization as given in the above table also includes the capital expenditure incurred /to be incurred on DRIP Works.

1.4.3 It is pertinent to note here that to ensure efficiency, safety and continuous operation of the plant, the additional capitalization was required to be

Director (Operation)
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Delhi

incurred. It is also to be noted that the actual additional capital expenditure incurred for FY 2024-25 was in accordance with Regulation 22 (2) of the UERC (Terms and Conditions of determination of Tariff) Regulations, 2021.

- 1.4.4 Apart from above capitalization in FY 2024-25 an amount of Rs. 1.62 Cr. has been decapitalized in common unit i.e. Head office Unit, the impact of this decapitalization is apportioned into all 11 LHPs as per the apportioned methodology approved by the Hon'ble Commission.
- 1.4.5 Therefore, it is respectfully prayed that the Additional Capitalisation and De-Capitalization as proposed above may kindly be allowed by the Hon'ble Commission.

1.5 Debt Equity Ratio

- 1.5.1 In accordance with the Regulation 24 of Tariff Regulations, 2021 and 2024 and Tariff Orders passed by the Hon'ble Commission, normative debt-equity ratio of 70:30 has been considered for True-up of FY 2024-25 and for projections of FY 2025-26 & 2026-27 except DRIP Works for which debt-equity ratio of 80:20 has been considered. This normative debt-equity ratio has been considered on GFA as on CoD and additional capitalisation incurred till respective financial year.

1.6 Return on Equity

- 1.6.1 Regulation 26 of the UERC Tariff Regulations 2021 stipulate the following-

"26. Return on Equity

(1) Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on amount of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licenses are able to demonstrate the actual date of asset being put to use and capitalized in its accounts of each assets for the purposes of business carried on by it through

documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts etc.', then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering additional capitalization done during the year out of the equity capital.

(2) Return on equity shall be computed on at the base rate of 15.5% for thermal generating stations, Transmission Licensee, SLDC and run of the river hydro generating station and at the base rate of 16.50% for the storage type hydro generating stations and run of river generating station with pondage and distribution Licensee on a post-tax basis."

Provided that return of equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the distribution company or the generating station or the transmission system;

1.6.2 However, proviso to the Tariff Regulation 26 of the UERC Regulations 2024 regarding equity in respect of additional capitalization stipulates that-

Provided that return of equity in respect of additional capitalization after 01.04.2025 beyond the original scope of work excluding additional capitalization due to Change in Law, shall be computed at the base rate of one-year marginal cost of lending rate(MCLR) of State Bank of India plus 350 basis point as on 1st April of the year, subject to the ceiling of 14%;

1.6.3 It is respectfully submitted that petitioner has computed return on equity on opening equity for each financial year as considered by the Hon'ble Commission in its earlier tariff orders. However, Petitioner very humbly request the Hon'ble Commission to allow return of equity on actual additional capitalization made during FY 2024-25 in true up.

1.6.4 Here it is pertinent to mention that the Hon'ble commission in its Tariff order dated 28.03.2024 for True up of FY 2022-23 approved RoE at weighted average rate of interest (WAROI) on additional capitalization (excluding

DRIP& RMU) works incurred from FY 2001-02 till FY 2021-22. The petitioner filed a review petition against tariff order dated 28.03.2024 before the Hon'ble Commission for allowing RoE at normal rate i.e., 16.5% for additional capitalization incurred till FY 2021-22 i.e. period prior to the enforcement of Tariff Regulation, 2021 which was denied by the Hon'ble Commission vide its review order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.

- 1.6.5 Hon'ble APTEL vide its judgement dated 19.07.2024 allowed petitioner RoE on equity invested from PDF in MB-II. Accordingly, The Hon'ble Commission vide order dated 11.04.2025 allowed RoE amounting to Rs. 746.18 Cr on PDF of MB-II for period 2007-08 to 2022-23 as regulatory asset in 03 yearly instalments from FY 2025-26 onwards. However, the Hon'ble Commission did not allow any carrying cost on the regulatory asset to be paid in 03 yearly instalments from the date of judgement of the Hon'ble APTEL. Subsequently, UJVNL filed review petition in this matter before the Hon'ble Commission to allow the carrying cost on regulatory asset but the Hon'ble Commission vide review order dated 28.10.2025 rejected the review by observing that the issue is devoid of merit and do not fall within the limited scope of review permissible under law and do not warrant any interference with the Tariff Order. The petitioner is in process of filing an Appeal before the Hon'ble APTEL in the issue.
- 1.6.6 The actual Return on Equity for FY 2024-25 based on audited accounts and the revised/proposed estimates for FY 2025-26 and FY 2026-27 are in accordance with the applicable regulations given below:



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UJVNL Ltd.
"Ujjwal", Maharanji Bagh,
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Table 5: Calculation of RoE for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Equity | - | 686.20 | - | 693.04 | - | 707.37 |
| Rate of return | - | 15.47% | - | 16.50% | - | 16.43% |
| Return on Equity | 46.4 | 106.14 | 114.9 | 114.35 | 114.9 | 116.24 |

1.6.7 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Return on Equity as proposed in the above table.

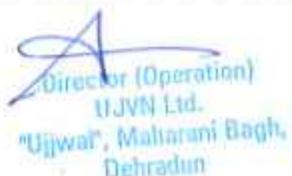
1.7 Depreciation

1.7.1 It is submitted that the depreciation on Opening GFA & Additional Capitalisation from FY 2007-08 onwards has been computed based on the rates specified under the Tariff Regulations 2004, 2011, 2015, 2018, 2021 & 2024 as applicable for relevant year(s).

1.7.2 The Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27 has been computed considering actual and proposed additional capitalization in accordance with the applicable provisions and the rates provided under Appendix II of Tariff Regulations, 2021 and 2024. The asset class wise rates considered as per the said Regulations are as given in the table below:

Table 6: Rates of Depreciation as per Appendix II of UERC Tariff Regulations, 2021 & 2024

| Particulars | Depreciation Rates |
|---------------------------|--------------------|
| Land | 0.00% |
| Building | 3.34% |
| Major Civil Works | 5.28% |
| Plant & Machinery | 5.28% |
| Vehicles | 9.50% |
| Furniture and Fixtures | 6.33% |
| Office Equipment & Others | 6.33% |
| IT Equipments | 15.00% |



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
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Table 7: Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27

| Year | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|---------------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Opening GFA | 2,337.94 | 2,337.98 | 2,388.78 | 2,360.78 | 2,388.78 | 2,412.80 |
| Additional Capitalisation | 50.84 | 23.10 | - | 52.02 | - | 87.01 |
| Depreciation | 47.80 | 54.31 | 41.91 | 54.78 | 41.27 | 56.22 |

1.7.3 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the depreciation as proposed in the above Table.

1.8 Interest on Loan Capital

1.8.1 It is respectfully submitted that in accordance with the earlier tariff orders of the Hon'ble Commission, for the purpose of calculation of interest on loan, normative debt has been considered as 70% on additional capitalisation. Whereas, for DRIP works normative debt has been considered as 80%

1.8.2 Rate of Interest for normative loan for MB-II is assumed to be same as weighted average rate of all outstanding loans availed from financial institutions for MB-II HEP.

1.8.3 Accordingly, the interest on loan has been calculated as under:-

Table 8: Interest on Loan for FY 2024-25, FY 2025-26 and FY 2026-27

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|-------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Opening Balance | | 409.25 | | 371.11 | | 354.02 |
| Addition | - | 16.17 | - | 37.69 | - | 60.91 |
| Repayment | - | 54.31 | - | 54.78 | - | 56.22 |
| Closing Balance | - | 371.11 | - | 354.02 | - | 358.71 |
| Average Loan | - | 390.18 | - | 362.57 | - | 356.37 |
| Rate of Interest | - | 10.13% | - | 10.25% | - | 10.25% |
| Interest on Loan* | 33.98 | 39.54 | 27.86 | 37.16 | 24.82 | 33.41 |

1.8.4 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Loan as proposed in the above table.

1.9 Operation and Maintenance (O&M) expenses

1.9.1 In accordance with the Regulation 30 (1) of Regulations, 2021 regarding Operation and Maintenance (O&M) expenses

"Operation and Maintenance or O&M expenses' shall comprise of expenses incurred on manpower, repair & maintenance (R&M) and administrative and general expenses, including insurance expenses."

1.9.2 O & M expenses for the FY 2024-25 have been considered as per the audited accounts. A copy of the audited Balance sheet for FY 2024-25 along with provisional segregated Annual Accounts for each of 11 LHPs & SHP for the FY 2024-25 is placed at Appendix-1.

1.9.3 The O&M Expenses for 2026-27 have been projected in accordance with the Regulation 48 (2d) of UERC Regulations, 2024.

1.9.4 The average CP Inflation and WP Inflation used for the escalation of Employee Cost, R&M and A&G cost respectively is as follows:

Table 9: CPI and WPI Inflation FY 2024-25, FY 2025-26 and FY 2026-27

| Year | FY 2024-25 (Approved) | FY 2024-25 (actual) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|---------------|--------------------------|------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| CPI Inflation | 5.40% | 5.46% | 4.84% | 4.87% | 4.84% | 4.87% |
| WPI Inflation | 7.90% | 7.23% | 3.65% | 3.65% | 3.65% | 3.65% |

1.9.5 The K factor approved by the Hon'ble Commission in MTY tariff order dated 11.04.2025 has been considered for projection of R&M expenses of FY 2025-

26 & FY 2026-27.

1.9.6 The Growth Factor (Gn) has been approved by the Hon'ble Commission in the Tariff Order dated 28.03.2024 & 11.04.2025 for FY 2024-25 to FY 2026-27. For the projections of Employee Cost for FY 2025-26 and FY 2026-27 the petitioner has taken Growth Factor on the basis of tentative recruitment which is under process and considering upcoming retirement of employees of the company. The recruitment plan of the petitioner has been annexed here as Annexure 2. The Growth Factor approved by this Hon'ble Commission and considered in the petition is tabulated below:

Table 10: Growth Factor (Gn) for FY 2024-25, FY 2025-26 and FY 2026-27

| Particular | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|---------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Growth Factor | 0.00% | 0.00% | 3.61% | 2.40% | 0.78% | 1.58% |

1.9.7 In accordance with Regulation 14 of UERC Tariff Regulations 2021, the sharing of gains and losses on account of controllable factors for the financial year (FY) 2024-25 is to be done as follows:

"

(1) *The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:*

a) *1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;*

b) *The balance amount of such gain or loss may be utilized or absorbed by the Applicant.*"

1.9.8 The O&M expenses approved by the Hon'ble Commission, Actual & Claimed expenses (after sharing of loss & gain) for FY 2024-25, Revised Estimates for

FY 2025-26 and Projections for FY 2026-27 are as under:

Table 11: O&M Expenses for FY 2024-25, FY 2025-26 and FY 2026-27

(in Rs. Crore)

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (actual) | FY 2024-25 (Claimed) After Sharing of Loss/Gain | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|-------------------------------|--------------------------|------------------------|-------------------------------------------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Employee Cost | 35.60 | 43.01 | 43.01 | 40.39 | 46.20 | 42.67 | 49.22 |
| R&M Cost | 23.03 | 29.99 | 25.35 | 26.84 | 29.36 | 26.84 | 30.01 |
| A&G Cost | 14.88 | 15.98 | 15.25 | 16.28 | 17.36 | 16.51 | 17.99 |
| Total O&M Expenses | 73.75 | 88.98 | 83.61 | 83.51 | 92.93 | 86.03 | 97.23 |

1.9.9 Further, the Hon'ble Commission in MYT order dated 11.04.2025 and previous tariff orders has allowed the Employee Cost, insurance expenses, ERP expenses, Petition filing fees, security expenses on actual basis. Therefore, it is humbly prayed that these expenses may kindly be allowed on actual basis for true up of FY 2024-25.

1.9.10 Regarding Insurance coverage of 11 LHPs of UJVNL it is to submit that RIV of UJVNL hydro plants is low in comparison to current market RIV ranging from 10-12 Cr./MW. To minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increased. Insurance expenses are allowed on actual basis by the Hon'ble Commission. Increase in RIV may result increase in tariff. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market benchmark by the FY 2030-31. A brief note in this regard is enclosed at Annexure-3 for kind consideration of the Hon'ble Commission.

1.9.11 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Operation and Maintenance Expenses as proposed in Table 11 above.

1.10 Interest on Working Capital

1.10.1 In accordance with the norms established under Regulation 33 (1) (b) of UERC Tariff Regulations, 2021, the components of working capital are as follows:

- *Operation & Maintenance expense for one month;*
- *Maintenance spares @15% of operation and maintenance expenses; and*
- *Receivables equivalent to two months of the annual fixed charge.*

1.10.2 Further, in accordance with the Regulation 33(1) of UERC Tariff Regulations 2021, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

1.10.3 In accordance with the Regulation 33(1) of UERC Tariff Regulations 2024, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

Provided that in case of Truing up, the rate of interest on working capital shall equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared State Bank of India



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from time to time for the financial year in which the truing up is carried out plus 350 basis points."

1.10.4 In accordance with the aforementioned regulations, the rate of Interest on Working Capital is considered as per State Bank MCLR as applicable on date of filing of petition for Tariff determination. The copy of the Historical MCLR is placed at Annexure-4.

Table 12: Interest on Working Capital for FY 2024-25, FY 2025-26 and FY 2026-27

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|---------------------------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| O & M expenses - 1 month | 6.15 | 7.41 | 6.96 | 7.74 | 7.17 | 8.10 |
| Spares (15% of O&M Expenses) | 11.06 | 13.35 | 45.39 | 13.94 | 45.21 | 14.58 |
| Receivables- 2 months | 34.51 | 49.57 | 12.53 | 51.38 | 12.9 | 52.06 |
| Total Working Capital | 51.45 | 70.34 | 64.88 | 73.06 | 65.28 | 74.75 |
| Interest Rate (MCLR+3.5%) | 11.30% | 12.07% | 12.07% | 12.38% | 12.07% | 12.39% |
| Normative Interest on Working Capital | 5.84 | 8.49 | 7.83 | 9.05 | 7.88 | 9.26 |

1.10.5 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Working Capital as proposed in the above table.

1.11 Non-Tariff Income

1.11.1 In accordance with the Regulation 46 of UERC Tariff Regulations, 2021 and 2024, the Non-Tariff Income for any Generating Station is to be considered as:

"The amount of non-tariff income relating to the Generation Business as approved by the Commission shall be deducted from the Annual Fixed Charges in determining the Net Annual Fixed Charges of the Generation Company.

Provided that the Generation Company shall submit full details of its forecast of nontariff income to the Commission in such form as may be stipulated by the Commission from time to time."

1.11.2 The Non-Tariff income for the FY 2024-25 as claimed for true up of tariff is based on audited accounts.

1.11.3 The Non-Tariff income for the FY 2024-25 has been claimed in accordance to the following exception provided in the Regulation 46 of UERC Tariff Regulations, 2021 and 2024–

“...Provided that the interest earned from investments made out of Return on Equity corresponding to the regulated business of the Generating Company shall not be included in Non-Tariff Income. ”

1.11.4 The Non-Tariff income for FY 2025-26 and FY 2026-27 have been considered as approved by the Hon'ble Commission in Tariff Order dated 11.04.205.

1.11.5 The non-tariff income earned by the Petitioner has been deducted from the Annual Fixed Charges to arrive at net Annual Fixed Charges.

Table 13: Non-Tariff Income for FY 2024-25, FY 2025-26 and FY 2026-27

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|-------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Non-Tariff Income | 0.73 | 1.35 | 3.66 | 3.66 | 3.66 | 3.66 |

1.12 Design Energy

1.12.1 It is respectfully submitted that the Hon'ble Commission in its earlier orders had approved the Design Energy and saleable energy of 1291 MU and 1278.09 MU respectively for the MB-II HEP. The Petitioner has considered the approved Design Energy and Saleable Energy in this petition

1.12.2 The actual impact of NGT/NMGC order for FY 2024-25 and FY 2025-26 is enclosed at Annexure- 5.

1.13 Annual Fixed Charges

1.13.1. The Annual Fixed Charges (AFC) for FY 2024-25 considered for True up of tariff based on Audited Accounts and the Revised Estimates of AFC for the FY 2025-26 and FY 2026-27 for MB-II power plant are detailed below:

Table 14: Annual Fixed Charges for FY 2024-25, FY 2025-26 and FY 2026-27

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) | FY 2025-26 (Approved) | FY 2025-26 (RE) | FY 2026-27 (Approved) | FY 2026-27 (projected) |
|----------------------------------|--------------------------|-------------------------|--------------------------|--------------------|--------------------------|---------------------------|
| Depreciation | 47.8 | 54.31 | 41.91 | 54.78 | 41.27 | 56.22 |
| Interest on Loan | 33.98 | 39.54 | 27.86 | 37.16 | 24.82 | 33.41 |
| Interest on Working Capital | 5.84 | 8.49 | 7.83 | 9.05 | 7.88 | 9.26 |
| O&M Exp(after Sharing loss/gain) | 73.75 | 83.61 | 83.51 | 92.93 | 86.03 | 97.23 |
| ROE | 46.4 | 106.14 | 114.90 | 114.35 | 114.9 | 116.24 |
| Gross AFC | 207.78 | 292.08 | 276.00 | 308.27 | 274.9 | 312.36 |
| Less Non tariff Income | 0.73 | 1.35 | 3.66 | 3.66 | 3.66 | 3.66 |
| Total AFC | 207.05 | 290.73 | 272.34 | 304.61 | 271.24 | 308.70 |

1.13.2. It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the aforesaid Annual Fixed Charges which have been computed in accordance with the UERC Tariff Regulations, 2021 and 2024.

1.14 Truing up of FY 2024-25

1.14.1 Gap/(surplus) between Approved and claimed AFC for truing up of financial year 2024-25 are provided in the table given below:

Table 15: Approved & Actual Annual Fixed Charges for FY 2024-25

| Particulars | FY 2024-25 (Approved) | FY 2024-25 (Claimed) |
|----------------------------------|--------------------------|-------------------------|
| Depreciation | 47.8 | 54.31 |
| Interest on Loan | 33.98 | 39.54 |
| Interest on Working Capital | 5.84 | 8.49 |
| O&M Exp(after Sharing loss/gain) | 73.75 | 83.61 |
| ROE | 46.4 | 106.14 |
| Gross AFC | 207.78 | 292.08 |
| Less Non tariff Income | 0.73 | 1.35 |
| Net AFC | 207.05 | 290.73 |
| AFC Gap/(Surplus) | | 83.68 |

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1.14.2 It is respectfully submitted that the net truing up amount on the basis of allowable and actual recovery from the beneficiary after sharing gain/loss have been calculated is given in the table here below:

Table 16: Net Truing Up for FY 2024-25

| Summary of net truing up for FY 2024-25 for UPCL | | | | | | | | | | | | | | | | | | |
|--------------------------------------------------|--------------------------------|-----------------------------|-----------|-----------------|---------------------------------------|-------------------------------------------|-----------------------------|-----------------------------------------------------------|-------------------------------|---------------------|------------------------------|-------------------------|-----------------------|--------------------------|--------------------------------------|----------------------------|-------------------------------------------------------|-------|
| Beneficiary/Particulars | AFC to be recovered (Rs Crore) | Capacity Charges (Rs Crore) | NAPAF (%) | Actual PAFY (%) | Capacity charges allowable (Rs Crore) | Capacity charges after sharing (Rs Crore) | Saleable Primary Energy(MU) | Saleable Primary Energy(Up to Original Design Energy(MU)) | Actual Energy Considered (MU) | Primary Energy (MU) | Primary Energy Rate (Rs/kWh) | Allowable EC (Rs Crore) | Secondary energy (MU) | Sec Energy Rate (Rs/kWh) | Total Sec. Energy charges (Rs Crore) | Total recovered (Rs Crore) | Truing up impact (Rs Crore)- Recoverable/(Refundable) | |
| UPCL | 290.73 | 145.36 | 76.00% | 80.92% | 145.36 | 145.36 | 1278.09 | 1550.44 | 1277.00 | 1277.00 | 1.137 | 145.20 | 0.00 | 0.900 | 0.00 | 290.56 | 206.96 | 83.60 |

1.15 Net Impact of truing up for FY 2024-25

1.15.1. As presented in section 1.14 of this petition, Truing-up amount on account of EC/CC and Sharing of Loss and gain would be Recovered from or (Refunded) to the Beneficiary on account of True up of the Annual Fixed Charge of the FY 2024-25. Net amount to be Recovered/(Refunded) including carrying cost is as given below:

Table 17: Net Impact of truing up for FY 2024-25

| Particulars | FY 2024-25 | FY 2025-26 |
|------------------------------------|------------|------------|
| Opening Balance | - | 88.64 |
| Total True up amount Gap/(Surplus) | 83.60 | - |
| Carrying Cost | 5.04 | 10.98 |
| Amount Recoverable/(Refundable) | 88.64 | 99.62 |
| Interest Rate | 12.07% | 12.38% |

1.15.2. It is respectfully prayed that the truing up of FY 2024-25 as shown above may kindly be approved.

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1.16 Income Tax

1.16.1. It is respectfully submitted that as per Regulation 34 of UERC Tariff Regulations, 2021.

"Income Tax, if any, on the income stream of the regulated business of Generating Companies, Transmission Licensees, Distribution Licensees and SLDC shall be reimbursed to the Generating Companies, Transmission Licensees, Distribution Licensees and SLDC as per actual income tax paid, based on the documentary evidence submitted at the time of truing up of each year of the Control Period, subject to the prudence check."

1.16.2. The last date of filing Income Tax Return for AY 2025-26 (FY 2024-25) is 10th December 2025. After filling of Income Tax return, the amount recoverable from beneficiaries can be determined. Therefore, the actual claim for income tax reimbursement for true up would be submitted with documentary proofs by the Petitioner during the scrutiny of the tariff petition.

1.16.3. It is submitted that the UJVNL claims the reimbursement of income tax immediately on final assessment of tax & payment of the same to the income tax department. However, there is substantial delay in receiving the reimbursement of the tax paid from UPCL. The delay in receiving the claim adversely impacts the cash flow of UJVNL. Therefore, it is prayed that the Hon'ble Commission may issue appropriate direction to UPCL for prompt payment of income tax reimbursement claims. Moreover, it is humbly requested that the amount of income tax to be recovered from beneficiaries may kindly be allocated in the Tariff Order itself after prudence check.

1.16.4. In view of the above, it is respectfully submitted that income tax on actual basis may kindly be allowed to be recovered from the beneficiaries.

1.17 Water Tax, Cess & Royalty

1.17.1. Water Tax: Government of Uttarakhand has imposed duty under The Uttarakhand Water Tax on Electricity Generation Act, 2012(Act 09 of 2013).

As per the Government of Uttarakhand Order No. 2883/II-2015/01(50)/2011 dated 07 November 2015 and subsequent orders dated 21.08.2019 & 02.12.2021, water tax is to be paid by the generating company to the Government of Uttarakhand for use of water for generation of electricity. The tentative impact of water tax for FY 2026-27 on Petitioner's Power Stations has been enclosed at **Annexure-6**. **The Hon'ble Commission may kindly allow to recover the same from UPCL.**

1.17.2. **Cess:** Government of Uttarakhand has imposed duty under Uttarakhand Power Development Fund Act, 2012 (Act of 21 of 2003). As per the Government of Uttarakhand Notification No. 601/I(2)/04(1)-1/2017 dated 31 May 2017 the cess of Rs 0.30/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. **The Hon'ble Commission may kindly allow to recover the same from UPCL.**

1.17.3. **Royalty:** As per the Government of Uttarakhand Notification No. 600/I(2)/2017-04(1)-01/2017 dated 31 May 2017 the Royalty of Rs 0.10/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. **The Hon'ble Commission may kindly allow to recover the same from UPCL.**



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Chapter 2. Status of Directives in Tariff Order Dated 11th April 2025

Action Taken by UJVNL on the Directives

It is respectfully submitted that the Petitioner has taken following action on the directives issued by Hon'ble Commission in the Tariff Order dated 11.04.2025:

| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Transfer Scheme (6.1.1): ".....The Commission, therefore, directs the Petitioner to closely follow up the pending issues and submit quarterly status report to the Commission. The Commission further re-iterates that there has been an inordinate delay in the finalization of the Transfer Scheme, which is attributable to the Petitioner, hence, any consequential claim arising due to finalization of the Transfer Scheme shall be considered on merits by the Commission without any carrying cost on the same." | Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025. |
| 2. | Design Energy (6.1.2): "...the Commission again directs the Petitioner to nominate/depute senior officers to pursue the above matter personally with appropriate authorities to arrange the DPR for each of its 9 Large Hydro Generating Stations along with the next Tariff Petition." | It is to submit that efforts are being made to trace out the Original DPRs of old LHPs of UJVNL Ltd. However, no DPR except Chibro and Khodri could be found which have already been submitted to the Hon'ble UERC. In case the DPR of any of the other plants becomes available the same shall be submitted with the Hon'ble UERC. However, new DPRs of project under RMU have been submitted with the Hon'ble UERC for kind consideration and approval. |
| 3. | Status of upcoming projects (6.2.1): ".....The Commission directs the Petitioner to continue submitting the quarterly progress report on status of all upcoming projects without fail." | Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025. |
| 4. | Utilisation of Expenses approved by the Commission (6.2.2): ".....The Commission noted the delayed submission for FY 2024-25 and directs the Petitioner to continue submitting the annual budget for future financial years by 31st May of the respective financial year." | Annual Budget has been submitted to the Hon'ble Commission vide letter no. M-595 dated 26.06.2025. |
| 5. | RMU works of Khatima LHP (6.3.1): ".....The Commission has noted the | The RMU of Machines of Khatima has |

| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | <p>submissions of the Petitioner and again directs the Petitioner to complete all the works covered under RMU of Khatima as soon as possible by making its best possible efforts and with regard to the pending works related to the safety of the Plant, the Commission again cautions that any occurrence of damage in future due to delay in execution of the works shall solely be attributable to UJVNL Ltd."</p> | <p>already been completed in 2016. However, the petitioner is making its utmost efforts for completing the remaining civil works related to upstream and downstream.</p> |
| 6. | <p>Non-Tariff Income (6.3.2): ".....The Commission again directs the Petitioner to maintain proper accounting with regard to disposal of such assets including sale of scrap and submit the same separately along with subsequent tariff filings and follow the allocation methodology as approved by the Commission."</p> | <p>Noted for Compliance</p> |
| 7. | <p>Balance Capital Works of MB-II HEP (6.4.1) ".....the Commission has decided to close the account of works proposed under Balance Capital Works. the Commission directs the Petitioner to complete the works for testing of Surge shaft gate as soon as possible and cautions that any occurrence of damage to safety of the MB-II plant in future due to delay in execution of the testing of surge shaft gate shall be solely attributable to UJVNL Ltd."</p> | <p>The Hon'ble Commission has closed the account works proposed under Balance Capital Works.</p> |
| 8. | <p>Insurance Claim of Chilla HEP due to flooding event in July 13, 2018 (6.5.1) ".....the Commission again directs the Petitioner to expedite the claim process and submit the details of final Insurance claim received in the next Tariff proceedings. the Petitioner is hereby directed to submit a plant-wise summary of pending claims, including details of claims raised, corresponding claim amounts, dates of submission, current status (realized/unrealized), reasons for non-realization (if applicable), follow-up actions taken. The Petitioner is directed to submit the above information alongwith the next Tariff Petition."</p> | <p>Material Damage (MD) amounting to Rs. 10.05 Crore has been received to UJVNL, for Business Interruption (BI) net assessed loss of Rs. 2.85 Crore has been submitted by the surveyor to UJVNL. Acceptance has been given to insurance company for release of payment. Further, the Insurance Company has desired audited balance sheet of Chilla HEP. The same has been provided to Insurance Company for final settlement. Regular follow up is being done with the Insurance Company for release of balance Rs. 2.85 Crore.</p> |
| 9. | <p>Impact of NGT Order dated August 9, 2017 on Design Energy (6.5.2) ".... The Commission further directs the Petitioner to maintain separate discharge data of</p> | <p>The Order of Hon'ble NGT has already been implemented in compliance of</p> |

| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | <p>rivers as well as the data of mandatory discharges being released in compliance to NGT/NMCG Order and any other data to substantiate the impact.</p> <p>Further, the Petitioner shall submit the data at the time of Truing-up of FY 2024-25 and also for subsequent years, thereafter, appropriate view will be taken by the Commission in this regard after carrying out due prudence check."</p> | <p>directives of Govt. of Uttarakhand. Minimum 15% of e-flow is being released from all the Dams and Barrages. In Ganga valley Projects e-flow is being released 20%, 25% and 30% in dry, lean and monsoon season respectively and is being monitored by CWC directly. Separate discharge data of the rivers as well as mandatory discharge are being maintained as per directives of the Hon'ble Commission. The data is being submitted along with the petition.</p> |
| 10. | <p>Delay in completion of RMU works (6.6.1)</p> <p>"...the Commission directs the Petitioner to ensure that the RMU works are to be completed without any further delay thereby reducing the generation and revenue loss on account of the same."</p> | <p>It is respectfully submitted that the petitioner has completed the RMU works of Tiloth & Dhalipur power stations inspite of unprecedented Covid-19 and consequent restrictions. UJVNL is making all efforts for completion of ongoing RMU works of Dhakrani & Chilla Power Stations.</p> |
| 11. | <p>Solar Energy Business (6.7.1)</p> <p>"...the Commission again directs the Petitioner to ensure that expenses incurred on account of Solar power evacuation should be borne by the developer and any financial implication on account of solar power Plants should not be included in its AFC of respective LHPs."</p> | <p>It is to submit that the petitioner is not claiming expenses incurred on solar unit in the instant ARR petitions.</p> |
| 12. | <p>Auxiliary Energy Consumption (6.7.2)</p> <p>"...the Commission again directs the Petitioner to ensure correct energy accounting of the Auxiliary Energy Consumption at its Dams/Barrages and their apportionment amongst respective LHPs as per apportionment philosophy/methodology.</p> <p>Further, the Commission directs UJVNL Ltd. to submit the actual figures of Auxiliary Energy consumption in line with the MYT Regulations during truing up of respective financial years."</p> | <p>The petitioner has taken necessary measures for correct energy accounting of the Auxiliary Energy Consumption at Dams/Barrages and their apportionment amongst respective HEPs as per the apportionment methodology.</p> |
| 13. | <p>Release of SOR (6.7.3)</p> <p>"...The Commission has noted the submission of the Petitioner and directs the Petitioner to release its SoR for the subsequent FY and upload it prior to the commencement of the respective financial year."</p> | <p>The information has been submitted to the Hon'ble Commission vide letter no. M-491 dated 26.06.2025.</p> |

| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 14. | Decapitalization Policy (6.7.4) "...The Commission directs the Petitioner that as a matter of de-capitalisation policy, the Petitioner should continue to carry out de-capitalisation in the same year in which the asset is taken out from its useful service and shall submit Form F-6.10 along with the next tariff Petition, against the Assets added during FY 2023-24 and FY 2024-25." | Noted for compliance |
| 15. | Booking under right Asset head (6.7.5) "...the Commission directs the Petitioner to make sincere efforts while booking of its expenses under respective heads as discussed in Chapter 6 of this Order. The Commission direction in this regard can be referred at direction no. "6.8.1 Apportionment of common expenses." | Noted for compliance. It is to submit that due care is being taken for booking of items in the appropriate head. |
| 16. | Proposed/Planned Additional capitalization Works (6.7.6) "...the Commission again directs the Petitioner to give priority to <u>only</u> those Civil Works which directly/genuinely influence the generation of the Plant keeping in view of the budget provision." | Noted for compliance |
| 17. | Security Expense under head of Administrative and General Expenses (6.7.7) "...The Commission has noted the Petitioner's submission and directs the Petitioner to continue furnishing the cost centre-wise details of security expenses in future Tariff/True-up filings as per new apportionment philosophy." | Noted for compliance Further, it is to submit that cost centre wise security expenses are being provided in the instant petitions. |
| 18. | Apportionment of Common Expenses (Vyasi LHP) (6.8.1) ".... The Commission directs the Petitioner to adopt allocation methodology as approved in Tariff Order dated 28.03.2024 along with actual expenditures at LHPs and SHPs in the next Tariff Petition and directs the Petitioner to be cautious while booking expenses under appropriate cost heads/cost centres/profit centres." | It is to submit that Apportionment of Common Expenses for True-up of FY 2024-25 have been done in compliance to the directives of the Hon'ble Commission in Tariff Order dated 28.03.2024 & Review order dated 10.10.2024. However, appeal has been filed by UJVNL before the Hon'ble APTEL regarding the methodology adopted by the Hon'ble Commission for apportionment of common expenses in the Tariff order dated 28.03.2024. |

| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19. | Calculation of PAFY (6.9.1) The Commission has observed that the Petitioner has complied to the approach and directs the Petitioner to continue the approach of calculating PAFY on weighted average and not on average basis in the next Tariff Petition." | It is respectfully submitted that calculation of PAFY on weighted average basis is being submitted with the petitions. |
| 20. | RMU works of MB-I (6.9.2) With regard to pending works, the Commission directs the Petitioner to complete the works within the cut-off date and submit an update on Hydro mechanical works and Civil works during the True-up of FY 2024-25 and any, reduction in PAFY due to delay in execution of the works shall solely be attributable to UJVN Ltd." | It is to respectfully submit that all the data pertaining to RMU works of MB-I has already been submitted to Hon'ble UERC vide letter no. M-611 dated 24.07.2024. |
| 21. | Approval of price-variations in DRIP works (6.9.3)The Commission directs the Petitioner to ensure that CPMU approvals are obtained in time for price variations for works executed/being executed under DRIP-II." | It is to submit that approval of Price-Variations for the works covered under DRIP are being taken as per guidelines of CPMU. |
| 22. | Interest on FDs made from RoE approved by the Commission (6.9.4)The Commission directed the Petitioner to maintain a separate account for investing funds from Return on Equity to which the Petitioner submitted vide letter dated 04.01.2024 and 07.02.2024 that the Petitioner has complied to the same on 03.01.2025." | Compliance has been done. |
| 23. | Design details of existing LHPs & SHPs (6.10.1) ...Accordingly, the Petitioner is directed to submit revised data for its LHPs & SHPs by June 30, 2025 duly substantiated for the Design Head and Design Discharge, clearly indicating the year(s) in which any revision, if any, was effected. | It is to submit that details pertaining to Design details of existing LHPs & SHPs has been submitted with Hon'ble UERC vide letter no. M-668 dated 14.07.2025. |
| 24. | Transmission Assets(6.10.2)Therefore, UJVN Ltd. and PTCUL should make a comprehensive Plant-wise plan by 30.06.2025 for transferring the assets in a time bound manner latest by 30.09.2025." | It is to inform a meeting was held on 19.06.2025 between UJVN Ltd. & PTCUL to discuss issues related to transferring the assets from UJVN Ltd. to PTCUL and the compliance report was submitted with Hon'ble Commission vide letter no. M-963 dated 14.08.2025. Further proposal for transfer of transmission assets of UJVNL at Tiloth Power House to |

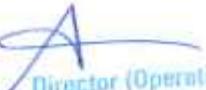
| S. No. | Directive | Action to be Taken by the Petitioner |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| | | PTCUL has been submitted to PTCUL vide letter no. M-1152 dated 13.10.2025 with copy to Hon'ble UERC. |
| 25. | Investment Approvals for DRIP & General Works (6.10.3) ".....Since, the Petitioner has altered the funding of the balance DRIP-II works and is therefore directed to seek fresh approval of such balance DRIP-II works proposed to be executed in Fifth Control Period. Further, with regard to the General Works, the Petitioner is directed to combine similar nature of works and seek specific approval under Regulation 22(4) of UERC Tariff Regulations, 2024 for General works proposed in Fifth Control Period that does not fall either under RMU or investment approvals already accorded by the Commission. The Petitioner is also directed to submit year-wise expenditures against all Investment Approvals accorded by the Commission along with the next Tariff Petition." | Updated status of Investment approvals accorded by Hon'ble UERC are being submitted to the Hon'ble UERC at Annexure-7 of this petition |
| 26. | Non-Tariff Income from April 01, 2025 onwards (6.10.4) "..... As per UERC Tariff Regulations, 2024, the Petitioner is directed to submit the net income of generating station, separately, from rent of land, rent of building and any income from the business of eco-tourism duly following the apportioned methodology as approved by the Commission. | Noted for compliance. |

4. Cause of Action

The cause of action for the present petition arises on the basis of compliance of the UERC (Terms and Conditions for Determination of Tariff) Regulations 2021 and 2024.

5. Ground of Relief

Not Applicable



Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

6. Detail of Remedies Exhausted

Not Applicable

7. Matter Not Previously Filed or Pending With any Court

The petitioner(s) further declares that it has not previously filed any petition or writ petition or suit regarding the matter in respect of which this petition has been made, before the Commission, or any other court or any other authority, nor any such writ petition or suit is pending before any of them.

8. Relief Sought

8.1. Relief Sought from the Hon'ble Commission

8.1.1 In view of the facts mentioned above, the Petitioner respectfully prays for the relief as stated below:

8.1.2 The Petitioner respectfully requests that the orders of the Hon'ble Commission may adequately consider the positions expounded in the present petition for approval of Annual Fixed Charges for FY 2026-27 and true up for the FY 2024-25 based on audited account. This Petition incorporates substantially improved information as compared to the earlier tariff petition. However, the Petitioner is making continuous efforts to refine the information system. The same may kindly be suitably considered for the orders of the Hon'ble Commission.

8.1.3 The financial projections have been developed based on the Petitioner's assessment, trend available and estimates available. There may be differences between the projections and the actual performance of the Petitioner. The Hon'ble Commission may condone the same. The Petitioner also requests the Hon'ble Commission to allow making revisions to the Petition and submitting additional relevant information that may emerge or become available subsequent to this filing.

8.1.4 The petitioner respectfully requests that the Hon'ble Commission may kindly consider and allow the recovery of Taxes/Levies i.e., Water Tax, Cess and Royalty imposed by Government of Uttarakhand from the beneficiaries in its order.

8.1.5 In view of the foregoing, the Petitioner respectfully prays that the Hon'ble Commission may:

- Accept and approve the accompanying projected financial information of the Petitioner for determination of generation tariff for the FY 2026-27 and true up for the FY 2024-25 prepared in accordance with Tariff Regulations established by the Hon'ble Commission and directives of the Hon'ble Commission contained in the earlier tariff orders.
- Grant suitable opportunity to the Petitioner with a reasonable time frame to file additional material information that may be subsequently available.
- Grant the waivers prayed with respect to such filing requirements as the Petitioner is unable to comply with at this stage of filing.
- Treat the filing as complete in view of substantial compliance and also the specific humble requests for waivers with justification placed on record.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Consider and approve the Petitioner's application including all requested regulatory treatments in the filing.
- Consider the submissions of Petitioner that could be at variance with the orders and regulations of the Hon'ble Commission, but

are nevertheless fully justified from a practical viewpoint.

- Allow petitioner an opportunity of hearing before disallowance in additional capitalization or shifting of Capital expenses to R&M expenses.
- Allow petitioner an opportunity of hearing before initiating any recovery for prior period for which the True up has been finalized.
- Provide in tariff order opening/closing amounts of all approved figures related to the components of AFC for each financial year, asset head wise approved opening/closing amount of capital cost and additional capitalization along with approved amount of financing (debt, equity or grant).
- Pass such orders as the Hon'ble Commission may deem fit and proper keeping in mind the facts and circumstances of the case.

9. Interim Order, if any, prayed for

Not Applicable

10. Details of Index

The detail of Index is given at the beginning of the petition.

11. Particulars of Fee Remitted

The details of the fee remitted are as follows:

| | |
|--------------|-------------------------------------------------|
| D.D. No | --512675 |
| In favour of | - Uttarakhand Electricity Regulatory Commission |
| Name of Bank | - PNB, Yamuna Colony |
| Dated | -- 12.11.2025 |

12. List of Enclosures

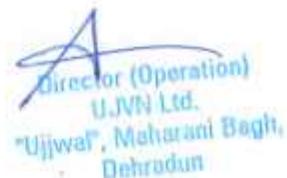
| | | | |
|---|------------|---|-------------------------------|
| i | Annexure 1 | : | Technical Report of MB-II HEP |
|---|------------|---|-------------------------------|

| | | | |
|-----|-------------------|---|-------------------------------------------------------------------------------------|
| ii | Annexure 2 | : | Recruitment Plan |
| iii | Annexure 3 | : | Note on Insurance Coverage |
| iv | Annexure 4 | : | State Bank India MCLR |
| v | Annexure 5 | : | Impact of NGT Order on Design Energy |
| vi | Annexure 6 | : | The tentative calculation of the impact of water tax for FY 2026-27 on UJVN Limited |
| vii | Annexure 7 | : | Status of expenditures against all Investment Approvals accorded by the Commission |

UJVN Limited Dehradun

Dated:

Petitioner



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

VERIFICATION

I, Ajay Kumar Singh S/o Dr. Ram Vijai Singh , aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun do hereby verify that the contents of the Paragraph Nos. 1 to 12 of the accompanying Petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true.

(Signature of Petitioner)



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

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Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-1.1

Computation of Per Unit Rate

| S. No. | Item | Units | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | |
|--------|--------------------------------------------------------------------------------------|-----------|---------------------|----------|------------------|------------------------|--------------------------|---------|
| | | | 2024-25 | | 2025-26 | | 2026-27 | |
| | | | (Actuals/Audited) | (Actual) | Apr-Sep | Oct-Mar (Estimated) | Total (April - March) | RE |
| 1 | Annual Fixed Cost | Rs. Crore | 296.10 | | | | 304.61 | 308.70 |
| 2 | Saleable Energy (Design Energy net of auxiliary consumption and home state share) | MU | 1281.69 | | | | 1281.37 | 1281.75 |
| 3 | Per unit Rate of Saleable Energy | Rs./unit | 2.31 | | | | 2.38 | 2.41 |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UVN Ltd.
MB-II HEP

Form: F-1.2

Summary of Revenue and Revenue Requirement

(Figures in Rs Crore)

| S. No. | Item | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) 2026-27 |
|-------------------------------------|------------------------------------------------|------------------------------|------------------------|---------------------|------------------------|----------------------------------|
| | | 2024-25 (Actuals/Audited) | 2025-26 (Estimated) | Apr-Oct (Actual) | Nov-Mar (Estimated) | |
| A. Generation | | | | | | |
| 1 | Gross Generation (MU) | 1286.55 | 970.43 | 374.00 | 1344.43 | 1,291.00 |
| 2 | Aux Consumption and Transformation Losses (%) | 0.72% | 0.72% | 0.72% | 0.72% | 0.72% |
| 3 | Aux Consumption and Transformation losses (MU) | 9.31 | 6.95 | 2.68 | 9.63 | 9.25 |
| 4 | Net Generation (MU) (1-3) | 1,277.24 | 963.47 | 371.32 | 1,334.79 | 1,281.75 |
| B. Revenue | | | | | | |
| 1 | Revenue from Sale of Power | 206.96 | | | | |
| 2 | Non-Tariff Income | 1.35 | | | | |
| | Total Revenue (1+2) | 208.31 | | | | |
| C. Expenditure | | | | | | |
| 1 | O&M expenses | 88.98 | | | 92.93 | 97.23 |
| a | Employee Expenses | 43.01 | | | 46.20 | 49.22 |
| b | Repair and Maintenance | 29.99 | | | 29.36 | 30.01 |
| c | A&G Expense | 15.98 | | | 17.36 | 17.99 |
| d | Colony Supply and concessional supply | 0.00 | | | 0.00 | 0.00 |
| | | | | | | |
| 2 | Depreciation | 54.31 | | | 54.78 | 56.22 |
| 3 | Lease Charges | | | | | |
| 4 | Interest on Loans | 39.54 | | | 37.16 | 33.41 |
| 5 | Interest on Working Capital | 8.49 | | | 9.05 | 9.26 |
| 6 | Other Income | 1.35 | | | 3.66 | 3.66 |
| | Total Expenditure (1+2+3+4+5+6) | 189.96 | | | 190.26 | 192.46 |
| D. Return on Equity | | | | | | |
| | | | | | 106.14 | 114.35 |
| E. Revenue Requirement (C+D) | | | | | | |
| | | | | | 296.10 | 304.61 |
| | | | | | | |
| | | | | | | |


Director (Operation)
UVN Ltd.
"Ujjwal", Mahanadi Bagh,
Dehradun

| | | | | | | |
|--|--|--|--|--|--|--|
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Name of Generating Company
UJVN Ltd.
Name of Generating Station
MB-II HEP
Form: F-2.1
Saleable Energy & PAF

| Sl. No. | Description | Unit | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) 2026-27 |
|---------|-------------------------------------------------------------------------------------|------|------------------------------|---------------------|------------------------|--------------------------|----------------------------------|
| | | | 2024-25 (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | |
| 1 | Design Energy/Primary Energy Generation (MU) | | 1291.00 | | | 1,291.00 | 1291.00 |
| 2 | Auxiliary Consumption and other losses (a) In % of Energy Generated (b) In MU | (MU) | 0.72% | 9.31 | 9.53 | 0.72% | 0.72% |
| 3 | Energy Sent Out (1-2b) | (MU) | 1281.69 | | | 1281.37 | 9.25 |
| 4 | Home State Share (%) | (%) | | | | | 1281.75 |
| 5 | Saleable Energy {{3x(1-4)}} (MU) | (MU) | 1281.69 | | | 1281.37 | 1281.75 |
| 6 | Plant Availability Factor (%) | (%) | 80.92% | 92.44% | 67.78% | 80.11% | 80.24% |



Director (Operation)
UVJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-2.2
Information on Energy Generation (MU)

| Sl.No. | Month | Design Energy | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | |
|--------|--------------|---------------|---------------------|-------------------|------------------|---------------------|--------------------|---------|
| | | | 2024-25 | (Actuals/Audited) | 2025-26 | Oct-Mar (Estimated) | RE | 2026-27 |
| 1 | April | | 59.89 | 69.25 | | | 62.00 | |
| 2 | May | | 161.85 | 149.32 | | | 108.00 | |
| 3 | June | | 196.88 | 182.50 | | | 145.00 | |
| 4 | July | | 190.19 | 202.54 | | | 193.00 | |
| 5 | August | | 183.38 | 165.11 | | | 194.00 | |
| 6 | September | | 199.47 | 201.71 | | | 187.00 | |
| 7 | October | | 93.91 | | 125.00 | | 155.00 | |
| 8 | November | | 54.99 | | 65.00 | | 64.00 | |
| 9 | December | | 47.57 | | 52.00 | | 51.00 | |
| 10 | January | | 32.55 | | 40.00 | | 40.00 | |
| 11 | February | | 25.28 | | 42.00 | | 42.00 | |
| 12 | March | | 40.61 | | 50.00 | | 50.00 | |
| | Total | | 970.43 | 374.00 | 1344.43 | 1286.55 | 1291.00 | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Form : F-2.3
Salient Features of Hydroelectric Project

| S. No. | Details | Previous Year (n-1) | Current Year (n) | Ending Year (n+1) |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|--------------------------------|--------------------------|
| | | FY 2024-25 | FY 2025-26 | FY 2026-27 |
| 1 | Installed Capacity (MW) | | | |
| | (a) Unit -1 | 76 | 76 | 76 |
| | (b) Unit -2 | 76 | 76 | 76 |
| | (c) Unit -3 | 76 | 76 | 76 |
| | (d) Unit- 4 | 76 | 76 | 76 |
| 2 | Date of commercial operation (DD/MM/YYYY) | | | |
| | (a) Unit -1 | 17, Feb, 2008 | 17, Feb, 2008 | 17, Feb, 2008 |
| | (b) Unit -2 | 03, Oct, 2008 | 03, Oct, 2008 | 03, Oct, 2008 |
| | (c) Unit -3 | 23, Feb, 2008 | 23, Feb, 2008 | 23, Feb, 2008 |
| | (d) Unit- 4 | 16, Feb, 2008 | 16, Feb, 2008 | 16, Feb, 2008 |
| 3 | Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category | | | |
| | (i) UPCL (%) | 100% | 100% | 100% |
| | (ii) Beneficiary - 2 (%) | | | |
| 4 | Design Energy (MU) | 1291 | 1291 | 1291 |
| 5 | Expected annual energy generation (MU) | 1286.55 | 1344.43 | 1291.00 |
| 6 | Associated transmission system details of proposed evacuation arrangement | | | |
| | i) Voltage level | 220 kV | 220 kV | 220 kV |
| | ii) Conductor Name & no. of Circuits | | | |
| | iii) Line Length in Km. | 29.53, 80, 37.907, 25, 34.57 | | |
| | iv) Name of interconnecting Substation | | Rishikesh, Chamba, Uttarakashi | |
| 7 | Name of manufacturer : | | | |
| | (i) Turbine (Francis/Kaplan/Pelton) | Francis | Francis | Francis |
| | (ii) Generator | BHEL | BHEL | BHEL |
| 8 | Efficiency | | | |
| | (i) Design guaranteed efficiency of turbine | 93% | 93% | 93% |
| | (ii) Design guaranteed efficiency of Generator | 98% | 98% | 98% |
| 9 | Type of Governing System | Electro-hydraulic | Electro-hydraulic | Electro-hydraulic |
| 10 | Type of Station | | | |
| | (a) Surface/Underground | Surface | Surface | Surface |
| | (b) Pumped Rbd/Pondage/Storage | Pondage | Pondage | Pondage |
| | (c) Peaking/Non-Peaking | Peaking | Peaking | Peaking |
| | (d) No. of Hours of Peaking | | | |
| 11 | Type of excitation | | | |
| | a) Rotating exciters on generator | Static | Static | Static |
| | b) Static excitation. | | | |
| 12 | Location | | | |
| | Station/Distt. | Uttarkashi (Uttarakhand) | Uttarkashi (Uttarakhand) | Uttarkashi (Uttarakhand) |
| | River | Bhagirathi | Bhagirathi | Bhagirathi |
| 13 | Diversion Tunnel | | | |
| | Size, shape | Horse Shoe 6 M dia | Horse Shoe 6 M dia | Horse Shoe 6 M dia |
| | Length | 16 km | 16 km | 16 km |
| 14 | Dam/Barrage | | | |
| | Type | Barrage | Barrage | Barrage |
| | Maximum dam height | | | |
| 15 | Spillway | | | |
| | Type | | | |
| | Crest level of spillway | 1093 m | 1093 m | 1093 m |
| 16 | Reservoir / Barrage | | | |
| | Full Reservoir Level (FRL) Max bound level | 1108 | 1108 | 1108 |
| | Minimum Draw Down Level (MDD) | 1103 | 1103 | 1103 |
| | Live storage (MCM) | 7 million cumecs | 7 million cumecs | 7 million cumecs |
| 17 | Desilting Arrangement | | | |
| | Type | Hoppers | Hoppers | Hoppers |
| | Number and Size | 97 & 13mx13m | 97 & 13mx13m | 97 & 13mx13m |
| | Particle size to be removed (MM) | above 0.15 mm | above 0.15 mm | above 0.15 mm |
| 18 | Design Silt Level for desilting chamber | | | |
| | Maximum at inlet (ppm) | 3000 | 3000 | 3000 |
| | Maximum at outlet (ppm) | 3000 | 3000 | 3000 |
| 19 | Head Race Tunnel / Power Chanl | | | |
| | Size and type | Horse Shoe 6 M dia | Horse Shoe 6 M dia | Horse Shoe 6 M dia |
| | Length | 16 km | 16 km | 16 km |
| | Design discharge (cumecs) | 142 | 142 | 142 |
| 20 | Surge Shaft | | | |
| | Type | Restricted orifice type | Restricted orifice type | Restricted orifice type |
| | Diameter | 13.7 m | 13.7 m | 13.7 m |
| | Height | 172 m | 172 m | 172 m |
| 21 | Penstock/Pressure shafts | | | |
| | Type | Circular, Steel | Circular, Steel | Circular, Steel |
| | Diameter & Length | 3 m, 800 m | 3 m, 800 m | 3 m, 800 m |


Director (Operation)
UJVN Ltd.
"Ujjwal", Mahorani Bagh,
Dehradun

| S. No. | Details | Previous Year (n-1) | Current Year (n) | Ensuing Year (n+1) |
|--------|---------------------------------------------------------------------------------------------------------------|---------------------|------------------|--------------------|
| | | FY 2024-25 | FY 2025-26 | FY 2026-27 |
| 22 | Power House | | | |
| | Type | Hydro | Hydro | Hydro |
| | Installed capacity (No. of units x MW) | 4x76 | 4x76 | 4x76 |
| | Peaking capacity during lean period (MW) | 152 | 152 | 152 |
| | Type of turbine | Francis | Francis | Francis |
| | Rated Head (M) | 247.6 | 247.6 | 247.6 |
| | Average Head (M) | 280 | 280 | 280 |
| | Rated Discharge (Cumecs) | 142 | 142 | 142 |
| | Head at Full Reservoir Level (M) | 283 | 283 | 283 |
| | Head at Minimum Draw Down Level (M) | 234 | 234 | 234 |
| | MW Capability at FRL (MW) | 86 | 86 | 86 |
| | MW Capability at MDL (MW) | 78 | 78 | 78 |
| | Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW) | 7.8 | 7.8 | 7.8 |
| 23 | Tail Race Channel | | | |
| | Diameter, shape | Rectangular | Rectangular | Rectangular |
| | Length | 51.35 m | 51.35 m | 51.35 m |
| | Minimum tail water level | | | |
| 24 | Switchyard | | | |
| | Type of Switch gear | Siemens, GE | Siemens, GE | Siemens, GE |
| | No. of generator bays 04 | 4 | 4 | 4 |
| | No. of Bus coupler bays 01 | 1 | 1 | 1 |
| | No. of line bays 03 | 5 | 5 | 5 |
| 25 | Generator transformer details: | | | |
| | (i) Make | ALSTOM | ALSTOM | ALSTOM |
| | (ii) No. of Transformers | 12, Single Phase | 12, Single Phase | 12, Single Phase |
| | (iii) Rating | 31 MVA | 31 MVA | 31 MVA |
| | (iv) Voltage Ratio | 11/220 kV | 11/220 kV | 11/220 kV |

Note : Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water,



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company :- UJVN Limited.

Name of Generating Satation :- Dharasu Power House.

FORM: F - 2.4

Design energy and MWContinuous (month wise)- ROR Type Stations

| Installed Capacity: No of units X MW= 4x76=304MW | | | | |
|--------------------------------------------------|--------------------------|----------------------|------------------|----------------|
| Month | | Design Energy* (MUs) | Total Month (MU) | MW Continuous* |
| April | I | 24.33 | 111.0 | 101.4 |
| | II | 48.35 | | 201.5 |
| | III | 38.37 | | 159.9 |
| May | I | 35.57 | 117.7 | 148.2 |
| | II | 33.59 | | 139.9 |
| | III | 48.52 | | 183.8 |
| June | I | 63.18 | 201.8 | 263.3 |
| | II | 69.31 | | 288.8 |
| | III | 69.31 | | 288.8 |
| July | I | 69.31 | 214.9 | 288.8 |
| | II | 69.31 | | 288.8 |
| | III | 76.24 | | 288.8 |
| August | I | 69.31 | 214.9 | 288.8 |
| | II | 69.31 | | 288.8 |
| | III | 76.24 | | 288.8 |
| September | I | 69.31 | 207.9 | 288.8 |
| | II | 69.31 | | 288.8 |
| | III | 69.31 | | 288.8 |
| October | I | 64.72 | 140.5 | 269.7 |
| | II | 41.04 | | 171 |
| | III | 34.72 | | 131.5 |
| November | I | 27.93 | 86.0 | 116.4 |
| | II | 26.80 | | 111.7 |
| | III | 31.28 | | 130.3 |
| December | I | 25.81 | 73.7 | 107.5 |
| | II | 23.73 | | 98.9 |
| | III | 24.16 | | 91.5 |
| January | I | 23.48 | 64.3 | 97.8 |
| | II | 20.52 | | 85.5 |
| | III | 20.28 | | 76.8 |
| February | I | 18.74 | 51.8 | 78.1 |
| | II | 16.35 | | 68.1 |
| | III | 16.69 | | 84.3 |
| March | I | 22.29 | 81.6 | 92.9 |
| | II | 26.40 | | 110.0 |
| | III | 32.87 | | 124.5 |
| Total | Total Annual Energy (MU) | | 1566.0 | |

*As per DPR/TEC of CEA dated: 21st Feb 2000

Petitioner


Director (Operation)
UJVN Ltd.
"Ujjwal", Mahadevi Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 3
Computation of Net Annual Fixed Charges

| Sl.No. | Year ending March | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | |
|--------|----------------------------------------------------------|---------------------|---------------------|------------------------|--------------------------|-----------------------|--|
| | | 2024-25 | | 2025-26 | | | |
| | | (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | | |
| 1 | Interest on Loan (Including Interest on Normative Loans) | 39.54 | | 37.16 | 33.41 | | |
| 2 | Depreciation | 54.31 | | 54.78 | 56.22 | | |
| 3 | Lease Charges | | | | | | |
| 4 | Return on Equity | | | | | | |
| | (a) Rate of Return on Equity | 15.47% | | 16.50% | 16.43% | | |
| | (b) Equity | 686.20 | | 693.04 | 707.37 | | |
| | (c) Return on Equity (4a)*(4b) | 106.14 | | 114.35 | 116.24 | | |
| 5 | O&M Expenses | 88.98 | | 92.93 | 97.23 | | |
| 5.1 | Employee Costs | 43.01 | | 46.20 | 49.22 | | |
| 5.2 | Repair and Maint. Expenses | 29.99 | | 29.36 | 30.01 | | |
| 5.3 | Admin & Gen. Costs | 15.98 | | 17.36 | 17.99 | | |
| | Colony Supply and concessional supply | 0.00 | | 0.00 | 0.00 | | |
| 6 | Interest on Working Capital | 8.49 | | 9.05 | 9.26 | | |
| 7 | Gross Annual Fixed Charges (1+2+3+4(c)+5+6) | 297.45 | | 306.27 | 312.36 | | |
| 8 | Less: Other Income (provide details) | 1.35 | | 3.66 | 3.66 | | |
| 9 | Net Annual Fixed Charges (7-8) | 296.10 | | 304.61 | 308.70 | | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UVN Ltd.
MB-II HEP

Form: F-4
Statement of Gross Fixed Asset Base & Financing Plan

Final Approved Cost as on Commercial Operations Date

| | Capital Expenditure | Date of commercial operation |
|--------|---------------------|------------------------------|
| Unit 1 | | 17-02-08 |
| Unit 2 | | 03-10-08 |
| Unit 3 | | 20-02-08 |
| Unit 4 | | 18-02-08 |
| | 1886.50 | |

Original Financing Plan (Unitwise)

| | |
|-----------------------|----------|
| Rupee Term Loan | 1,319.65 |
| Normative Debt | |
| Debt 2 * | |
| Foreign Currency Loan | |
| Debt 1 | NA |
| Debt 2 * | NA |
| Equity | |
| in Rupees | 565.65 |
| in Foreign Currency | |

**Gross Fixed Asset
Previous year (n-1)**

| Particulars of Assets ^a | GFA (as on CDD) | additional capitalization at the beginning of the year (b) | Additions during the year (c) | Refinement of assets during the year (d) | (e) | (f) | (g) | (h) |
|------------------------------------|-----------------|------------------------------------------------------------------|-------------------------------------|------------------------------------------------|----------------|------|------|------|
| | | | | | | | | |
| a) Land | | 12.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| b) Building | | 29.85 | 0.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| c) Major Civil Works | | 321.27 | 11.74 | 10.91 | 0.00 | 0.00 | 0.00 | 0.00 |
| d) Plant & Machinery | | 85.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| e) Vehicles | | 0.72 | 0.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| f) Furniture and Fixtures | | 1.00 | 0.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| g) Office Equipment & Other Items | | 1.39 | 0.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| h) IT Equipments | | 4.82 | 0.17 | 0.24 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 1886.50 | 452.48 | 23.10 | 0.31 | 2360.78 | | | |


Director (Operation)
UVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun

Name of Generating Station

MB-II HEP

Form: F-4
Statement of Gross Fixed Asset Base & Financing Plan
 Current Year (n) 2025-26

| Particulars of Assets** | GFA (as on CCID) (2) | additional capitalization at the beginning of the year (3) | Additions during the year proposed to be undertaken* (4a)* | Additions during the year proposed to be undertaken* (4b)** | Retirement of assets during the year proposed to be undertaken (5a)* | Retirement of assets during the year already undertaken (5b)** | Balance at the end of the year (6) |
|-----------------------------------|-------------------------|------------------------------------------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------|----------------------------------------------------------------------------------|-------------------------------------------------------------------------|------------------------------------------|
| | | | | | | | |
| a) Land | | 12.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| b) Building | | 25.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| c) Major Civil Works | | 32.00 | 34.75 | 15.23 | 0.00 | 0.00 | 0.00 |
| d) Plant & Machinery | | 96.01 | 1.14 | 0.47 | 0.00 | 0.00 | 0.00 |
| e) Vehicles | | 0.81 | 0.00 | 0.15 | 0.00 | 0.00 | 0.00 |
| f) Furniture and Fixtures | | 1.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| g) Office Equipment & Other Items | | 1.37 | 0.08 | 0.00 | 0.00 | 0.00 | 0.00 |
| h) IT Equipments | | 4.75 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 1885.50 | 475.28 | 35.12 | 15.90 | 0.00 | 0.00 | 2412.80 |

| Particulars of Assets** | GFA (as on CCID) (2) | additional capitalization at the beginning of the year (3) | Additions during the year proposed to be undertaken* (4a)* | Additions during the year proposed to be undertaken* (4b)** | Retirement of assets during the year proposed to be undertaken (5a)* | Retirement of assets during the year already undertaken (5b)** | Balance at the end of the year (6) |
|-----------------------------------|-------------------------|------------------------------------------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------|----------------------------------------------------------------------------------|-------------------------------------------------------------------------|------------------------------------------|
| | | | | | | | |
| a) Land | | 12.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| b) Building | | 25.96 | 7.26 | 0.00 | 0.00 | 0.00 | 0.00 |
| c) Major Civil Works | | 383.01 | 301.28 | 0.00 | 0.00 | 0.00 | 0.00 |
| d) Plant & Machinery | | 97.61 | 59.47 | 0.00 | 0.00 | 0.00 | 0.00 |
| e) Vehicles | | 0.56 | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 |
| f) Furniture and Fixtures | | 1.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| g) Office Equipment & Other Items | | 1.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| h) IT Equipments | | 4.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 1885.50 | 527.30 | 87.01 | 0.00 | 2409.51 | | |


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Mahurani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-5.1
Statement of Asset wise Depreciation

Previous year (n-1) 2024-25

| Particulars of Assets* | Rate of Depreciation for GFA in % | Rate of Depreciation for Additional Capitalization in % | Accumulated Depreciation on GFA at the beginning of the Year | Accumulated Depreciation on Additional Capitalization at the beginning of the Year | Depreciation provided for GFA for the Year | Depreciation provided for Additional Capitalization for the Year | Withdrawals during the year | Balance of accumulated depreciation at the end of the year |
|-------------------------------|-----------------------------------|---------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------|-----------------------------|------------------------------------------------------------|
| (1) | (2) | (3) | (4)(a) | (4)(b) | (5)(a) | (5)(b) | (6) | (7) |
| a) Land | 0.00% | 0.00% | | | | 0.0000 | 0.00 | 0.00 |
| b) Building | 3.34% | 3.34% | | | | 0.8676 | 0.00 | 0.00 |
| c) Major Civil Works | 5.28% | 5.28% | | | | 16.8578 | | |
| d) Plant & Machinery | 5.28% | 5.28% | | | | 3.2016 | 0.00 | 0.00 |
| e) Vehicles | 9.50% | 9.50% | | | | 0.0299 | 0.00 | 0.00 |
| f) Furniture and Fixtures | 6.33% | 6.33% | | | | 0.0391 | 0.06 | 0.06 |
| g) Office Equipments & Others | 6.33% | 6.33% | | | | 0.0689 | 0.24 | 0.24 |
| h) IT Equipments | | | 1078.88 | 122.28 | 1251.17 | 32.53 | 21.78 | 1255.19 |
| Total | | | | | | | | |

Current Year (n) 2025-26

| Particulars of Assets* | Rate of Depreciation for GFA in % | Rate of Depreciation for Additional Capitalization in % | Accumulated Depreciation on GFA at the beginning of the Year | Accumulated Depreciation on Additional Capitalization at the beginning of the Year | Depreciation provided for GFA for the Year | Depreciation provided for Additional Capitalization for the Year | Withdrawals during the year | Balance of accumulated depreciation at the end of the year |
|-------------------------------|-----------------------------------|---------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------|-----------------------------|------------------------------------------------------------|
| (1) | (2) | (3) | (4)(a) | (4)(b) | (5)(a) | (5)(b) | (6) | (7) |
| a) Land | 0.00% | 0.00% | | | | 0.0000 | 0.00 | 0.00 |
| b) Building | 3.34% | 3.34% | | | | 0.6458 | | |
| c) Major Civil Works | 5.28% | 5.28% | | | | 16.8930 | | |
| d) Plant & Machinery | 5.28% | 5.28% | | | | 3.7499 | | |
| e) Vehicles | 9.50% | 9.50% | | | | 0.0353 | | |
| f) Furniture and Fixtures | 6.33% | 6.33% | | | | 0.0453 | | |
| g) Office Equipments & Others | 6.33% | 6.33% | | | | 0.0719 | | |
| h) IT Equipments | | | 1111.41 | 143.78 | 1255.19 | 32.53 | 22.25 | 1309.97 |
| Total | | | | | | | | |

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Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Station

MB-II HEP

Form: F-5.1
Statement of Asset wise Depreciation

| Ensuing year (n+1) | | 2026-27 | | | | | | (Figures in Rs Crore) | | | |
|------------------------------|-----------------------------------|---------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------------------------------|-------------------------------------------------------|--------------------------------------------|------------------------------------------------------------------|------------------------------------|-----------------------------|------------------------------------------------------------|--|
| Particulars of Assets* | Rate of Depreciation for GFA in % | Rate of Depreciation for Additional Capitalization in % | Accumulated Depreciation on GFA at the beginning of the Year | Accumulated Depreciation on Additional Capitalization at the beginning of the Year | Accumulated depreciation at the beginning of the year | Depreciation provided for GFA for the Year | Depreciation provided for Additional Capitalization for the Year | Depreciation provided for the year | Withdrawals during the year | Balance of accumulated depreciation at the end of the year | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | |
| a) Land | 0.00% | 0.00% | | | | | | | | 0.0000 | |
| b) Building | 3.34% | 3.34% | | | | | | | | 0.8412 | |
| c) Major Civil Works | 5.28% | 5.28% | | | | | | | | 17.9156 | |
| d) Plant & Machinery | 6.20% | 6.20% | | | | | | | | 4.4314 | |
| e) Vehicles | 9.50% | 9.50% | | | | | | | | 0.0454 | |
| f) Furniture and Fixtures | 6.33% | 6.33% | | | | | | | | 0.0492 | |
| g) Office Equipment & Others | 6.33% | 6.33% | | | | | | | | 0.0756 | |
| h) IT Equipments | | | | | | | | | | 0.3321 | |
| Total | | | 1143.94 | 168.03 | 1359.97 | 32.53 | 23.49 | 36.22 | 0.00 | 1366.19 | |



Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

Form: F-5.2
Statement of Depreciation

UJVN Ltd.
MB-II HEP

(Figures in Rs Crore)

| Financial Year | Upto 2000-01 | 2001-02 | 2002-03 | 2003-04 | 2004-05 | 2005-06 | 2006-07 | 2007-08 | 2008-09 | 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 | 2014-15 | 2015-16 | 2016-17 | 2017-18 | 2018-19 | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2024-25 | |
|----------------------------------------------------------------------------------|--------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|
| Depreciation on Capital Cost | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Depreciation on Additional Capitalisation | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Amount of Additional Capitalisation | 0.1 | 10.26 | 8.14 | 31.70 | 2.62 | 17.91 | 35.33 | 35.76 | 127.24 | 55.00 | 17.00 | 10.84 | 9.02 | 19.17 | 16.05 | 39.26 | 31.80 | 31.85 | 23.0 | | | | | | | |
| Depreciation Amount | 0.000 | 0.010 | 0.300 | 0.530 | 1.060 | 1.090 | 2.890 | 4.230 | 5.750 | 10.590 | 13.760 | 12.570 | 13.380 | 13.69 | 13.81 | 13.83 | 13.83 | 14.61 | 21.49 | | | | | | | |
| Detail of FERV | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Amount of FERV on which Depreciation is charged | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Depreciation Amount | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Depreciation recovered during the year | 21.25 | 33.94 | 83.74 | 85.27 | 85.27 | | | | | | | | | | | | | | | | | | | | | |
| Advance against Depreciation recovered during the year | 2.25 | 89.4 | 132.71 | 132.74 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | | |
| Depreciation and Advance against Depreciation recovered during the year | 2.25 | 89.4 | 132.71 | 132.74 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | 134.8 | | |
| Cumulative Depreciation and Advance against Depreciation recovered upto the Year | 2.25 | 71.93 | 204.7 | 237.44 | 472.24 | 607.07 | 659.2 | 712.67 | 757.68 | 827.79 | 869.78 | 952.89 | 1018.1 | 1061.3 | 1107.7 | 1154 | 1201.17 | 1255.2 | | | | | | | | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.
Name of Generating Station
MB-II HEP

Form: F- 6.1
Statement of Capital Expenditure

opening balance for n-1 year 2,337.98

| Particulars | FY of COD (Actuals/Audited) | Previous Year (n-1) | | Current Year (n) | | Remarks+ RE | Total Expenditure Approved by Competent Authority | Total Expenditure Actually incurred | Remarks++ | | | | |
|--------------------------------------------|--------------------------------|---------------------|------------------------|--------------------------|--------------|----------------|------------------------------------------------------------|-------------------------------------------|--------------|--|--|--|--|
| | | 2024-25 | | 2025-26 | | | | | | | | | |
| | | Oct-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | | | | | | | | | |
| A) Expenditure Details | | | | | | | | | | | | | |
| a) Land | | - | - | - | - | - | - | - | - | | | | |
| b) Building | | 0.06 | - | 0.06 | 0.06 | 0.06 | 0.06 | 0.06 | 7.26 | | | | |
| c) Major Civil Works | | 11.74 | 34.78 | 15.23 | 50.01 | 50.01 | 50.01 | 50.01 | 20.28 | | | | |
| d) Plant & Machinery | | 10.92 | 1.14 | 0.47 | 1.01 | 1.01 | 1.01 | 1.01 | 59.47 | | | | |
| e) Vehicles | | 0.08 | - | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | - | | | | |
| f) Furniture and Fixtures | | 0.08 | 0.06 | - | - | 0.06 | 0.06 | 0.06 | - | | | | |
| g) Office Equipment & Others | | 0.06 | 0.06 | - | - | 0.06 | 0.06 | 0.06 | - | | | | |
| h) IT Equipments | | 0.17 | 0.08 | - | - | 0.06 | 0.06 | 0.06 | - | | | | |
| Total (A) | | 1885.50 | 23.10 | 36.12 | 15.90 | 52.02 | 52.02 | 52.02 | 87.01 | | | | |
| B) Break up of sources of financing | | | | | | | | | | | | | |
| Rupee Term Loan | | 16.17 | - | - | 37.69 | 37.69 | 37.69 | 37.69 | 60.91 | | | | |
| Normative Debt | | - | - | - | - | - | - | - | - | | | | |
| Debt | | - | - | - | - | - | - | - | - | | | | |
| Foreign Currency Loan | | - | - | - | - | - | - | - | - | | | | |
| Debt | | - | - | - | - | - | - | - | - | | | | |
| Total Debt | | 16.17 | - | - | 37.69 | 37.69 | 37.69 | 37.69 | 60.91 | | | | |
| Equity | | - | - | - | - | - | - | - | - | | | | |
| In Rupees | | 6.93 | - | - | 14.33 | 14.33 | 14.33 | 14.33 | 26.10 | | | | |
| In Foreign Currency | | - | - | - | - | - | - | - | - | | | | |
| c) Others (Please specify) | | - | - | - | - | - | - | - | - | | | | |
| Total (B) | | 23.10 | - | - | 52.02 | 52.02 | 52.02 | 52.02 | 87.01 | | | | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Statement showing reconciliation of ACE claimed with the capital additions as per books 31.03.2025

| Less: Premiums | Dep | Chit | Rebate | Adv. Inv. | Gifted | Trans. | Invest. | Chit | DDO | CD&H | Lahsaw | Vyat | Kalagni | |
|---------------------------------------------------------------------------------|------------------|------------------|------------------|----------------|------------------|------------------|------------------|------------------|---------------|----------------|-------------------|-------------------|------------------|--|
| 6,210,462,397.74 | 4,188,544,474.08 | 1,512,441,988.84 | 879,318,179.48 | 711,800,194.11 | 4,206,618,297.47 | 1,484,803,214.87 | 2,487,204,762.57 | 18,714,234.69 | 11,116,271.27 | 271,791,487.33 | 26,381,414,936.93 | 2,106,398,194.41 | | |
| Closing Gross Block | | | | | | | | | | | | | | |
| Less: Opening Gross Block | | | | | | | | | | | | | | |
| | 3,151,471,690.94 | 3,170,511,433.99 | 1,011,147,271.72 | 875,160,543.18 | 712,571,701.89 | 4,100,138,300.16 | 1,482,410,316.40 | 3,276,807,245.90 | 13,311,604.09 | 13,374,862.79 | 96,635,301.76 | 25,942,463,605.55 | 2,058,530,459.00 | |
| Total Additions in our books | | | | | | | | | | | | | | |
| (Less: Additions pertaining to other Rights (One time write backup)) | | | | | | | | | | | | | | |
| Net Additions pertaining to initial project/On/Off Project | | | | | | | | | | | | | | |
| (Less: Excesses (Prem. not withdraw/ not claimed)) | | | | | | | | | | | | | | |
| Net Additions Capital & Income Claims | | | | | | | | | | | | | | |
| | 3,802,555,574.84 | 3,851,394,484.43 | 4,118,633.60 | 2,753,533.39 | 521,018.92 | 169,714,817.25 | 82,451,114.89 | 180,731,973.84 | 2,901,918.09 | -1,111 | 273,534,711.08 | 37,010,871.40 | 18,310,443.00 | |



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

| Particulars | HCCD Wash | Land/Block | ME-16 | PCA-V | Head Office | ME-18 | Business | Business | Business | Business | Business | Business | Business | Business | Business | Business | Business | Business | Business |
|------------------------------------------------------------------------|---------------|------------------|-------------------|---------------|------------------|------------------|------------------|------------------|----------------|---------------|-----------------|--------------|--------------|-------------------|----------|------------------|----------|----------|----------|
| Opening Gross Block | 10,861,195.71 | 1,930,814,621.34 | 22,718,418,880.95 | 28,115,421.36 | 1,263,460,211.89 | 2,683,154.49 | 1,334,771,618.13 | 2,451,481,400.92 | 631,214,176.88 | 16,407,446.36 | 13,561,421.87 | 1,504,434.17 | 1,661,000.00 | 74,377,238,795.08 | | | | | |
| Less: Opening Gross Block | | | | | | | | | | | | | | | | | | | |
| Total Additions as per Books | 10,342,121.76 | 1,900,812,271.49 | 22,390,418,875.48 | 27,000,401.29 | 1,263,415,616.11 | 2,674,430,616.34 | 1,306,387,340.98 | 2,016,387,340.98 | 58,097,777.77 | 16,407,446.36 | 18,677,000.87 | 2,081,572.28 | 1,661,000.00 | 60,130,209,206.57 | | | | | |
| Less: Additions pertaining to other Magics [One stage wise breakup] | | | | | | | | | | | | | | | | | | | |
| New Additions pertaining to instant project/Any/Share | | | | | | | | | | | | | | | | | | | |
| Less: Exchange (Items not allowable/ not claimed) | 5,68,856.95 | 256,876.78 | 6,01,196.30 | 18,859.99 | -25,899,795.96 | 84,1,264.85 | -25,331,265.94 | 15,546,232.86 | 24,425,020.15 | -34,386.00 | -374,770,179.00 | 361,562.05 | | -118,771,235.57 | | | | | |
| New Additions Capital Expenditure-Claimed | 0.00 | 25,288,177.57 | 242,111,325.60 | 385,510.00 | 25,331,232.94 | 2,001,320.00 | 007,472,325.94 | 91,536,018.94 | 50,115,539.82 | - | - | - | - | 1,514,491.00 | - | 6,375,505,200.00 | | | |


 Director (Operation)
 UJVN Ltd.
 "Ujiwal", Mahansari Bagh,
 Dehradun

Name of Generating Company UJVN Ltd.
 Name of Generating Station MB-II HEP

Form: F-7
Details of Capital Cost and Financing Structure

| Year ending March | FY of COB | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | | Remarks |
|-----------------------------------------------------|-----------|---------------------|---------|------------------|---------------------|-----------------------|----|---------|
| | | (Actuals/Audited) | 2024-25 | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | RE | |
| Basic Project Financial Parameters | | | | | | | | |
| Capital Cost* | | 2337.98 | | | | 2360.78 | | 2412.80 |
| Addition during the year* | | 23.10 | | | | 52.02 | | 87.01 |
| Deletion during the year | | 0.31 | | | | | | |
| Gross Capital Cost (A) | | 2360.78 | | | | 2412.80 | | 2499.81 |
| Equity against Original Project Cost | | 696.20 | | | | 693.04 | | 707.37 |
| Addition during the year | | 6.84 | | | | 14.33 | | 26.10 |
| Equity Sub-Total (B) | | 693.04 | | | | 707.37 | | 733.47 |
| *Debt outstanding against the original Capital cost | | 1651.56 | | | | 1667.74 | | 1705.43 |
| New Loans added during the year | | 16.17 | | | | 37.69 | | 60.91 |
| Debt Sub- Total (C) | | 1667.74 | | | | 1705.43 | | 1766.34 |
| Grants against original project cost | | | | | | | | |
| Addition during the year | | | | | | | | |
| Grants Sub- Total (D) | | 0.00 | | | | 0.00 | | 0.00 |
| Total Financing (B+C+D) | | 2360.78 | | | | 2412.80 | | 2499.81 |

*Net of decapitalization during the year

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 9.1
Statement of Outstanding Loans

Previous Year (n-1) 2024-25

| Loan Agency/Source of loan) | Rate of Interest(%) | Repayment period (Years) | Balance at the beginning of the year | Amount Received during the year | Principal due during the year | Principal redeemed during the year | Principal Overdue at the year end | Principal Due at the year end | Remarks |
|---------------------------------------|---------------------|--------------------------|--------------------------------------|---------------------------------|-------------------------------|------------------------------------|-----------------------------------|-------------------------------|---------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| A. Other than state government | | | | | | | | | |
| Loan 1: PFC | 10.25% | | 67.38 | | 8.69 | 8.69 | 0 | 58.69 | |
| Loan 2: | | | | | | | 0.00 | 0.00 | |
| Loan 3: | | | | | | | 0.00 | 0.00 | |
| Loan 4: | | | | | | | 0.00 | 0.00 | |
| Sub Total (A) | | | 67.38 | 0.00 | 8.69 | 8.69 | 0.00 | 58.69 | |
| B. Government Loans | | | | | | | | | |
| Type 1: GOU Loan | | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Type 2: GOU Loan | | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Type 3: | | | | | | | | | |
| Sub Total (B) | | | 0.00 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| Sub Total (A+B) | | | 67.38 | 0.00 | 8.69 | 8.69 | 0.00 | 58.69 | |
| C. Normative Loans | | | | | | | | | |
| Total (A+B+C) | 10.13% | | 341.87 | -29.45 | 0.00 | 0.00 | 0.00 | 312.42 | |
| Total (A+B+C) | | | 409.25 | -29.45 | 8.69 | 8.69 | 0.00 | 371.11 | |

Current Year (n) 2025-26

| Loan Agency/Source of loan) | Rate of Interest(%) | Repayment period (Years) | Balance at the beginning of the year | Amount Received during the year | Principal due during the year | Principal redeemed during the year | Principal Overdue at the year end | Principal Due at the year end | Remarks |
|---------------------------------------|---------------------|--------------------------|--------------------------------------|---------------------------------|-------------------------------|------------------------------------|-----------------------------------|-------------------------------|---------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| A. Other than state government | | | | | | | | | |
| Loan 1: PFC | 10.25% | | 58.69 | | 8.69 | 8.69 | 0.00 | 50.00 | |
| Loan 2: | 10.25% | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Loan 3: | 10.25% | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Loan 4: | 10.25% | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Sub Total (A) | | | 58.69 | 0.00 | 8.69 | 8.69 | 0.00 | 50.00 | |
| B. Government Loans | | | | | | | | | |
| Type 1: GOU Loan | | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Type 2: GOU Loan | | | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| Type 3: | | | | | | | | | |
| Sub Total (B) | | | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| Sub Total (A+B) | | | 58.69 | 0.00 | 8.69 | 8.69 | 0.00 | 50.00 | |
| C. Normative Loans | | | 312.42 | -8.39 | 0.00 | 0.00 | 0.00 | 304.03 | |
| Total (A+B+C) | | | 371.11 | -8.39 | 8.69 | 8.69 | 0.00 | 354.03 | |

Form: F-9.1
Statement of Outstanding Loans

Enroluing Year (as on) **2026-27**

| Loan Agency[Source of Loan] | Rate of Interest(%) | Repayment period (Years) | Balance at the beginning of the year | Amount Received during the year | Principal due during the year | Principal redeemed during the year | Principal Overage at the year end | Principal Due at the year end | Remarks |
|--------------------------------|---------------------|--------------------------|--------------------------------------|---------------------------------|-------------------------------|------------------------------------|-----------------------------------|-------------------------------|---------|
| (1) | (2) | (3) | Estimated | Estimated | Estimated | Estimated | Estimated | Estimated | (10) |
| A. Other than state government | | | | | | | | | |
| Loan 1: PFC | 10.25% | | 50.00 | | 5.69 | | 8.69 | | 41.31 |
| Loan 2: | 10.25% | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| Loan 3: | 10.25% | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| Loan 4: | 10.25%10.35% | | 0.00 | | 0.00 | | 0.00 | | 0.00 |
| Sub Total (A) | | | 50.00 | 0.00 | 5.69 | 8.69 | 0.00 | 41.31 | |
| B. Government Loans | | | | | | | | | |
| Type 1: | 9.50% | | 0.00 | | | | | | 0.00 |
| Type 2: | 9.50% | | 0.00 | | | | | | 0.00 |
| Type 3: | | | | | | | | | |
| Sub Total (B) | | | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| Sub Total (A+B) | | | 50.00 | 0.00 | 5.69 | 8.69 | 0.00 | 41.31 | |
| C. Nominative Loans | | | | | | | | | |
| Total (A+B+C) | | | 304.03 | 60.51 | 47.53 | 47.53 | 0.00 | 317.40 | |
| | | | 354.03 | 60.91 | 56.22 | 56.22 | 0.00 | 338.71 | |



Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F- 9.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

| S.No. | Particulars | Previous Year (n-1) | Current Year (n) | Ensuing Year (n+1) |
|-------|---------------------------------------------------|---------------------|------------------|--------------------|
| | | 2024-25 | 2025-26 | 2026-27 |
| | | Actual | Projected | Projected |
| | Loan 1 :PFC (MB-II) | | | |
| | Gross Loan - Opening | | | |
| | Cummulative payments of Loan upto Previous Year | | | |
| | Net Loan - Opening | 67.38 | 58.69 | 50.00 |
| | Add: Drawl(s) during the year | 0.00 | 0.00 | 0.00 |
| | Less: Repayment(s) of Loan during the year | 8.69 | 8.69 | 8.69 |
| | Net Loan - Closing | 58.69 | 50.00 | 41.31 |
| | Average Net Loan | 63.04 | 54.35 | 45.66 |
| | Rate of Interest on Loan on Annual Basis | 10.25% | 10.25% | 10.25% |
| | Interest on Loan | 6.39 | 5.57 | 4.68 |
| | Loan 2 : | | | |
| | Gross Loan - Opening | | | |
| | Cummulative payments of Loan upto Previous Year | | | |
| | Net Loan - Opening | | | |
| | Add: Drawl(s) during the year | | | |
| | Less: Repayment(s) of Loan during the year | | | |
| | Net Loan - Closing | | | |
| | Average Net Loan | | | |
| | Rate of Interest on Loan on Annual Basis | | | |
| | Interest on Loan | | | |
| | Loan n: | | | |
| | Gross Loan - Opening | | | |
| | Cummulative payments of Loan upto Previous Year | | | |
| | Net Loan - Opening | | | |
| | Add: Drawl(s) during the year | | | |
| | Less: Repayment(s) of Loan during the year | | | |
| | Net Loan - Closing | | | |
| | Average Net Loan | | | |
| | Rate of Interest on Loan on Annual Basis | | | |
| | Interest on Loan | | | |
| | Total Loan | | | |
| | Gross Loan - Opening | | | |
| | Cummulative payments of Loan upto Previous Year | | | |
| | Net Loan - Opening | 67.38 | 58.69 | 50.00 |
| | Add: Drawl(s) during the year | 0.00 | 0.00 | 0.00 |
| | Less: Repayment(s) of Loan during the year | 8.69 | 8.69 | 8.69 |
| | Net Loan - Closing | 58.69 | 50.00 | 41.31 |
| | Average Net Loan | 63.04 | 54.35 | 45.66 |
| | Rate of Interest on Loan on Annual Basis | 10.13% | 10.25% | 10.25% |
| | Interest on Loan | 6.39 | 5.57 | 4.68 |
| | | | | |
| | | | | |
| | Weighted Average Rate of Interest on Loans | 10.13% | 10.25% | 10.25% |



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.
Name of Generating Station
MB-II HEP

UJVN Ltd.
MB-II HEP

Form: F- 9.3
Calculation of Interest on Normative Loan

| Particulars | Previous Year (n-1) | Current Year (n) | Ensuing Year (n+1) |
|------------------------------------------------------------------|---------------------|--------------------|-----------------------|
| | 2024-25 | 2025-26 | 2026-27 |
| | (Actuals/Audited) | Actual & Estimated | RE |
| Gross Normative Loan - Opening | 1651.56 | 1667.74 | 1705.43 |
| Cummulative payments of Normative Loan upto Previous Year | 1201.17 | 1255.48 | 1310.26 |
| Net Normative Loan - Opening | 409.25 | 371.11 | 354.02 |
| Increase or Decrease during the year | 16.17 | 37.69 | 60.91 |
| Less: Repayment of Normative Loan during the year | 54.31 | 54.78 | 56.22 |
| Net Normative Loan - Closing | 371.11 | 354.02 | 358.71 |
| Average Normative Loan | 390.18 | 362.57 | 356.37 |
| Weighted Average Rate of Interest on Actual Loan on Annual Basis | 10.13% | 10.25% | 10.25% |
| Interest on Normative Loan* | 39.54 | 37.16 | 33.41 |

Name of Generating Company UJVN Ltd.
 Name of Generating Station MB-II HEP

Form: F-10
Details of Interest on Working Capital

| Sl.No. | Particulars | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | | Remarks |
|--------|-----------------------------------------------|---------------------|---------|---------------------|------------------------|--------------------------|--------|---------|
| | | 2024-25 | 2025-26 | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | RE | |
| 1 | O & M expenses - 1 month | 7.41 | | | | 7.74 | 8.10 | |
| 2 | Spares (15% of O&M Expenses) | 13.35 | | | | 13.94 | 14.58 | |
| 3 | Receivables- 2 months | 49.57 | | | | 51.38 | 52.08 | |
| 4 | Total Working Capital (1+2+3) | 70.34 | | | | 73.06 | 74.75 | |
| 5 | Normative Interest Rate (%) | 12.07% | | | | 12.38% | 12.39% | |
| 6 | Normative Interest on Working Capital (4 X 5) | 8.49 | | | | 9.05 | 9.26 | |

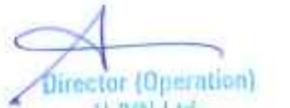

 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-10
Details of Interest on Working Capital

| Sl.No. | Particulars | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | Remarks | | |
|--------|-----------------------------------------------|------------------------------|------------------------|--------------------------|--------|-----------------------|---------|--|--|
| | | 2024-25 | | 2025-26 | | | | | |
| | | Apr-Sep (Actuals/Audited) | Oct-Mar (Estimated) | Total (April - March) | RE | | | | |
| 1 | O & M expenses - 1 month | 7.41 | | | 7.74 | 8.10 | | | |
| 2 | Spares (15% of O&M Expenses) | 13.35 | | | 13.94 | 14.58 | | | |
| 3 | Receivables- 2 months | 49.57 | | | 51.38 | 52.06 | | | |
| 4 | Total Working Capital (1+2+3) | 70.34 | | | 73.06 | 74.75 | | | |
| 5 | Normative Interest Rate (%) | 12.07% | | | 12.38% | 12.39% | | | |
| 6 | Normative Interest on Working Capital (4 X 5) | 8.49 | | | 9.05 | 9.26 | | | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
 Name of Generating Station MB-II HEP

Form: F- 11
Details of Operation & Maintenance Expenses

| S. No. | Particulars | Previous Year (n-1) | Current Year (n) | | | Ensuing Year (n+1) | Remarks |
|--------|-----------------------------------------------|---------------------|------------------|---------------------|-----------------------------------|--------------------|---------|
| | | 2024-25 | 2025-26 | | 2026-27 | | |
| | | (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) Projecti on | RE | |
| a) | Repair and Maintenance Expenses | | | | | | |
| 1 | Plants and Machinery | 17.15 | 8.56 | 8.23 | 16.79 | 17.16 | |
| 2 | Buildings | 5.17 | 4.03 | 1.91 | 5.95 | 5.17 | |
| 3 | Major Civil Works | 2.03 | 1.60 | 0.71 | 2.21 | 2.04 | |
| 4 | Hydraulic Work | 3.38 | 1.65 | 0.78 | 2.44 | 3.38 | |
| 5 | Lines Cables Networks etc. | 1.09 | 0.25 | 0.12 | 0.37 | 1.09 | |
| 6 | Vehicles | 0.05 | 0.03 | 0.01 | 0.04 | 0.05 | |
| 7 | Furnitures and Fixtures | 0.01 | 0.01 | 0.00 | 0.02 | 0.01 | |
| 8 | Office Equipment & Other Items | 0.89 | 0.95 | 0.45 | 1.39 | 0.89 | |
| 9 | Lubricant | 0.22 | 0.11 | 0.05 | 0.16 | 0.22 | |
| 10 | Cost of Good Sold | 0.00 | - | - | - | 0.00 | |
| | Sub-Total | 29.99 | 17.09 | 12.27 | 29.36 | 30.01 | |
| b) | Administrative Expenses | | | | | | |
| 1 | Insurance | 6.18 | 5.03 | 0.38 | 6.41 | 6.64 | |
| 2 | Rent | 0.03 | 0.01 | 0.02 | 0.03 | 0.03 | |
| 3 | Electricity Charges | 0.17 | 0.03 | 0.14 | 0.18 | 0.18 | |
| 4 | Travelling and conveyance | 0.42 | 0.23 | 0.21 | 0.44 | 0.46 | |
| 5 | Staff Car | 1.19 | 0.77 | 0.46 | 1.23 | 1.28 | |
| 6 | Telephone, telex and postage | 0.13 | 0.06 | 0.07 | 0.13 | 0.14 | |
| 7 | Advertising | 0.54 | 0.22 | 0.34 | 0.56 | 0.58 | |
| 8 | Entertainment | 0.05 | 0.01 | 0.04 | 0.05 | 0.05 | |
| 9 | Corporate mgmt expenses | - | - | - | - | - | |
| 10 | Legal Expenses | 0.62 | 0.93 | 0.20 | 1.13 | 1.17 | |
| 11 | Consultancy charges | 0.34 | 0.19 | 0.17 | 0.36 | 0.37 | |
| 12 | Professional Charges | - | - | - | - | - | |
| 13 | Printing & Stationery | 0.24 | 0.16 | 0.09 | 0.25 | 0.26 | |
| 14 | Audit fees Other | 0.11 | - | 0.12 | 0.12 | 0.12 | |
| 15 | Statutory Audit Fees | 0.01 | 0.01 | 0.00 | 0.01 | 0.01 | |
| 16 | Security Expenses | 3.84 | 1.75 | 2.23 | 3.98 | 4.13 | |
| 17 | Recd. & Traning Exp. | 0.15 | 0.08 | 0.08 | 0.16 | 0.18 | |
| 18 | Fees & Subscription | 0.08 | 0.03 | 0.04 | 0.08 | 0.08 | |
| 19 | House Keeping Expenses | 0.21 | 0.21 | 0.01 | 0.21 | 0.22 | |
| 20 | ERP Expenses (Note Below) | 0.70 | 0.05 | 0.67 | 0.72 | 0.75 | |
| 21 | Guest House Expenses | 0.23 | 0.14 | 0.10 | 0.24 | 0.25 | |
| 22 | CSR Expenses | 0.39 | 0.32 | 0.08 | 0.40 | 0.42 | |
| 23 | Others (specify elements) | 0.26 | 0.18 | 0.09 | 0.26 | 0.27 | |
| 24 | Profit on Sale of Scrap | (0.31) | - | - | - | - | |
| 25 | Loss on Sale of Store/Scrap | 0.02 | - | - | - | - | |
| 26 | Regulatory Fee | 0.37 | - | 0.38 | 0.38 | 0.40 | |
| | Sub-Total | 15.98 | 11.43 | 5.93 | 17.36 | 17.99 | |
| c) | Employee Cost | | | | | | |
| 1 | Basic Salaries | 19.81 | 10.21 | 11.06 | 21.27 | 22.66 | |
| 2 | Dearness Allowance | 8.23 | 4.24 | 4.59 | 8.84 | 9.41 | |
| 3 | Other Allowances | 1.06 | 0.53 | 0.61 | 1.14 | 1.21 | |
| 4 | Bonus/Ex-gratia and Incentives | 0.15 | - | 0.16 | 0.16 | 0.17 | |
| 5 | Staff welfare expenses | 1.13 | 0.72 | 0.50 | 1.22 | 1.30 | |
| 6 | Medical Allowances | 0.34 | 0.17 | 0.10 | 0.36 | 0.38 | |
| 7 | Others Expenses (specify elements) | (0.01) | 0.00 | - | 0.00 | 0.00 | |
| 8 | Terminal Benefits | 3.77 | 2.00 | 2.04 | 4.05 | 4.31 | |
| 9 | VII Pay Commission Arrear | - | - | - | - | - | |
| 10 | GPF Trust interest | 0.70 | - | 0.75 | 0.75 | 0.80 | |
| 11 | Leave encashment -actuarial valuation | 5.73 | - | 6.15 | 6.15 | 6.55 | |
| 12 | Medical leave -actuarial valuation | 1.10 | - | 1.18 | 1.18 | 1.25 | |
| 13 | Gratuity Expense - AS per Ind AS (PL Account) | 1.02 | - | 1.09 | 1.09 | 1.17 | |
| 14 | Gratuity Expense - AS per Ind AS - (For OCI) | - | - | - | - | - | |
| 15 | Generation Incentive | - | - | - | - | - | |
| 16 | Staff Electricity Expenses | - | - | - | - | - | |
| | Sub-Total | 43.01 | 17.87 | 28.33 | 46.20 | 49.22 | |
| d) | Other Expenses | | | | | | |
| | Colony Supply and concessional supply | - | - | - | - | - | |
| | Sub-Total | - | - | - | - | - | |
| | Total O&M Expenses | 88.98 | 46.39 | 46.54 | 92.93 | 97.23 | |
| | Less: O&M Expenses Capitalised | | | | | | |
| | Net O&M Expenses | 88.98 | 46.39 | 46.54 | 92.93 | 97.23 | |

Name of Generating Company
UJVN Ltd.
Name of Generating Station
MB-II HEP

Form: F-11.1
Details of Repair & Maintenance

| S.No. | Particulars | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) 2026-27 | Remarks | | |
|-------|--------------------------------|------------------------|---------------------|---------------------|------------------------------------|----------------------------------|---------|--|--|
| | | 2024-25 | | 2025-26 | | | | | |
| | | (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March)Projection | | | | |
| 1 | Plants and Machinery | 17,148 | 8,56 | 8,23 | 16,79 | 17,16 | | | |
| 2 | Buildings | 5,169 | 4,03 | 1,91 | 5,95 | 5,17 | | | |
| 3 | Major Civil Works | 2,033 | 1,50 | 0,71 | 2,21 | 2,04 | | | |
| 4 | Hydraulic Work | 3,380 | 1,65 | 0,78 | 2,44 | 3,38 | | | |
| 5 | Lines Cables Networks etc. | 1,091 | 0,25 | 0,12 | 0,37 | 1,09 | | | |
| 6 | Vehicles | 0,050 | 0,03 | 0,01 | 0,04 | 0,05 | | | |
| 7 | Furnitures and Fixtures | 0,009 | 0,01 | 0,00 | 0,02 | 0,01 | | | |
| 8 | Office Equipment & Other items | 0,886 | 0,95 | 0,45 | 1,39 | 0,89 | | | |
| 9 | -Lubricant | 0,219 | 0,11 | 0,05 | 0,16 | 0,22 | | | |
| 10 | -Cost of Good Sold | 0,002 | - | - | - | 0,00 | | | |
| | Total R&M | 29,987 | 17,09 | 12,27 | 29,36 | 30,01 | | | |

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-11.2
Details of Employee Expenses

| S.No | Particulars | Previous Year (n-1) | | Current Year (n) | | Ensuing Year (n+1) | | Remarks |
|----------------------------------------------------|-------------|------------------------------|----------------------------------|------------------------|----------------------------------------|-----------------------|--|---------|
| | | 2024-25 (Actuals/Audited) | 2025-26 (Apr-Sep (Actual)) | Oct-Mar (Estimated) | Total (April - March)Projectio n | RE | | |
| Employee's Cost | | | | | | | | |
| 1 - Basic Salaries | | 19.81 | 10.21 | 11.06 | 21.27 | 22.66 | | |
| 2 - Dearness Allowance | | 8.23 | 4.24 | 4.59 | 8.84 | 9.41 | | |
| 3 - Other Allowances | | 1.06 | 0.53 | 0.61 | 1.14 | 1.21 | | |
| 4 - Bonus/Ex-gratia and Incentives | | 0.15 | - | 0.16 | 0.16 | 0.17 | | |
| 5 - Staff welfare expenses | | 1.13 | 0.72 | 0.50 | 1.22 | 1.30 | | |
| 6 - Medical Allowances | | 0.34 | 0.17 | 0.19 | 0.36 | 0.38 | | |
| 7 - Others Expenses (specify elements) | | (0.01) | 0.00 | - | 0.00 | 0.00 | | |
| 8 - Terminal Benefits | | 3.77 | 2.00 | 2.04 | 4.05 | 4.31 | | |
| 9 - VII Pay Commission Arrear | | - | - | - | - | - | | |
| 10 - GPF Trust Interest | | 0.70 | - | 0.75 | 0.75 | 0.80 | | |
| 11 - Leave encashment - actuarial valuation | | 5.73 | - | 6.15 | 6.15 | 6.55 | | |
| 12 - Medical leave - actuarial valuation | | 1.10 | - | 1.18 | 1.18 | 1.25 | | |
| 13 - Gratuity Expense - AS per Ind AS (PL Account) | | 1.02 | - | 1.09 | 1.09 | 1.17 | | |
| 14 - Gratuity Expense - AS per Ind AS - (For OCI) | | - | - | - | - | - | | |
| 15 - Generation Incentive | | - | - | - | - | - | | |
| 16 - Staff Electricity Expenses | | 43.01 | 17.87 | 28.33 | 46.20 | 49.22 | | |
| Employee expenses | | | | | | | | |

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Chibro HEP

Form: F- 11.3
Details of Administration & General Expenses

| S.No | Particulars | Previous Year (n-1) | | Current Year (n) | | Ending Year (n+1) 2026-27 | Remarks RE |
|------------------------------------|---------------|---------------------|---------------------|------------------------|------------------------------------|------------------------------|---------------|
| | | (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March)Projection | | |
| Administrative Expenses | | | | | | | |
| 1 - Insurance | 0.16 | 0.03 | 0.38 | 0.41 | 6.64 | | |
| 2 - Rent | 0.03 | 0.01 | 0.02 | 0.03 | 0.20 | | |
| 3 - Electricity Charges | 0.17 | 0.03 | 0.14 | 0.16 | 0.15 | | |
| 4 - Travelling and conveyance | 0.42 | 0.23 | 0.21 | 0.44 | 0.49 | | |
| 5 - Staff Car | 1.19 | 0.77 | 0.45 | 1.23 | 1.26 | | |
| 6 - Telephone, telex and postage | 0.13 | 0.06 | 0.07 | 0.13 | 0.14 | | |
| 7 - Advertising | 0.54 | 0.22 | 0.34 | 0.56 | 0.50 | | |
| 8 - Entertainment | 0.05 | 0.01 | 0.04 | 0.06 | 0.05 | | |
| 9 - Corporate related expenses | - | - | - | - | - | | |
| 10 - Legal Expenses | 0.62 | 0.95 | 0.20 | 1.13 | 1.17 | | |
| 11 - Consultancy charges | 0.34 | 0.19 | 0.17 | 0.26 | 0.27 | | |
| 12 - Professional Charges | - | - | - | - | - | | |
| 13 - Printing & Stationery | 0.24 | 0.16 | 0.09 | 0.25 | 0.26 | | |
| 14 - Audit fees Other | 0.11 | - | 0.12 | 0.12 | 0.12 | | |
| 15 - Statutory Audit Fees | 0.01 | 0.01 | 0.00 | 0.01 | 0.01 | | |
| 16 - Security Expenses | 3.84 | 1.75 | 2.23 | 3.96 | 4.13 | | |
| 17 - Rent & Training Exp. | 0.15 | 0.08 | 0.08 | 0.16 | 0.16 | | |
| 18 - Fees & Subscription | 0.08 | 0.03 | 0.04 | 0.08 | 0.08 | | |
| 19 - House Keeping Expenses | 0.21 | 0.21 | 0.01 | 0.21 | 0.22 | | |
| 20 - ERP Expenses (Note Below) | 0.70 | 0.05 | 0.67 | 0.72 | 0.75 | | |
| 21 - Guest House Expenses | 0.23 | 0.14 | 0.10 | 0.24 | 0.26 | | |
| 22 - CSR Expenses | 0.29 | 0.32 | 0.08 | 0.40 | 0.42 | | |
| 23 - Others (specify elements) | 0.26 | 0.18 | 0.09 | 0.26 | 0.27 | | |
| 24 - Profit on Sales of Scraps | (0.31) | - | - | - | - | | |
| 25 - Loss on Sales of Store Scraps | 0.02 | - | - | - | - | | |
| 26 - Regulatory Fees | 0.37 | - | 0.38 | 0.38 | 0.40 | | |
| A&G Expenses | 15.976 | 11.43 | 5.93 | 17.36 | 17.99 | | |


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-12

Non Tariff Income

(Figures in Rs Crore)

| Sl. No. | Description | Previous Year (n-1) | Current Year (n) | | | Ensuing Year (n+1) |
|------------|-------------------------------------------------------|------------------------|---------------------|----------------------------|-----------------------------|-----------------------|
| | | (Actuals/A udited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | Projected |
| 1 | Interest (Fixed Deposits)-62.223 | 0.00 | | | | |
| 2 | Interest-Others -62.230 | 0.11 | | | | |
| 3 | Delayed Payment Chargesfrom Consumers - 62.250 | 0.00 | | | | |
| 4 | Interest From Bank Other Than Int on FD - 62.270 | 0.50 | | | | |
| 5 | Profit on Sales of Store -62.330 | 0.00 | | | | |
| 6 | Sale of Tender Forms-62.361 | 0.22 | | | | |
| 7 | Balance Misc. Receipt-62.369 | 0.03 | | | | |
| 8 | Receipts frm Deputation employee- Leave Encash | 0.04 | | | | |
| 9 | Receipts frm Deputation employee- Gratuity | 0.02 | | | | |
| 10 | Gain on Sales OF Asset-62.401 | 0.00 | | | | |
| 11 | Rent From Staff -62.901 | 0.02 | | | | |
| 12 | Rent From Contractors -62.902 | 0.11 | | | | |
| 13 | Rent From Guest House 62.903 | 0.04 | | | | |
| 14 | Recon Transp&Veh Exp (Ot Th. Reco Fr Staf)- 62.910 | 0.01 | | | | |
| 15 | S.Credit Balance Written Back -62.912 | -0.01 | | | | |
| 16 | Penalti for Delay in Supp.Exec. of Works- 62.917 | 0.26 | | | | |
| 17 | Other Excess Prov in Prior Period-65.8 | 0.00 | | | | |
| 18 | Other Income Relating to Prior Period -65.9 | 0.00 | | | | |
| 19 | Rebate Income on Solar 62.918 | 0.00 | | | | |
| | Rebate Income on Solar 62.918 | 1.35 | | | 3.66 | 3.66 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | Total | 1.35 | | | 3.66 | 3.66 |

Name of Generating Company
Name of Generating Station

Form: F-13

Summary of Truing Up

Previous Year (n-1)

2024-25

| S. No. | Particulars | Approved | Actual | Deviation | Controllable | Uncontrollable |
|--------|----------------------------------------------------------|----------|--------|-----------|--------------|----------------|
| A. | Net Annual Fixed Charges | | | | | |
| 1 | Interest on Loan (including Interest on Normative Loans) | 33.98 | 39.54 | (5.56) | | |
| 2 | Depreciation | 47.8 | 54.31 | (6.51) | | |
| 3 | Lease Charge | | | - | | |
| 4 | Return on Equity | 46.4 | 106.14 | (59.74) | | |
| 5 | O&M Expenses | 73.75 | 88.98 | (15.23) | | |
| 6 | Interest on Working Capital | 5.84 | 8.49 | (2.65) | | |
| 7 | Income Tax | | | | | |
| 8 | Gross Annual Fixed Charges (1+2+3+4+5+6+7) | 207.78 | 297.45 | (89.68) | | |
| 9 | Less; Other Income (provide details) | 0.73 | 1.35 | (0.62) | | |
| 10 | Net Annual Fixed Charges (8-9) | 207.05 | 296.10 | (89.06) | | |
| C | Surplus/(Gap) | | | | | (89.06) |

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-14
Statement showing Return on Equity:

| | | (Figures in Rs Crore) | | |
|------------|-------------------------------------------------------------------------|-----------------------|---------|---------|
| Sl.N o. | Particulars | 2024-25 | 2025-26 | 2026-27 |
| (1) | (2) | (3) | (4) | (5) |
| | Opening Equity | 686.20 | 693.04 | 707.37 |
| | Add: Increase due to addition during the year / period | 6.93 | 14.33 | 26.10 |
| | Less: Decrease due to de-capitalisation during the year / period | 0.09 | | |
| | Less: Decrease due to reversal during the year / period | | | |
| | Add: Increase due to discharges during the year / period | | | |
| | Closing Equity | 693.04 | 707.37 | 733.47 |
| | Average Equity | 689.62 | 700.20 | 720.42 |
| | Rate of ROE | 15.47% | 16.50% | 16.43% |
| | Return on Equity | 106.67 | 115.53 | 118.39 |

Petitioner


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
MB-II HEP

Form: F-14A

Return on Equity

| S.No. | Item | 2024-25 | | 2025-26 | | 2026-27 | | Remarks |
|-------|-----------------------------------------------|---------------------|------------------|---------------------|-----------------------|-----------|--|---------|
| | | (Actuals / Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) | Projected | | |
| 1 | Equity at the beginning of the year | | 686.20 | | 693.04 | 707.37 | | |
| 2 | Capital Expenditure | | 23.10 | | 52.02 | 87.01 | | |
| 3 | Equity portion of capital expenditure | | 6.93 | | 14.33 | 26.10 | | |
| 4 | *Equity at the end of the year | | 693.04 | | 707.37 | 733.47 | | |
| | Return Computation | | 15.47% | | | | | |
| 5 | Return on Equity on Opening Balance of Equity | | 106.14 | | 114.35 | 116.24 | | |
| | *Net of decapitalization during the year | | | | | | | |

65-

Director (Operation)
UJVN Ltd.
"Ujjwa", Maharani Bagh,
Dehradun

Annexure-1

Annual Report on Technical Performance of MB-II HEP

1.1 Overview

1.1.1 The petitioner in compliance of the relevant Regulations of UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2021 & UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2024 is providing information with regard to the operational performance related to technical parameters of MB-II Hydro Power Station.

The operational parameters considered are:

- (a) Gross generation
- (b) AUX (Auxiliary consumption and Transformation losses)
- (c) Plant Availability factor (PAF)

1.1.2 The information provided in this chapter relates to operational performance:

- Actual in FY 2024-25 and 2025-26 (30.09.2025)
- Expected in FY 2025-26 & projected for FY 2026-27.

1.2 Power Station Description

1.2.1 Maneri Bhali Hydroelectric Project II, with an installed capacity of 304 MW (4X76 MW), envisages the utilization of head available in the river Bhagirathi between the tail waters of Maneri Bhali Stage I and Stage II Projects. In Maneri Bhali Stage II Project, water is diverted through a barrage at Joshiyara situated near the township of Uttarkashi at about 152 Km upstream from Rishikesh, the nearest railhead. The barrage is designed to divert 142 cumecs of water into a head race tunnel of diameter 6.0 m and length 16 km to generate electricity through a Power Station of 4X76 MW constructed at Dharasu.

1.2.2 The Power Station comprises of four hydro power generating units of 76 MW each. The generator is powered by Francis turbines of 78 MW rated capacity. The rated flow through each turbine is 35.5 cumecs. The Power Station was commissioned in 2008.

1.2.3 Salient features of the Power Station are provided in form F 2.3 of this petition.

MB-II HEP

November 2024

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

1.3 Energy Generation

1.3.1 Actual/Expected/Projected energy generation from FY 2024-25 to FY 2026-27 is given in the table below:

Table 1: Actual, Expected & Projected Energy

| Particulars | Norms | 2024-25 (A) | 2025-26 (E) | 2026-27 (P) |
|-----------------------------------------------|-------|-------------|-------------|-------------|
| Design Energy | | 1,291.00 | 1,291.00 | 1,291.00 |
| Actual Generation (MU) | | 1,286.55 | 1,344.43 | 1,291.00 |
| Auxiliary Cons. And Transformation losses (%) | 1.00% | 0.72% | 0.72% | 0.72% |
| Aux. Cons. & Trans. Losses (In MU) | | 9.31 | 9.63 | 9.25 |
| Dam/Barrage/STP Consumption (In MU) | | 0.07 | 0.07 | 0.07 |
| Net Saleable Energy (MU) | | 1277.17 | 1334.72 | 1281.68 |

1.3.2 From the above table it is evident that gross generation has been lower than the design energy of the plant in FY 2024-25. However, it is expected to be more than the design energy for FY 2025-26 and FY 2026-27.

1.3.3 The AUX (auxiliary consumption and transformation losses) has been lower than the normative in FY 2024-25. Further, the plant is expected to maintain the norms for FY 2025-26 and 2026-27.

1.4 Plant Availability Factor

1.4.1 The recovery of the Annual Fixed Charges is dependent on the Plant Availability achieved by the Power Station. The principle for recovery of fixed charges on the basis of the availability achieved by the plant has been introduced by the Hon'ble Commission by its regulations UERC (Terms and Conditions for determination of Multi Year tariff) Regulations, 2021 & 2024. The petitioner has provided this factor as per the provisions of the above regulations.

Table 2: Plant Availability Factor

| Particulars | Norms | 2024-25 (A) | 2025-26 (E) | 2026-27 (P) |
|------------------------|--------|-------------|-------------|-------------|
| NAPAF/PAFM (%) | 76.00% | 80.92% | 80.14% | 80.24% |
| | 79.00% | | | |
| Planned Outages (Hrs.) | NA | 5,304 | 6,504 | 5,760 |
| Forced Outages (Hrs.) | NA | 337 | 150 | 150 |

MB-II HEP

Pmbyb
Ecm

Ram
Dwrc

Direct Operation
UJVN Ltd.
Ujjwal, Maharani Bagh,
Dehradun

November 2024

1.4.2 PAFM:

The Petitioner requests the Hon'ble Commission to kindly consider and approve the NAPAF of MB-II HEP for the FY 2024-25, 2025-26, 2026-27 as 76.00 %.

Table 3: Actual & Expected PAFM (%)

| Sl. No. | Year | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Weighted Average |
|---------|---------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------------------|
| 1 | 2019-20 | 50.18 | 81.07 | 93.17 | 88.60 | 84.10 | 84.50 | 63.92 | 49.67 | 40.26 | 40.46 | 43.92 | 48.07 | 64.04 |
| 2 | 2020-21 | 49.65 | 51.84 | 76.70 | 94.26 | 94.81 | 94.06 | 79.19 | 54.00 | 49.63 | 48.77 | 49.80 | 55.47 | 66.63 |
| 3 | 2021-22 | 73.44 | 93.25 | 97.75 | 92.36 | 95.26 | 90.14 | 86.67 | 74.24 | 51.37 | 52.37 | 69.59 | 72.09 | 79.07 |
| 4 | 2022-23 | 85.16 | 93.07 | 85.53 | 93.07 | 90.30 | 90.45 | 88.11 | 69.34 | 52.56 | 67.66 | 71.96 | 73.70 | 80.11 |
| 5 | 2023-24 | 75.48 | 81.34 | 94.57 | 93.67 | 96.48 | 97.17 | 91.17 | 74.91 | 73.24 | 72.08 | 69.62 | 51.24 | 80.93 |
| 6 | 2024-25 | 73.07 | 88.46 | 95.77 | 91.61 | 92.92 | 94.61 | 84.00 | 71.07 | 59.02 | 71.51 | 73.97 | 74.68 | 80.92 |
| 7 | 2025-26 | 75.57 | 94.09 | 98.81 | 97.42 | 93.74 | 94.74 | 85.83 | 68.71 | 57.16 | 62.48 | 66.99 | 65.44 | 80.14 |
| 8 | 2026-27 | 76.54 | 90.04 | 94.49 | 93.63 | 93.74 | 93.42 | 87.15 | 71.65 | 58.67 | 65.22 | 70.42 | 67.43 | 80.24 |

1.5 Planned Outages: Planned outages on account of annual/capital maintenance for the period FY 2024-25 to FY 2026-27 are given below. The Petitioner shall continue to lay emphasis on preventive and planned maintenance of machines for the year 2024-25 onwards for better power station availability.

Table 4: Planned Outages

| FY | Unit No. | Date of Start | Date of Completion | No of Days | Remarks |
|---------|----------|---------------|--------------------|------------|--------------|
| 2024-25 | Unit 1 | 16-10-2024 | 12-12-2024 | 58 | CM Completed |
| | Unit 2 | 01-04-2024 | 09-05-2024 | 39 | AM Completed |
| | | 26-11-2024 | 24-01-2025 | 60 | AM Completed |
| | Unit 3 | 17-03-2025 | 31-03-2025 | 15 | AM Continued |
| | Unit 4 | 28-01-2025 | 17-03-2025 | 49 | AM Completed |
| 2025-26 | Unit 1 | 29-10-2025 | 27-12-2025 | 60 | AM |
| | Unit 2 | 15-11-2025 | 13-01-2026 | 60 | AM |
| | Unit 3 | 01-04-2025 | 01-05-2025 | 31 | AM Completed |
| | | 01-01-2026 | 01-03-2026 | 60 | AM |
| | Unit 4 | 20-01-2026 | 20-03-2026 | 60 | AM |
| 2026-27 | Unit 1 | 15-10-2026 | 13-12-2026 | 60 | AM |
| | Unit 2 | 15-11-2026 | 13-01-2027 | 60 | AM |
| | Unit 3 | 01-01-2027 | 01-03-2027 | 60 | AM |
| | Unit 4 | 20-01-2027 | 20-03-2027 | 60 | AM |

AM : Annual Maintenance

CM :

Capital Maintenance

*Prashant
ZECM*

*Devin
DARCI*

Ujjwal
Director (Operation)
UJVNL Ltd.

MB-II HEP

"Ujjwal", Maharani Pahar
Dehradun November 2024

Annexure-2

| UJVN Limited, Dehradun | | | | | | | |
|---------------------------------------------------------------------------------------------|-----|---------|-------|-----|---------|-------|-------|
| Details of employees for FY. 2024-25 Actual | | | | | | | |
| Particular | HQ | 10 LHPs | Vyasi | SHP | Project | Solar | Total |
| Opening Balance | 310 | 1136 | 67 | 127 | 164 | 4 | 1808 |
| Recruitment during year | 10 | 34 | 2 | 11 | 12 | 0 | 69 |
| Separation (Retirement/ Resignation/ Death) etc.(Including employees retired on 31.03.2025) | 18 | 53 | 1 | 7 | 5 | 0 | 84 |
| Total after recruitment & retirement etc. | 302 | 1117 | 68 | 131 | 171 | 4 | 1793 |
| No of inward / outward transfer (Net) | +13 | -17 | +2 | -3 | +5 | 0 | 0 |
| *Closing balance after internal transfer during Year (Actual) | 315 | 1100 | 70 | 128 | 176 | 4 | 1793 |

| Details of employees for FY. 2025-26 (From 01-04-2025 to 30-09-2025) (Actual) | | | | | | | |
|-------------------------------------------------------------------------------|-----|---------|-------|-----|---------|-------|-------|
| Particular | HQ | 10 LHPs | Vyasi | SHP | Project | Solar | Total |
| Opening Balance | 315 | 1100 | 70 | 128 | 176 | 4 | 1793 |
| Recruitment during year | 0 | 24 | 2 | 0 | 0 | 0 | 26 |
| Separation (Retirement/ Resignation/ Death) etc | 4 | 20 | 1 | 3 | 1 | 0 | 29 |
| Total after recruitment & retirement etc. | 311 | 1104 | 71 | 125 | 175 | 4 | 1790 |
| No of inward / outward transfer (Net) | +6 | -5 | 0 | -4 | +3 | 0 | 0 |
| *Closing balance after internal transfer during Year (Actual) | 317 | 1099 | 71 | 121 | 178 | 4 | 1790 |

| Details of employees for FY. 2025-26 (From 01-10-2025 to 31-03-2026) (Projected) | | | | | | | |
|----------------------------------------------------------------------------------|-----|---------|-------|-----|---------|-------|-------|
| Particular | HQ | 10 LHPs | Vyasi | SHP | Project | Solar | Total |
| Opening Balance | 317 | 1099 | 71 | 121 | 178 | 4 | 1790 |
| Recruitment during year | 10 | 72 | 2 | 15 | 23 | 0 | 122 |
| Separation (Retirement/ Resignation/ Death) etc | 4 | 11 | 1 | 3 | 1 | | 20 |
| Total after recruitment & retirement etc. | 323 | 1160 | 72 | 133 | 200 | 4 | 1892 |

| Details of employees for FY. 2025-26 (Projected) | | | | | | | |
|--------------------------------------------------|-----|---------|-------|-----|---------|-------|-------|
| Particular | HQ | 10 LHPs | Vyasi | SHP | Project | Solar | Total |
| Opening Balance | 315 | 1100 | 70 | 128 | 176 | 4 | 1793 |
| Recruitment during year | 10 | 96 | 4 | 15 | 23 | 0 | 148 |
| Separation (Retirement/ Resignation/ Death) etc | 8 | 31 | 2 | 6 | 2 | 0 | 49 |
| No of inward / outward transfer (Net) | +6 | -5 | 0 | -4 | +3 | 0 | 0 |
| Total after recruitment & retirement etc. | 323 | 1160 | 72 | 133 | 200 | 4 | 1892 |

| Details of employees for FY. 2026-27 (Projected) | | | | | | | |
|--------------------------------------------------|-----|---------|-------|-----|---------|-------|-------|
| Particular | HQ | 10 LHPs | Vyasi | SHP | Project | Solar | Total |
| Opening Balance | 323 | 1160 | 72 | 133 | 200 | 4 | 1892 |
| Recruitment during year | 21 | 75 | 4 | 16 | 35 | 0 | 151 |
| Separation (Retirement/ Resignation/ Death) etc | 15 | 34 | 1 | 8 | 2 | 0 | 60 |
| Total after recruitment & retirement etc. | 329 | 1201 | 75 | 141 | 233 | 4 | 1983 |

*This Figure Indicates Cumulative Effect of internal Nigam Transfer among HQ/LHP/Vyasi/SHP/Project/Solar

Note:- Manager Environment included in HQ

gaurav
sunny
suresh

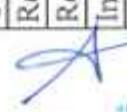
Boz

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

| Details of total employees in UJVN Limited, Dehradun | | | | | |
|------------------------------------------------------|------------------------|---------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------|---------------------------|
| Particular | FY.2024-25 (Actual) | FY.2025-26 (From April 2025 to September 2025) (Actual) | Total for FY. 2025-26 (From October 2025 to March 2026 (Projection) | FY.2025-26 (Projected) | FY.2026-27 (Projected) |
| Opening balance | 1808 | 1793 | 1790 | 1793 | 1892 |
| Recruitment during year | 69 | 26 | 122 | 148 | 151 |
| Retirement etc. | 84 | 29 | 20 | 49 | 60 |
| Closing balance | 1793 | 1790 | 1892 | 1892 | 1983 |

| Details of employees (HQs & LHPs) in UJVN Limited, Dehradun | | | | | |
|---------------------------------------------------------------------------------|------------------------|---------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------|---------------------------|
| Particular | FY.2024-25 (Actual) | FY.2025-26 (From April 2025 to September 2025) (Actual) | Total for FY. 2025-26 (From October 2025 to March 2026 (Projection) | FY.2025-26 (Projected) | FY.2026-27 (Projected) |
| Opening balance | 1446 | 1415 | 1416 | 1415 | 1483 |
| Recruitment during year | 44 | 24 | 82 | 106 | 96 |
| Retirement etc. | 71 | 24 | 15 | 39 | 49 |
| Internal Transfer Cumulative Effect | -4 | 1 | 0 | 1 | 0 |
| Total after recruitment & retirement etc. | 1419 | 1415 | 1483 | 1483 | 1530 |
| Closing balance after internal transfer effect during Year (F24-25) (Actual) | 1415 | 1416 | | | |

Note:- Manager Environment included in HQ
Net Internal Transfer Cumulative Effect of FY 2025-26 (April 2025 to September 2025)






Director (Operations)
UJVN Ltd.
"Ujjwal", Moharani Bagh,
Dehradun

वर्ष 2024-25 में नियुक्त कार्मिकों का विवरण

| क्र0सं 0 | पदनाम | नियुक्त कार्मिकों की संख्या | भर्ती का च्रोत | नियुक्त कार्मिकों का विवरण | | | | | |
|-------------|-----------------------------------|--------------------------------------|-------------------------------------------|----------------------------|---------------|--------------------|---------------|------------------|-----|
| | | | | मुख्यालय | एल0एच 0पी0 | व्यासी परियोजना | एस0एच0पी 0 | परियोजना पाये | कुल |
| 01 | अवर अभियन्ता (विं0एवंयौ0) | 24 | सीधी भर्ती | 0 | 18 | 02 | 04 | 0 | 24 |
| 02 | अवर अभियन्ता (जानपद) | 25 | सीधी भर्ती | 03 | 06 | 0 | 05 | 11 | 25 |
| 03 | कार्यालय सहायक (तृतीय) | 16 | 14 सीधी भर्ती एवं 02 मृतक आश्रित | 07 | 06 | 0 | 02 | 01 | 16 |
| 04 | तकनीशियन ग्रेड- ॥ (विं0एवंयौ0) | 03 | 02 सीधी भर्ती एवं 01 मृतक आश्रित | 0 | 03 | 0 | 0 | 0 | 03 |
| 05 | श्रमिक | 01 | मृतक आश्रित | 0 | 01 | 0 | 0 | 0 | 01 |
| | योग | 69 | | 10 | 34 | 02 | 11 | 12 | 69 |

वर्ष 2025-26 में भर्ती के पदों का विवरण

| क्र0 सं 0 | पदनाम | वास्तविक 01.04.25 से 30.09.25 | प्रस्तावित 01.10.25 से 31.03.26 | 01.04.25 से 31.03.26 | प्रस्तावित एवं वास्तविक पदों की तैनाती का विवरण | | | | | |
|--------------|---------------------------------|----------------------------------------|------------------------------------------|----------------------------|-------------------------------------------------|-------------------|------------------------|-------------------|------------|-----|
| | | | | | मुख्यालय | एल0ए च0पी 0 | व्यासी परियो जना | एस0 एच0 पी0 | परियोजनाये | कुल |
| 01 | जियोलोजिस्ट | 0 | 02 | 02 | 01 | 0 | 0 | 0 | 01 | 02 |
| 02 | सहायक अभियन्ता (सू0एवंप्रौ0) | 0 | 01 | 01 | 01 | 0 | 0 | 0 | 0 | 01 |
| 03 | सहायक अभियन्ता (विं0एवंयौ0) | 0 | 13 | 13 | 0 | 11 | 0 | 02 | 0 | 13 |
| 04 | तकनीशियन ग्रेड- ॥ (विद्युत) | 24 | 35 | 59 | 0 | 52 | 03 | 04 | 0 | 59 |
| 05 | अवर अभियन्ता (विं0एवंयौ0) | 0 | 20 | 20 | 0 | 15 | 0 | 05 | 0 | 20 |
| 06 | अवर अभियन्ता (जानपद) | 0 | 25 | 25 | 02 | 04 | 0 | 02 | 17 | 25 |
| 07 | सहायक लेखाकार | 0 | 02 | 02 | 01 | 01 | 0 | 0 | 0 | 02 |
| | प्रारूपकार | 0 | 04 | 04 | 0 | 01 | 0 | 0 | 03 | 04 |
| 08 | कार्यालय सहायक-तृतीय | 01 | 20 | 21 | 05 | 11 | 01 | 02 | 02 | 21 |
| 09 | श्रमिक | 01 | 0 | 01 | 0 | 01 | 0 | 0 | 0 | 01 |
| | कुल | 26 | 122 | 148 | 10 | 96 | 04 | 15 | 23 | 148 |

Shivam *Dom* *Shivam*

CB3

Shivam
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

वर्ष 2026-27 में प्रस्तावित सीधी भर्ती के पदों का विवरण।

| क्र०सं० | पदनाम | प्रस्तावित रोजगार सृजन हेतु पदों की संख्या (राज्य सरकार द्वारा पदों को अनक्रीज किये जाने की प्रत्याशा में) | मुख्यालय | एल० एच० पी० | व्यासी परियोजना | एस० एच० पी० | परियोजनाये | कुल |
|---------|-----------------------------|------------------------------------------------------------------------------------------------------------|----------|-------------|-----------------|-------------|------------|-----|
| | प्रबन्धक पर्यावरण | 01 | 0 | 0 | 0 | 0 | 01 | 01 |
| 01 | सहायक अभियन्ता (विंएचयॉ०) | 07 | 0 | 05 | 01 | 01 | 0 | 07 |
| 02 | सहायक अभियन्ता (जानपद) | 12 | 0 | 02 | 0 | 0 | 10 | 12 |
| | कार्मिक अधिकारी | 02 | 01 | 0 | 01 | 0 | 0 | 02 |
| 04 | विधी अधिकारी | 01 | 01 | 0 | 0 | 0 | 0 | 01 |
| 05 | लेखाधिकारी | 11 | 02 | 07 | 0 | 02 | | 11 |
| | आर०एण्डआर० अधिकारी | 01 | 0 | | 0 | | 01 | 01 |
| 06 | अवर अभियन्ता (विंएचयॉ०) | 15 | 0 | 10 | 02 | 03 | 0 | 15 |
| 07 | अवर अभियन्ता (जानपद) | 25 | 02 | 03 | 0 | 02 | 0 | 25 |
| | सहायक लेखाकार | 09 | 02 | 06 | 0 | 01 | | 09 |
| 08 | आशुलिपिक ग्रेड-तृतीय | 19 | 07 | 07 | 0 | 01 | 04 | 19 |
| 09 | कार्यालय सहायक-तृतीय | 20 | 06 | 10 | 0 | 03 | 01 | 20 |
| 10 | तकनीशीयन ग्रेड- ॥ (विद्युत) | 28 | 0 | 25 | 0 | 03 | 0 | 28 |
| | कुल | 151 | 21 | 75 | 04 | 16 | 35 | 151 |


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Annexure-3

Note on Insurance coverage of Operational Hydro Power Plants of UJVNL

1. UJVNL purchased the Insurance Policies for the FY 2025-26 through L1 bidder M/s Oriental Insurance at a total cost of Rs. 21,58,65,901/- + GST.
2. The Industrial All Risk (IAR) Policy of hydroelectric plants are on the sum insured of Rs 10031.74 Cr. (LHPs & SHPs) and the Re-instatement value (RIV) of LHPs are –
Chibro, Khodri, Dhakrani, Dhalipur, Kulhal Kalagarh & Khatima LHPs- Rs. 5.00 Cr/MW
MB-I, MB-II & Chilla LHPs – Rs. 7 Cr / MW
Vyasi- 9.5 Cr/MW
3. Post Teesta-III incidence in Oct 2023, all the insurance companies governed by reinsurer GIC-Re, eliminate the GLOF and imposed AOG limit ranging from 7% to 75% of the sum insured value on all Hydro Power Plants in India. Accordingly, M/s Oriental Insurance Company Limited (L-1 bidder) provided AOG limit of 225 Cr. (AOO) /300 Cr. (Aggregate) to UJVNL in FY 2025-26 considering MB-II HEP as a base plant (Top Location) to arrive at AOG limit
4. Low RIV of UJVNL hydro plants in comparison to current market RIV ranging from 10-12 Cr./MW leads to under insurance deduction. Therefore, to minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increase. Increase in RIV may result nominal increase in tariff.
5. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market benchmark by the FY 2030-31. The proposed roadmap is as follows:

(All figure in Rs. Cr.)

| FY | Estimated premium without Taxes | Total Sum Insured of all 21 plants (MD+BI) | Proposed Trajectory increase |
|---------|---------------------------------|--------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 2026-27 | 25.78 | 10943.74 | Increase in RIV - MB-II HEP from Rs. 7.0Cr./MW to Rs. 10.0 Cr./MW Inclusion of MBD Coverage – For Galogi, Dunao, Pilangad, Urgam & Suringad SHPs |
| 2027-28 | 29.92 | 12424.44 | Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga & Khatima HEPs including Mohd. Pur, Pathri & Galogi SHPs – Rs. 5 Cr./Mw to Rs. 7 Cr./MW |
| 2028-29 | 33.18 | 13561.94 | Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 7 Cr./Mw to Rs. 8 Cr./MW |
| 2029-30 | 36.39 | 14543.29 | Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 8 Cr./Mw to Rs. 9 Cr./MW |
| 2030-31 | 39.56 | 15585.77 | Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima, Vyasi & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 9 Cr./Mw to Rs. 10 Cr./MW |

Note:

1. The premium has been estimated in accordance with permilles rate of current policy. premium may vary in accordance to RIV and previous reported claims.
2. Assessment of Act of GOD(AOG) limit for all phases will be Rs 257 Cr. (Any one Occurrence) and Rs 347 Cr. (Aggregate) as per circular of New India Assurance Company limited.

Submitted for kind perusal & consideration of the Hon'ble Commission.

DCM

Annexure-4

[Interest Rates](#) | [Deposit Rates](#) | [Loan Schemes - Interest Rates](#) | [SBI NRI Services - Interest Rates](#)[Show More](#) ▾

%

MCLR Historical Data



Marginal Cost Lending Rates

| Effective Date | Interest Rate (%) | | | | | | |
|----------------|-------------------|------|------|------|------|------|------|
| | 0M | 1M | 3M | 6M | 1Y | 2Y | 3Y |
| 15.10.2025 | 7.90 | 7.90 | 8.30 | 8.65 | 8.75 | 8.80 | 8.85 |
| 15.09.2025 | 7.90 | 7.90 | 8.30 | 8.65 | 8.75 | 8.80 | 8.85 |
| 15.08.2025 | 7.90 | 7.90 | 8.30 | 8.65 | 8.75 | 8.80 | 8.85 |
| 15.07.2025 | 7.95 | 7.95 | 8.35 | 8.70 | 8.80 | 8.85 | 8.90 |
| 15.06.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.05.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.04.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.03.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.02.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.01.2025 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.12.2024 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.11.2024 | 8.20 | 8.20 | 8.55 | 8.90 | 9.00 | 9.05 | 9.10 |
| 15.10.2024 | 8.20 | 8.20 | 8.50 | 8.85 | 8.95 | 9.05 | 9.10 |
| 15.09.2024 | 8.20 | 8.45 | 8.50 | 8.85 | 8.95 | 9.05 | 9.10 |
| 15.08.2024 | 8.20 | 8.45 | 8.50 | 8.85 | 8.95 | 9.05 | 9.10 |
| 15.07.2024 | 8.10 | 8.35 | 8.40 | 8.75 | 8.85 | 8.95 | 9.00 |
| 15.06.2024 | 8.10 | 8.30 | 8.30 | 8.65 | 8.75 | 8.85 | 8.95 |
| 15.05.2024 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.04.2024 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.03.2024 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.02.2024 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.01.2024 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.12.2023 | 8.00 | 8.20 | 8.20 | 8.55 | 8.65 | 8.75 | 8.85 |
| 15.11.2023 | 8.00 | 8.15 | 8.15 | 8.45 | 8.55 | 8.65 | 8.75 |
| 15.10.2023 | 8.00 | 8.15 | 8.15 | 8.45 | 8.55 | 8.65 | 8.75 |
| 15.09.2023 | 8.00 | 8.15 | 8.15 | 8.45 | 8.55 | 8.65 | 8.75 |
| 15.08.2023 | 8.00 | 8.15 | 8.15 | 8.45 | 8.55 | 8.65 | 8.75 |
| 15.07.2023 | 8.00 | 8.15 | 8.15 | 8.45 | 8.55 | 8.65 | 8.75 |
| 15.06.2023 | 7.95 | 8.10 | 8.10 | 8.40 | 8.50 | 8.60 | 8.70 |
| 15.05.2023 | 7.95 | 8.10 | 8.10 | 8.40 | 8.50 | 8.60 | 8.70 |
| 15.04.2023 | 7.95 | 8.10 | 8.10 | 8.40 | 8.50 | 8.60 | 8.70 |
| 15.03.2023 | 7.95 | 8.10 | 8.10 | 8.40 | 8.50 | 8.60 | 8.70 |
| 15.02.2023 | 7.95 | 8.10 | 8.10 | 8.40 | 8.50 | 8.60 | 8.70 |
| 15.01.2023 | 7.85 | 8.00 | 8.00 | 8.30 | 8.40 | 8.50 | 8.60 |
| 15.12.2022 | 7.85 | 8.00 | 8.00 | 8.30 | 8.30 | 8.50 | 8.60 |
| 15.11.2022 | 7.60 | 7.75 | 7.75 | 8.05 | 8.05 | 8.25 | 8.35 |
| 15.10.2022 | 7.60 | 7.60 | 7.60 | 7.90 | 7.95 | 8.15 | 8.25 |
| 15.09.2022 | 7.35 | 7.35 | 7.35 | 7.65 | 7.70 | 7.90 | 8.00 |
| 15.08.2022 | 7.35 | 7.35 | 7.35 | 7.65 | 7.70 | 7.90 | 8.00 |
| 15.07.2022 | 7.15 | 7.15 | 7.15 | 7.45 | 7.50 | 7.70 | 7.80 |
| 15.06.2022 | 7.05 | 7.05 | 7.05 | 7.35 | 7.40 | 7.60 | 7.70 |
| 15.05.2022 | 6.85 | 6.85 | 6.85 | 7.15 | 7.20 | 7.40 | 7.50 |
| 15.04.2022 | 6.75 | 6.75 | 6.75 | 7.05 | 7.10 | 7.30 | 7.40 |
| 15.03.2022 | 6.65 | 6.65 | 6.65 | 6.95 | 7.00 | 7.20 | 7.30 |
| 15.02.2022 | 6.65 | 6.65 | 6.65 | 6.95 | 7.00 | 7.20 | 7.30 |
| 15.01.2022 | 6.65 | 6.65 | 6.65 | 6.95 | 7.00 | 7.20 | 7.30 |
| 15.12.2021 | 6.65 | 6.65 | 6.65 | 6.95 | 7.00 | 7.20 | 7.30 |
| 15.11.2021 | 6.65 | 6.65 | 6.65 | 6.95 | 7.00 | 7.20 | 7.30 |

Annexure-5

| name of Power Station | Apr-24 | | May-24 | | Jun-24 | | Jul-24 | | Aug-24 | | Sep-24 | | Oct-24 | | Nov-24 | | Dec-24 | | Jan-25 | | Feb-25 | | Mar-25 | | |
|-----------------------|-----------------|--------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------------------------------|--------------------------------------|-------|---------|
| | Average Current | E-Flow | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | Average E-Flow in Cummis Name | Generated on Line as per Cummis Name | | |
| Chilro | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | |
| Khodri | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | 72.45 | 10.87 | |
| Chilai | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | 67.71 | 10.16 | |
| Chilai | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | 67.71 | 10.17 | |
| Khil | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | 58.85 | 8.23 | |
| MB-II | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | 50.23 | 10.23 | |
| Chil | 480.34 | 86.36 | 524.79 | 97.06 | 514.85 | 80.217 | 516.64 | 77.235 | 505.79 | 60.00 | 5461.98 | 326.17 | 530.90 | 1818.64 | 161.91 | 500 | 568.58 | 170.98 | 274.40 | 405.12 | 87.32 | 333.06 | 61.03 | 5.33 | 122.592 |
| Wye | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | 718.87 | 4.40 | |
| Total | | 58.10 | | 50.66 | | 35.84 | | 0.00 | | 0.00 | | 3.38 | | 105.19 | | 67.34 | | 49.75 | | 46.44 | | 37.58 | | 41.73 | |

Remark: Assuming Generation loss at Khodri Power House as 44% of Chilro Power House.

The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no overlapping of generation loss.

(Signature)
Surya
Selmonitory

(Signature)
Lalit
Selmonitory

(Signature)
Paripreet

(Signature)
Dhiraj

(Signature)

Director (Operation)
UJVN Ltd.
"Ujjwal" Maharanji Bagh,
Dehradoon

Expected Generation Loss due to E-Flow for F.Y. 2025-26 Release by UJVNL Ltd (as per NGT order dated 09.08.2017 and NMCGC order dated 10.10.2018 and 14.09.2019)

| Name of Power Station | Average E-flow in GJ per annum | April-25 | May-25 | June-25 | July-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | | |
|-----------------------|--------------------------------|----------|--------|---------|---------|--------|--------|--------|--------|---------|--------|--------|---------|--------|-------|
| | | | | | | | | | | | | | | | |
| Chilro | 72.45 | 10.37 | 72.46 | 10.47 | 8.00 | 72.46 | 10.37 | 8.00 | 72.46 | 10.47 | 8.00 | 72.46 | 10.47 | 8.00 | |
| Khadki | 72.45 | 10.37 | 9.41 | 72.46 | 10.37 | 3.52 | 72.46 | 10.37 | 8.00 | 72.46 | 10.37 | 3.52 | 72.46 | 10.37 | 3.52 |
| Dhankot | 57.73 | 10.18 | 12.24 | 67.71 | 20.16 | 1.38 | 67.71 | 20.16 | 5.00 | 67.71 | 20.16 | 5.00 | 67.71 | 20.16 | 5.00 |
| Chilhar | 87.73 | 10.37 | 1.56 | 87.71 | 20.17 | 2.02 | 87.71 | 20.17 | 1.86 | 87.71 | 20.17 | 1.86 | 87.71 | 20.17 | 1.86 |
| Ratnai | 14.03 | 13.11 | 1.34 | 13.03 | 23.11 | 1.00 | 13.03 | 23.11 | 1.34 | 13.03 | 23.11 | 1.34 | 13.03 | 23.11 | 1.34 |
| Thath | 33.16 | 13.42 | 16.76 | 111.84 | 19.00 | 2.04 | 226.18 | 34.91 | 0.48 | 364.07 | 63.97 | 0.00 | 213.10 | 36.93 | 0.00 |
| MB-II | 13.58 | 14.01 | 21.40 | 115.47 | 21.01 | 22.21 | 272.43 | 31.41 | 10.08 | 366.08 | 68.61 | 0.00 | 281.30 | 51.42 | 0.00 |
| Chilla | 442.42 | 80.02 | 12.00 | 500.94 | 30.55 | 10.09 | 997.28 | 65.22 | 12.40 | 1479.22 | 205.02 | 0.00 | 2376.58 | 328.03 | 0.00 |
| Yam | 28.87 | 4.42 | 0.33 | 28.87 | 6.40 | 0.14 | 28.87 | 4.40 | 0.00 | 28.87 | 4.40 | 0.00 | 28.87 | 4.40 | 0.00 |
| Grand Total | | 60.78 | | 56.01 | | | 26.72 | | | 1.36 | | | 170.50 | | |
| Total | | | | | | | | | | | | | 49.79 | | 44.44 |
| | | | | | | | | | | | | | 37.58 | | 41.78 |

6. Remark: Asumingming Generation loss at Khodri Power House as 44% of Chilro Power House.

The e-flow for Bhagirathi and Ganga River (MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no overlapping of generation loss.

Director (Operation)
UVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Projected Generation Loss due to E-Flow for F.Y. 2026-27 Release by WVN Ltd [as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019]

Remark: Assuming Generation loss at Khodri Power House as 44% of Chibro Power House.

throughout the year.

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• WVU
WVU

Perseb
92 (m)

~~General Engineering~~

Director (Operation)
UJVN Ltd.
"Ujjivan", Mahatma Bagh
Dehradun

Annexure-6

Tentative Impact on account of Water Tax in compliance to GoU Order No. 2883/II-2015/01(50)/2011 dated 07/11/2015
in reference of Water Tax Act 2012 (Act. No. 9 of 2013)

| S.No. | Plant | Head (m) | Discharge required for full load (Cumecs) | Full Load (MW) | Discharge (Cumecs) required for 1 MW | Discharge (Cubic Meter) required for 1 MWh | Water Tax Rs./Cubic Meter as per Water Tax Registration | Water Tax (Rs./kWh) | For one Financial Year Based on Approved Design Energy | | Projection for Financial Year | | |
|-------|---------------|----------------------------------|-------------------------------------------|----------------|--------------------------------------|--------------------------------------------|---------------------------------------------------------|---------------------|--------------------------------------------------------|--------------------------------------------------------|----------------------------------|---------------------------|-----------------------------------------------------------------------------------|
| | | | | | | | | | Design Energy (MU) approved by UERC | Total Water Tax (Rs. Cr.) for design energy generation | Projected Energy Generation (MU) | Total Water Tax (Rs. Cr.) | Projected Amount of Water Tax in F.Y 2024-25 for Uttarakhand Share only (Rs. Cr.) |
| 1 | DHAKRANI | 19.6 | 199.2 | 33.75 | 5.90 | 21248.00 | 0.02 | 0.42 | 150.85 | 6.41 | 151.00 | 6.42 | 4.81 |
| 2 | DHALPUR | 30.48 | 199.2 | 51 | 3.91 | 14081.18 | 0.05 | 0.70 | 162.75 | 12.65 | 223.60 | 15.72 | 11.72 |
| 3 | CHIBRO | 110 | 200 | 185 | 1.08 | 3891.99 | 0.1 | 0.38 | 728.11 | 28.34 | 833.30 | 32.43 | 24.32 |
| 4 | KHODRI | 57.9 | 200 | 60 | 2.50 | 9000.00 | 0.07 | 0.63 | 335.37 | 21.13 | 395.57 | 24.93 | 18.70 |
| 5 | KULHAL | 18 | 198 | 30 | 6.00 | 23760.00 | 0.02 | 0.48 | 148.91 | 7.08 | 148.91 | 7.08 | 5.66 |
| 6 | RAMGANGA | 84.4 | 285 | 198 | 1.44 | 5181.82 | 0.1 | 0.52 | 311.00 | 16.12 | 276.50 | 14.33 | 14.33 |
| 7 | CHILLA | 32.5 | 565 | 144 | 3.92 | 14125.00 | 0.05 | 0.71 | 557.52 | 39.38 | 625.00 | 44.14 | 44.14 |
| 8 | TILOTH | 147.5 | 71.4 | 90 | 0.79 | 2856.00 | 0.1 | 0.29 | 478.00 | 13.65 | 478.00 | 13.65 | 13.65 |
| 9 | KHATMA | 17.98 | 269 | 41.4 | 6.50 | 23391.30 | 0.02 | 0.47 | 235.59 | 11.02 | 207.00 | 9.88 | 9.88 |
| 10 | MB-II | 247.6 | 142 | 304 | 0.47 | 1681.56 | 0.1 | 0.17 | 1291.00 | 21.71 | 1291.00 | 21.71 | 21.71 |
| A | | Sub Total(10 LHP's) | | | | | | 4419.21 | 177.58 | 46269.83 | 190.00 | 168.80 | |
| 11 | YASI | 111 | 119.78 | 120 | 1.00 | 3593.40 | 0.1 | 0.38 | 353.00 | 12.68 | 353.00 | 12.68 | 12.68 |
| B | | Sub Total(111 LHP's) | | | | | | 4772.21 | 190.37 | 4982.98 | 202.77 | 161.48 | |
| 12 | Pathri | 9.75 | 253 | 20.4 | 12.40 | 44547.06 | 0.02 | 0.88 | 155.60 | 13.88 | 112.00 | 10.00 | 10.00 |
| 13 | Mahd pur | 5.7 | 265 | 9.3 | 27.42 | 98709.68 | 0.02 | 1.97 | 64.92 | 12.82 | 48.00 | 9.46 | 9.46 |
| 14 | Madimaheshwar | 175.45 | 9.87 | 15 | 0.66 | 2368.80 | 1.02 | 2.42 | 65.92 | 15.93 | 32.00 | 7.73 | 7.73 |
| C | | Sub Total (Pathri & Mohammadpur) | | | | | | 286.44 | 42.64 | 192.00 | 19.48 | 19.48 | |
| D | | Total (UJVN) | | | | | | 5058.66 | 233.00 | 5174.98 | 222.25 | 200.96 | |

Total (UJVN)

Akash
AE (B&R)

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-7

As on 31.10.2025

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

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Quarterly Progress of Investments Approved According to Lting List
Referencing of Chen Dam Work

| No. | Work / Project | Date of Investment Approval | Investment (Rs.) in ₹ lakhs | Estimated date of completion | Estimated date of delivery | Technical Date delivery Date | Estimated Date of delivery (in case of delay) | Date of issuance of work order | Progress (%) of work | Estimated Progress (%) of work | Remarks | | | | |
|--------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|-----------------------------------------------|--------------------------------|----------------------|--------------------------------|------------|------------|----------------|------|----------------|
| Approvals of Lting List | | | | | | | | | | | | | | | |
| 1 | Hill slope protection works on the upstream left bank of Chen Dam | 16.12.2021 | 0.50 | 31.05.2023 | - | 15.03.2023 | 10.05.2023 | 0.49 | 01.12.2022 | 37.05.2023 | 100% | 0.49 | Work completed | | |
| 2 | Treatment of Hill slope behind the intake of Chen Dam. | 16.12.2021 | 0.50 | 31.03.2024 | 28.05.2022 | 21.07.2022 | 30.07.2022 | 9.22 | 01.10.2022 | 31.03.2024 | 100% | 0.17 | Work completed | | |
| 3 | Special repair of 01 & 02 tailings bays (Bay no 3,4 & 5) and their river banks of Chen Dam | 14.12.2021 | 0.85 | 0.85 | - | - | - | - | - | - | - | Removed | | | |
| 4 | Supply / Re-supply of tiles and facing leading to foundation gallery of Chen Dam | 14.12.2021 | 0.58 | 0.58 | 15.07.2022 | 22.07.2022 | 18.08.2022 | 09.11.2022 | 0.55 | 0.54 | 16.11.2022 | 15.08.2022 | 100% | 0.54 | Work completed |
| 5 | Supply / Re-supply of bearing drainage holes in the foundation gallery of Chen Dam | 14.12.2021 | 0.34 | 0.34 | 30.06.2023 | - | 15.11.2022 | 23.11.2022 | 0.42 | 0.48 | 01.11.2023 | 30.03.2023 | 100% | 0.37 | Work completed |
| 6 | Repair and strengthening of Flushing Sandpit Bridge at downstream of Chen Dam. | 16.12.2021 | 0.21 | 0.21 | 13.07.2022 | 26.07.2022 | 18.08.2022 | 09.11.2022 | 0.10 | 0.18 | 18.11.2022 | 14.06.2022 | 100% | 0.18 | Work completed |
| 7 | Supply / Re-supply of 01 mtr Incising Damming, replacement of Railings at plinth area left bank & right bank of the reservoir and construction of water outlet and a Grand Room at Chen Dam. | 16.12.2021 | 1.10 | 1.10 | 15.01.2023 | 22.07.2023 | 18.08.2023 | 09.11.2023 | 1.06 | 2.04 | 16.01.2023 | 23.08.2022 | 100% | 2.29 | Work completed |
| 8 | Demolition of old drawings of Seawall made Screen- B-II Chen Dam and Dehradun Barrage. | 16.12.2021 | 0.17 | 0.17 | - | - | - | - | - | - | - | Removed | | | |
| 9 | Replacement of wooden stake with chemical joints and strengthening of Piling Bases. | 16.12.2021 | 0.59 | 0.59 | 30.11.2023 | - | 03.10.2022 | 15.10.2022 | 0.79 | 0.78 | 01.12.2022 | 30.03.2023 | 100% | 1.00 | Work completed |
| 10 | Construction of Watch Tower, Sanitary Room, Boundary wall, water supply system and providing and fixing boulders & trees near Chen Dam. | 16.12.2021 | 1.40 | 1.40 | 15.01.2023 | 23.07.2023 | 18.08.2023 | 09.11.2023 | 1.45 | 1.41 | 16.01.2023 | 10.01.2023 | 100% | 1.74 | Work completed |
| 11 | Special Repair at project approach road from Dehradun to kothi | 16.12.2021 | 0.06 | 0.06 | 31.05.2023 | 15.09.2023 | 21.10.2023 | 26.10.2023 | 7.82 | 5.73 | 01.06.2023 | 12.12.2022 | 100% | 0.18 | Work completed |
| 12 | Water Quality Analysis of reservoir water and sewage near Chen Dam. | 16.12.2021 | 0.01 | 0.01 | - | - | - | - | - | - | - | Removed | | | |
| 13 | Consultancy services for flood routing for revised design Plan at Chen Dam to check the adequacy of available firewood. | 16.12.2021 | 0.18 | 0.18 | - | - | - | - | - | - | - | Removed | | | |

Amrit Bhawan
EE
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Director (Operation)
UJVN Ltd.
"Ujjwai", Mahirani Bagh
Dehradun

Quarterly Progress of Investment Appraisal Accrued to UVN Ltd (DSIP-II Work)
 Refurbishing of Debartha Barrage (Dism-2 Weeks)

| S. | Various Projects | Date of Investment Approval | Estimated cost in LAKHS (Rs. Crore) | Last Approved by LAKHS (Rs. Crore) | Submitted date of completion | Date & Status of Tender Award | | Physical Progress [Rs. Cr. (Excluding Service Tax)] | Remarks |
|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-------------------------------------|------------------------------------|------------------------------|-------------------------------|----------------------------|-----------------------------------------------------|----------------|
| | | | | | | Pre-Bid Meeting Date | Financial Bid Opening Date | | |
| 1 | Renovising of Debartha Barrage (DSIP-II) | | | | | | | | |
| | Special Repair of downstream Root, energy dissipation arrangement (EDA) and placement of CCC Blocks for protection of toe of EDA of Under Slice bays (Bay No. 1 to 6) of Debartha Barrage. | 29.11.2021 | 8.24 | 8.24 | 15.07.2022 | 29.05.2021 | 04.01.2022 | 0.00 | Work Completed |
| | Special Repair of downstream Root, energy dissipation arrangement (EDA) and placement of CCC Blocks for protection of toe of EDA of Under Slice bays (Bay No. 7 to 25) of Debartha Barrage. | 29.11.2021 | 16.14 | 16.14 | 15.04.2024 | 29.05.2021 | 04.01.2022 | 0.00 | Work Completed |
| | Special Repair and reconstruction of railing, Parapet wall and Inspection of way of Debartha Barrage. | 29.11.2021 | 0.74 | 0.74 | 09.07.2024 | - | 09.05.2023 | 25.05.2023 | 0.74 |
| | Providing fencing line, caution / warning sign board around the rim of the reservoir of Debartha Barrage and its associated structures | 29.11.2021 | 2.74 | 2.74 | 15.01.2028 | 08.10.2021 | 03.11.2021 | 18.11.2021 | 2.04 |
| | Requirement of one no. Diesel driven vehicle for official use of Debartha Barrage maintenance staff | 28.11.2021 | 0.10 | 0.10 | - | - | - | - | Removed |
| | Hydrographic Survey of reservoir area of Debartha Barrage. | 29.11.2021 | 0.06 | 0.06 | - | - | - | - | Removed |
| | Under Quality analysis of reservoir water of Debartha Barrage. | 29.11.2021 | 0.01 | 0.01 | - | - | - | - | Removed |
| | Structural safety audit and strengthening measures of 2 no of bridges (one main barrage bridge and one head regulator bridge at Debartha Barrage) | 29.11.2021 | 0.20 | 0.20 | 08.07.2022 | - | - | 0.20 | Work Completed |
| | Consultancy services to check the adequacy of freeboard available at Debartha Barrage with respect to revised design flood & provide suggestions regarding structural and non-structural measures of Debartha Barrage related to revised design flood | 29.11.2021 | 0.23 | 0.23 | - | - | - | - | Removed |

| S. | Project Name | Date of Investment Approval | Investment (In Crores) | Invested upto (in Crores) | Invested upto (in Crores) as per requirement | Pre-Post Meeting Date | Technical Site Survey Date | Funders/Client Name | Funders/Client Name | Last amount (in Crores) (including Service Tax) | Last amount (in Crores) (including Service Tax) | Date of Issue of Utilization Certificate | Date of Issue of Utilization Certificate | Project Progress (in % of Total work) | Project Progress (in % of Total work) | Remarks | |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|------------------------|---------------------------|----------------------------------------------|-----------------------|----------------------------|---------------------|---------------------|-------------------------------------------------|-------------------------------------------------|------------------------------------------|------------------------------------------|---------------------------------------|---------------------------------------|----------------|---------|
| | | | | | | | | | | | | | | | | | |
| 1 | Consultancy services for Second party quality assurance and inspection for the works "Special Head of downstream fish energy dissipation arrangement (EDA) and placement of CCR blocks for protection of toe of EDA of Under Spillway and other Jaws (Barry No. 1 to 35) of Dakpathar Barrage" | 29.11.2021 | 0.20 | 0.20 | - | - | - | - | - | 0.23 | 0.23 | 26.05.2022 | 26.05.2022 | 100% | 0.12 | Work Completed | |
| 2 | Consultancy services for Second party quality assurance and inspection for the works "Construction of bridge across power channel & similar to HR bridge of Dakpathar Barrage" including Geotechnical investigations, providing design, drawings, and estimation of two-lane wide steel girder bridge and testing of materials/concrete etc. | 20.11.2021 | 0.25 | 0.25 | - | - | - | - | - | - | - | - | - | - | - | - | Removed |
| 3 | Total Dakpathar (Civil) Rehabilitation of Dakpathar Barrage (₹.M) | | 28.92 | 28.92 | | | | | | 27.90 | 27.90 | | | 24.07 | | | |
| 4 | Upgradation of barrage gates using abolition hydraulic system, local display and integration with existing display control & monitoring system at Dakpathar Barrage (Uttarakhand) | 29.11.2021 | 0.29 | 0.28 | 20.05.2022 | NA | 01.02.2022 | 16.02.2022 | 0.28 | 0.23 | 19.03.2022 | 20.05.2022 | 100 | 0.25 | Completed | | |
| 5 | Epoxy painting of Under Spillway gates no. 01 to 08, barrage gates no. 09 to 23 at Dakpathar Barrage in district Dehradun, Uttarakhand | 29.11.2021 | 0.94 | 0.94 | 18.06.2022 | NA | 24.01.2022 | 11.03.2022 | 0.97 | 0.67 | 16.03.2022 | 18.06.2022 | 200 | 0.67 | Completed | | |
| 6 | Repairing and Major Overhauling of Head Regulator Gates 01 to 05 of Dakpathar Barrage. | 29.11.2021 | 1.21 | 1.21 | 31.03.2023 | 1 | 28.07.2022 | 29.10.2022 | 0.95 | 0.85 | 11.11.2022 | 15.05.2023 | 100 | 0.85 | Completed | | |
| 7 | Repairing and Overhauling of head mechanism of Under Spillway gates no. 19 to 23 of Dakpathar Barrage "Kiwai" | 29.11.2021 | 7.77 | 7.77 | 30.4.2023 | 2 | 08.07.2022 | 22.06.2022 | 5.15 | 5.15 | 09.12.2022 | 11.11.2023 | 100 | 6.15 | Completed | | |
| 8 | 1. Procurement of Vehicle 2. Total Dakpathar (₹.M) | 29.11.2021 | 0.1 | 0.1 | NA | NA | NA | NA | 0 | 0 | NA | NA | 0 | 0 | 0 | 0 | Planned |
| 9 | Total Dakpathar (₹.M) | 39.22 | 39.22 | | | | | | | 35.43 | 35.43 | | | 31.90 | | | |

Amrit Kumar
Director (Operation)
GPN Ltd.
Maharani Bagh,
Dehradun

| Rehabilitation of Asan Barrage (DPR-II) Work | | | | | | | | | | | As on 31.12.2022 | | |
|----------------------------------------------|--------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|--------------------------------------|----------------------|------------------|--------------|--------------------------------------|-------------------------|-----------------------|--------------------|----------------------------------------|-----------------------------------------|
| Sl. No. | Project/ Ventures | Date of Investment Approval | Estimated cost (Rs. Crores) | Contract Approved by UESC/PR/ Crane) | Project Meeting Date | Financial Status | Opening Date | Planned Date (Ex-Oral including GST) | Spent Amount (Rs.Crore) | Spent till Date of OA | Date of Completion | Physical Progress (in % of Total Work) | Financial Progress (in % of Total Cost) |
| 1. | Special Rehabilitation work of Asan Barrage and other associated structures. | 14.12.2021 | 4.65 | 4.65 | Dec-23 | 02.07.2022 | 28.07.2022 | 05.09.2022 | 4.52 | 3.45 | 10.11.2022 | 22.08.2023 | 100% |
| 2. | Construction of bridge across power channel & parallel to HR bridge of Asan Barrage | 14.12.2021 | 4.02 | 4.02 | Jun-24 | | | | | | | 0% | Removed |
| 3. | Approach road for the proposed bridge across power Channel parallel to HR bridge of Asan Barrage | 14.12.2021 | 0.60 | 0.60 | Jun-24 | | | | | | | 0% | Removed |
| 4. | Construction of two no. of each type III & Type IV Residential Quarters for O&M staff. | 14.12.2021 | 2.65 | 2.65 | Jun-24 | | | | | | | 0% | Removed |
| 5. | Improvement of existing stores and Guard rooms at Asan Barrage. | 14.12.2021 | 0.41 | 0.41 | May-23 | NA | 28.07.2022 | 05.09.2022 | 0.40 | 0.39 | 14.10.2022 | 31.05.2023 | 100% |
| 6. | Providing fencing and caution /warning sign board along the reservoir & barrage. | 14.12.2021 | 0.98 | 0.98 | May-23 | 29.07.2022 | 24.08.2022 | 13.10.2022 | 0.95 | 0.78 | 31.10.2022 | 24.05.2023 | 100% |
| 7. | Refurbishment of left bank inspection road of Asan Barrage reservoir. | 14.12.2021 | 2.66 | 2.66 | Dec-23 | | | | | | | 0% | Removed |
| 8. | Procurement of vehicle for GM(Civil)- Dehradun | 14.12.2021 | 0.2 | 0.2 | Dec-23 | | | | | | | 0% | Removed |
| 9. | Development of the area around the Barrage. | 14.12.2021 | 1.77 | 1.77 | Dec-24 | | | | | | | 0% | Removed |
| 10. | Reservoir capacity survey of Asan barrage | 14.12.2021 | 0.1 | 0.1 | Dec-23 | | | | | | | 0% | Removed |
| 11. | Safety audit of Bridges located on the Barrage and Head Regulator | 14.12.2021 | 0.25 | 0.25 | Jun-23 | | | | | | | 0% | Work Completed |
| 12. | Arrangement works for the assistance in Safety audit Bridges located on the Barrage and Head Regulator | 14.12.2021 | 0.1 | 0.1 | Oct-22 | - | 26.09.2022 | 26.09.2022 | 0.06 | 0.06 | 13.10.2022 | 21.10.2022 | 100% |
| 13. | Special strengthening of bridges as per safety audit report | 14.12.2021 | 1 | 1 | Oct-23 | | | | | | | 0% | Removed |
| 14. | Consultancy for rehabilitation and other civil works | 14.12.2021 | 0.85 | 0.85 | Sep-24 | | | | | | | 0% | Removed |
| 15. | Digitization of existing drawings into Auto Cad. | 14.12.2021 | 0.06 | 0.06 | Jun-23 | | | | | | | 0% | Removed |
| Total Asan(Civil) | | | 20.30 | 20.30 | | | | | 6.18 | 4.94 | | 5.54 | |

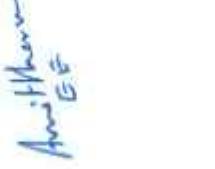


Director (Operation)
UVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun



Amrit Mohan
EE

| Refurbishing of Asan Barrage (₹.M) | | | | | | | | | |
|------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|------------|-------|-------|--------|------------|------------|------------|------|
| 1 | Asan Barrage (Pkg-3) Providing and Fixing of chinked plates at Host Bridges of Barrage Gates & HR gates including miscellaneous fabrication works | 14.12.2021 | 0.31 | 0.31 | Apr-23 | Nil | 11.08.2022 | 01.10.2022 | 0.31 |
| 2 | Asan Barrage (Pkg-4) Protective Coating (Cold Galvanized/ Polypropoxy coating) on Barrage & Head Regulator Gates at Asan Barrage, Dehradun | 14.12.2021 | 1.88 | 1.88 | Jun-23 | Nil | 11.08.2022 | 24.02.2023 | 1.29 |
| 3 | Asan Barrage (Pkg-5) STC of gate position sensor with display for 9 nos. gates and Integration with existing SCADA system | 14.12.2021 | 0.15 | 0.15 | Aug-23 | Nil | 27.11.2021 | 13.04.2022 | 0.15 |
| 4 | Asan Barrage (Pkg-6) STC of Discharge measurement system | 14.12.2021 | 0.3 | 0.3 | Apr-23 | Nil | 11.08.2022 | 31.10.2022 | 0.19 |
| 5 | Major repair /Refurbishment of Hoisting arrangement of HR gates | 14.12.2021 | 1.38 | 1.38 | Mar-25 | 18.03.2024 | 12.04.2024 | 12.04.2024 | - |
| 6 | Major Repair / refurbishment of hoisting arrangement of Spillway gates of Asan Barrage under DRIP 2. | 14.12.2021 | 3.71 | 3.71 | Mar-25 | 18.03.2024 | 12.04.2024 | 12.04.2024 | - |
| Total Asan (₹.M) | | | 7.73 | 7.73 | | | | | |
| TOTAL | | | 28.03 | 28.03 | | | | | |
| 2.01.2023 26.04.2023 100% 0.31 Work completed | | | | | | | | | |
| 28.02.2023 08.06.2023 100% 1.29 Work completed | | | | | | | | | |
| 0.15 100% 0.15 Work completed | | | | | | | | | |
| 0.19 11.04.2023 100% 0.19 Work completed | | | | | | | | | |
| 0.00 - 0% 0.00 Dropped down from DRIP-II | | | | | | | | | |
| 0.00 - 0% 0.00 Dropped down from DRIP-II | | | | | | | | | |
| 8.12 6.88 1.94 1.94 1.94 7.48 | | | | | | | | | |


 Anil Kumar
 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Quarterly Progress of Investment Approval Accounted in UJVN Ltd
Refurbishment of Vithalnra Barabati [DTCI] Works

| Sl. No. | Work/Project | Date of Investment Approval | Estimated cost (Rs. Crores) | Last Approved by UJVC (Rs. Crores) | Scheduled date of completion | Date & Status of Tender Award | | | Date of Issue of L.O.I./D.A. | Physical Progress (in % of total work) | Financial Progress (Rs. Crores) | Remarks | | | | | | | | | |
|----------------------------------------|----------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|------------------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|------------------------------|----------------------------------------|---------------------------------|------------|---------------------|---------------------|--|--|--|--|--|--|--|
| | | | | | | Pre-Bid Meeting Date | Technical Bid meeting Date | Financial Bid closing date | | | | | | | | | | | | | |
| 1. Capital Investment for: | | | | | | | | | | | | | | | | | | | | | |
| (a) Refurbishing of Vithalnra Barabati | | | | | | | | | | | | | | | | | | | | | |
| 1 | Works Related to Chain Link Fencing along with Right of Way Boundary Wall & Railing | 29/12/2021 | 1.67 | 1.67 | 04/07/2022 | 26/07/2021 | 26/12/2021 | 1.60 | 1.57 | 18/01/2022 | 14,67,7022 | 100% | 1.16 Work Completed | | | | | | | | |
| 2 | Renovation work of Barrage, Railing and Other Related Civil Works | 29/12/2021 | 1.08 | 1.08 | 14/06/2022 | 22/07/2021 | 28/12/2021 | 1.08 | 0.73 | 15/01/2022 | 14,03,3022 | 50% | 0.76 Work Completed | | | | | | | | |
| 3 | Protection and Rehabilitation work from Spillway blocks to end of Care and 1 to 15 | 29/12/2021 | 0.07 | 0.07 | 14/06/2022 | 29/09/2021 | 16/11/2021 | 00.00/2022 | 3.79 | 5.73 | 17/01/2022 | 20,00/2022 | 100% | 5.83 Work Completed | | | | | | | |
| 4 | Hydrogeological Survey of Vithalnra Barrage | 29/12/2021 | 0.1% | 0.1% | - | - | - | - | - | - | - | - | Renamed | | | | | | | | |
| 5 | Construction of Training Centre-Transit Camp Building at Raghizpur | 29/12/2021 | 4.07 | 4.07 | 23/09/2024 | 07/07/2022 | 20/07/2022 | - | 4.20 | 4.08 | 21/11/2022 | 18,12/2022 | 100% | 4.08 Work Completed | | | | | | | |
| 6 | Conservation of New Central Room Building at Vithalnra Barrage | 29/12/2021 | 1.64 | 1.64 | - | - | - | - | - | - | - | - | Renamed | | | | | | | | |
| 7 | Construction of Guest House Building near Prince Chowki | 29/12/2021 | 1.82 | 1.82 | - | - | - | - | - | - | - | - | Renamed | | | | | | | | |
| 8 | Construction of Residential Building at Hyde Colony | 29/12/2021 | 3.87 | 3.87 | - | - | - | - | - | - | - | - | Renamed | | | | | | | | |
| 9 | Consultancy work related to Supervision of Design for Structures and Supervision of Civil & Basic Facilitation works | 29/12/2021 | 0.28 | 0.28 | - | - | - | - | 0.08 | - | 24,05,2022 | 100% | 0.08 Work Completed | | | | | | | | |
| 10 | Procurement of No. Vehicles | 29/12/2021 | 2.00 | 2.00 | - | - | - | - | - | - | - | - | Approved | | | | | | | | |
| 11 | Construction of Cofferdam/Draining basin | 29/12/2021 | 1.60 | 1.60 | - | - | - | - | - | - | - | - | Approved | | | | | | | | |
| 12 | Procurement of Furniture For Office/Training Center | 29/12/2021 | 0.45 | 0.45 | - | - | - | - | - | - | - | - | Approved | | | | | | | | |
| Total Vithalnra(Civil) | | | 26.63 | 26.63 | | | | | 13.86 | 11.83 | | 26.11 | | | | | | | | | |

Anil Ahlawat
Anil Ahlawat
Director (Operation)
UJVN Ltd.
Ujjwal, Maharam Bagh,
Dehradun

| Sl. No. | Work/ Project | Date of Investment Approval | Estimated cost (Rs. Crores) | Spent/released by Govt. (Rs. Crores) | Scheduled date at completion | Pre-award Meeting Date | Technical Bid opening Date | Financial Bid opening Date | Final amount (Rs. Crores) | Date of issue of OJNDA | Date of completion | Physical Progress (In % of total work) | Financial Progress (As % of target) | Remarks | |
|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|--------------------------------------|------------------------------|------------------------|----------------------------|----------------------------|---------------------------|------------------------|--------------------|----------------------------------------|-------------------------------------|----------|-----------|
| 1 | 1.1) Virhadia Barrage (E & M. WORKS) | | | | | | | | | | | | | | |
| 1 | 1.1) Replacement of 5.5. Gates on 77.500 m ² area of gate groove of all Barrage gates | 29.12.2021 | 5.46 | 0.46 | - | - | - | - | - | - | - | - | - | Reopened | |
| 2 | 2) Replacement of all Beams at Virhadia Barrage, Pashulik, Rishikesh. | 29.12.2021 | 1.74 | 1.74 | - | - | - | - | - | - | - | - | - | Reopened | |
| 3 | 3) Renovation of Barrage Gates and Head Regulators at Virhadia Barrage, Pashulik, Rishikesh | 29.12.2021 | 2.70 | 2.70 | - | - | - | - | - | - | - | - | - | Reopened | |
| 4 | 4) Supply, Installation, Testing and Commissioning of Package Substation of 100kVA, 21kV/415V CIS at Virhadia Barrage, Pashulik, Rishikesh. | 29.12.2021 | 0.85 | 0.85 | - | - | - | - | - | - | - | - | - | Reopened | |
| 5 | 5) Providing and fixing of Chequered Plates at Barrage Gates, HR Gate and Gantry Crane Platform at Barrage Structure of Virhadia Barrage, Pashulik, Rishikesh. | 29.12.2021 | 1.05 | 1.05 | 29.05.2022 | 20.07.2022 | 20.07.2022 | 22.09.2022 | 1.01 | 1.01 | 26.11.2022 | 22.03.2023 | 200% | 2.47 | Completed |
| 6 | 6) Supply, Installation on under slice gates, other bay gates and Head Regulator Gates at Virhadia Barrage, Rishikesh. | 29.12.2021 | 1.43 | 1.43 | 29.05.2022 | 21.06.2022 | 09.06.2022 | 14.06.2022 | 1.43 | 1.43 | 16.12.2022 | 21.01.2023 | 100% | 1.43 | Completed |
| 7 | 7) Repair and Strengthening of Boulder Saturator Tunnel of Under Slice Gate No. 01 at Pashulik Barrage, Rishikesh | 29.12.2021 | 3.23 | 3.23 | - | - | - | - | - | - | - | - | - | Reopened | |
| 8 | 8) Provisioning and fixing of New Pre-Fabricated Chain active holding requirement of Under Slice Gate No. 05 to 04, Other Bay Gate No. 20 & Head Regulator Gate No. 05 to 05 at Pashulik Barrage, Rishikesh. | 29.12.2021 | 0.54 | 0.54 | 29.05.2022 | 28.05.2022 | 27.05.2022 | 12.09.2022 | 0.51 | 0.51 | 1.12.2022 | 22.03.2023 | 200% | 2.53 | Completed |
| 9 | 9) Design, Supply, Installation, Commissioning & Testing of Early warning & public Address system at Virhadia Barrage, Pashulik, Rishikesh. | 29.12.2021 | 1.87 | 1.87 | 31.07.2023 | 30.09.2023 | 07.11.2023 | 07.11.2023 | 1.83 | 1.83 | 20.01.2024 | 28.11.2024 | 100% | 1.87 | Completed |
| 10 | 10) Supply, Installation, Testing & commissioning of fail free steel wire | 29.12.2021 | 0.53 | 0.53 | - | - | - | - | - | - | - | - | - | Reopened | |
| 11 | 11) Replacement of damaged Wire Rope Pulleys of Under Slice Gates, One Bay Gates and HR Gates at Virhadia Barrage, Rishikesh | 29.12.2021 | 2.00 | 2.00 | - | - | - | - | - | - | - | - | - | Reopened | |
| | Total VII/2021/15/VI | | | | | | | | | | | | | | |
| | Total VII/2021/15/VI | | | | | | | | | | | | | | |

Ankit Mehta
E.G


Director (Operation)
UJVN Ltd.

"Dijwal", Maharani Bagh,
Dehradun

Quarterly Progress of Investment Approval Awarded to UJVN Ltd.
Maitri Bhawan, Dehradun (Uttarakhand) (Phase-II) Works

| Sl. No. | Name of Project | Date of Investment Approval | Estimated Investment (Rs. Crores) | Expenditure by UJVN (Rs. Crores) | Scheduled date of completion | Date & Status of Tender Award | | | Physical Progress (in % of total work) | Financial Progress (in % of total work) | Remarks |
|------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------------|----------------------------------|------------------------------|-------------------------------|----------------------------|-------------------|----------------------------------------|-----------------------------------------|-------------------------------------|
| | | | | | | Pre-Bid Meeting Date | Technical Bid opening date | Finalization Date | | | |
| 1 | Construction of cut-off drain and retaining cutting in embankment to prevent leakage of water from right bank of Joshimata Barrage area of Maneri Barrage (II) (Uttarakhand) under D.R.P. (Phase-II). | 12.10.2021 | 15.07 | 13.64 | 17.03.2023 | 27.03.2021 | 23.03.2021 | 16.04.2021 | 15.07 | 13.33 | 16.10.2021 17.03.2023 200% |
| 2 | Construction of Energy Arrangements (EDA) and equipment works at downstream of Joshimata Barrage of Maneri Barrage (Uttarakhand) under D.R.P. (Phase-II). | 12.10.2021 | 39.03 | 30.00 | 31.01.2025 | 26.09.2022 | 03.11.2022 | 24.11.2022 | 39.03 | 41.35 | 24.12.2022 Under Process 77% |
| 3 | Consultancy services related to design and drawing for construction of Energy Arrangements (EDA) and equipment works at downstream of Joshimata Barrage of Maneri Barrage (Uttarakhand) under D.R.P. (Phase-II). | 12.10.2021 | 0.34 | 0.15 | 30.04.2024 | 11.09.2020 | 08.10.2020 | 16.12.2020 | 0.34 | 0.18 | 11.03.2021 Under Process 75% |
| 4 | Model study for existing & proposed Energy Dispersal Arrangements at II's of Joshimata Barrage. | 12.10.2021 | 0.71 | 0.75 | 31.05.2024 | - | - | - | 0.71 | 0.71 | 13.02.2023 Under Process 100% |
| Total Investment (Rs.) | | | 55.15 | 46.54 | | | | | 55.15 | 55.77 | 61.15 |

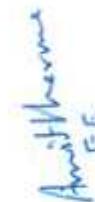
Director (Operation)
Ujjwal, Maharani Bagh,
Dehradun

Amrit Kumar
G.C

Quarterly Progress of Investment Approved According to UJVN Ltd
Refurbishing of Jollyhara Barrage (DRP-II Works)

| S. No. | Works/Projects Name/Item | Date of Investment (Approved) | Estimated cost (Rs. Crone) | Actual cost approved by UJVN (Rs. Crone) | Scheduled date of completion | Date & Status of Tender Awarded | | Financial Bill Opening date | Contract Amount (Rs. Crone) | Date of issue of L.O.I./Lia. | Date of issue of Com (Rs. Crone) | Date of issue of Completion | Physical Progress (in % of total work) | Financial Progress (in Rs. Crone) | Remarks |
|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|----------------------------------|------------------------------------------------------|---------------------------------|---------------------------------|--------------------------------|--------------------------------|-----------------------------------|---------------------------------|----------------------------------------|--------------------------------|-------------------------------------------------|-----------------------------------------|------------------------------------------------------------------------------------------------------------------|
| | | | | | | Project Meeting Date | Technical Bill Opening Date | | | | | | | | |
| 1 | Jollyhara Barrage (I & II works) | | | | | | | | | | | | | | |
| 1.1 | Design, Manufacturing, Supply, Installation, Testing & Commissioning of Trash rack panels and gate no. Hydraulic Operated Movably Trash Rack Cleaning Machine (TACM) to safely handle rate capacity of 2.0 Tonnes as well as big grapple capacity of 2.0 Tonnes including dismantling of existing Trash rack and TACM at Jollyhara Barrage, Utravash, Uttarakhand, India | 13.10.2021 | 13.06 | 7.41 | 15.08.2024 | 19.12.2022 | 13.02.2023 | 24.02.2023 | 12.86 | 11.86 | 16.08.2023 | 100% | 12.86 | 12.86 | TACM is Installed and running. [Final amount of 12.86 Crone includes the retention amount for AMC for two years] |
| 1.2 | Alignment of the guides of the stop log (Renew/Replacement of damaged guide tracks of 05 nos. stop log gates) | 12.10.2021 | 0.42 | 0.42 | | | | | | | | | | | |
| 1.3 | Replacement of 01 no. damaged stop log unit | 12.10.2021 | 0.53 | 0.53 | | | | | | | | | | | |
| 1.4 | Renovation of damaged bottom seal and side seal of 05 no. TACM gates | 13.10.2022 | 0.41 | 0.41 | | | | | | | | | | | |
| 1.5 | Total Jollyhara (I & II) | | 14.41 | 8.78 | | | | | | | | | | | |
| | Grand Total (CIVIL+EE&M) | | 69.56 | 53.30 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |


Director (Operation)
UJVN Ltd.
"Jwal", Mahorani Bagh,
Dehradun


Amit Bhawan
EE

Quarterly Progress of Investment Approval Accorded to UJVN Ltd.
Refurbishing of Maneri Dam (DRIP-II Works)

| Sl No. | Works/ Projects | Investment Approved | Date of Investment Approved | Estimated cost (Rs Crores) | Approved by UJIC (Rs Crores) | Scheduled date of completion | Date & Status of Tender Award | | | Physical Progress (in % of total work) | Financial Progress (in % of total work) | Remarks |
|-----------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------|----------------------------|------------------------------|------------------------------|-------------------------------|----------------------------|---------------------------|----------------------------------------|-----------------------------------------|---------|
| | | | | | | | Pre-Bid Meeting Date | Technical Bid Opening Date | Date of issue of LOI/ IDA | | | |
| Refurbishing of Maneri Dam(CVII) | | | | | | | | | | | | |
| 1 | Construction of Energy Generating Arrangements (EDA) and arrangement works in downstream of Maneri Dam of Maneri HEP, Maneri, in Dist. Uttarakhand under DRIP phase-II | Rs. 95 | 20-10-2021 | 20-10-2024 | 26-02-2021 | 24-03-2021 | 29-05-2021 | 01.55 | 01.02 | 26-08-2021 | Under Progress | 40% |
| 2 | Construction of embankment wall at upstream of Maneri Dam in the vicinity of Madai College right bank of river Rishabh to prevent erosion during flood of Maneri HEP, Maneri, Uttarakhand under DRIP phase-II | Rs. 50 | 12-10-2021 | 12-10-2024 | 01-06-2021 | 30-04-2021 | 10-06-2021 | 0.60 | 0.47 | 02-12-2021 | 11.05.2023 | 200% |
| 3 | Consultancy Works related to review of dam design & its appurtenant structures. | Rs. 10 | 12-10-2021 | | | | | | | | | |
| 4(i) | Consultancy Services related to design and drawing for the construction of Energy Generating Arrangement (EDA) works downstream of Maneri Dam tailwater of MH-HEP | Rs. 18 | 12-10-2021 | | | | | | | | | |
| 4(ii) | Optimization Study for spillway and energy generators of Maneri Dam in existing physical hydraulic model at Research station, R.R. Bahadur Singh, Dehradun | Rs. 20 | 12-10-2021 | | | | | | | | | |

Amrit Kumar
E.O.



Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Maneri Dam (DRILL Works)

| Sl. No. | Name of Project | Date of Investment Approval | Estimated cost (Rs. Crores) | Approved by UJVN (Rs. Crores) | Scheduled date of Disbursement | Date & Status of Tender Awarded | | | Physical Progress (in % of total works) | Financial Progress (in % of Crates) | Remarks |
|----------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|-------------------------------|--------------------------------|---------------------------------|----------------------------|----------------------------|-----------------------------------------|-------------------------------------|----------------------------------|
| | | | | | | Pre-Bid Meeting Date | Technical Bid Opening Date | Finance Bid Disbursal Date | | | |
| 1 | Consultancy Services Regarding Mix Design of M20 & M25 grade concrete (third party Quality Assurance for the work of Construction of EDA (Selling, Baiti) i.e. downstream of Maneri Dam | 13.10.2021 | 0.78 | 20.10.2024 | | | | 0.78 | 0.78 | 75.11.2023 Under Progress | 35% 0.06 work is under progress. |
| 2 | Total (Maneri dam) | | 71.31 | 70.05 | | | | 71.31 | 75.38 | | 39.34 |
| 3 | R&M Works (Maneri) | | | | | | | | | | |
| 4 | Supply, Installation, Testing & Commissioning of one Number of 250 kVA 415V DG set at Maneri Dam, UJVNL, Uttarakhand | 13.10.2021 | 0.377 | 0.377 | 17.4.2022 | N/a | 24.4.2022 | 0.31 | 0.31 | 17.06.2022 | 100% 0.31 Completed |
| 5 | Supply and Replacement of Steel Wire Rope with socket and pin etc. for three numbers of Radial gates of Maneri Dam | 12.10.2021 | 0.567 | 0.567 | 31-Dec-22 | N/a | 24-Mar-22 | 0.50 | 0.50 | 05-May-22 | 100% 0.50 Completed |
| 6 | Design, Fabrication, Supply, Execution and Commissioning Of Fresh Backs at Maneri Dam in Dist-Uttarakhand (Uttarakhand) | 12.10.2021 | 1.10 | 1.10 | 31-Dec-22 | N/a | 24-Mar-22 | 1.30 | 1.30 | 05-May-22 | 100% 1.30 Completed |
| 7 | Procurement of a suitable vehicle for public engagement and other purpose for Maneri Dam | 12.10.2021 | 0.09 | 0.09 | 31.03.2023 | N/a | N/a | 0.00 | 0.00 | | 0.00 removed |
| Total (Maneri) ₹ | | 2.23 | 2.23 | | | | | 2.23 | 2.23 | | 200% 2.23 |
| Grand Total (Capita) | | 73.54 | 72.38 | | | | | 73.52 | 77.59 | | 41.55 |

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Director (Operation)
UJVN Ltd.


"Jawal", Maharanvi Bagh,
Dehradun


E-G

Progress Report of RMU Projects

| S. No. | Unit | Schedule of RMU | Physical Progress October-2025 (In %) | Financial Progress October-2025 (In Crores) | | | Financial Progress Nov- 2025 (in Crores) | Overall Achievement (up to October-25) | Remarks | |
|--------|---------------------------|-----------------|--------------------------------------------------------------------------------------------------|---------------------------------------------|-----------------|--------|------------------------------------------|----------------------------------------|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | | | | Date of Start | Completion Date | Target | Achievement | Target | Achievement | |
| 1 | Dhakrani RMU (3x11.25 MW) | | DPR Cost: 137.31 Cr. (Including IDC) Revised Value of Contract : Rs. 117.04 Crore ± PV/C(20%) | | | | | | | <ul style="list-style-type: none"> * Agreement inked on 05.07.2021 with M/s Flovel Energy Pvt. Ltd. for Rs. 90.73 Cr for RMU works of Dhakrani HEP. The revised contract value including GST after additional orders is Rs. 117.04 Cr. (PV/C ± 20% as per agreement) * Reverse Engineering completed. * Model Test completed. * Major design activities completed. * RMU of Machine No.1 completed on 01.03.2025 & CoD of Unit-A is 07.03.2025 * RMU of Machine No.2 completed on 21.09.2025 & COD of Unit-B is 26.09.2025. * Major Supplies of 3rd Machine have been received. * Unit C was handed over for RMU 30.10.2025. |
| | Mic No. 1 | 16.02.2024 | 01.03.2025 | | | | | | | |
| | Mic No.2 | 16.03.2025 | 21.09.2025 | 2.0% | 6.0% | 5.18 | 2% | 16.60 | 80% | <p style="text-align: center;">  Director (Operation) UJVN Ltd. "Ujjwal", Maharani Bagh, Dehradun </p> |
| | Mic No.3 | 30.10.2025 | 31.05.2026 | | | | | | | |

- * Overall completion of the RMU Works of Machines : 31.05.2026
- * Overall Completion schedule of all works : 31.05.2026

Progress Report of RMU Projects

| S. No. | Unit | Schedule of RMU | Physical Progress October-2025 (in %) | | Financial Progress October-2025 (in Crores) | | Physical Progress Nov-2025 (In %) | | Financial Progress Nov-2025 (In Crores) | | Overall Achievement (up to October-25) | Remarks | |
|--------|----------|----------------------|--------------------------------------------------------------------------------------|-----------------|---------------------------------------------|-------------|-----------------------------------|-------------|-----------------------------------------|-----------------|----------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| | | | Date of Start | Completion Date | Target | Achievement | Target | Achievement | Target | Physical (in %) | Financial (in Cr.) | | |
| 2 | M/c No.1 | Chilla RMU (4x36 MW) | DPR Cost: 459.98 Cr. (including IDC) Value of Contract: Rs. 212 Crore ± PVC (25%) | | | | | | | | | <ul style="list-style-type: none"> * LOI issued to M/s BHEL on 30.10.2019. * Contract Agreement with M/s BHEL for RMU works of Chilla HEP has been signed on 22.01.2020. * Reverse Engineering completed. * Turbine Model test completed. * Machine No. 4 has been taken by M/s BHEL for RMU works on 07.11.2024. * Stator winding works and Installation of governing equipment like HMC(Hydro Mechanic Cabinet) PP set, Nitrogen bottle bank, Installation of static excitation system, Rotor pole mounting etc has been completed. * Installation of Runner Chamber, Lower & Upper DT Cone, Dismantling of stator foundation and re-concreting works, Rotor pole mounting, Runner assembly Laying of pipe line for firefighting Erection works of 47.67 MVA Generator Transformer & 5 MVA Station Transformer, Laying of Cooling water pipeline and Installation of motor control panels (MCP), Pole to pole connection of Rotor and Installation of DG Set etc are in progress. | |
| | M/c No.2 | | 16.07.2026 | 15.05.2027 | | | | | | | | <ul style="list-style-type: none"> * Nil * 0.80 * 1.0% * Nil * 37.0 * 71.21 | |
| | M/c No.3 | | | 15.03.2028 | | | | | | | | <ul style="list-style-type: none"> * Nil * 0.80 * 2.0% * Nil * 37.0 * 71.21 | |
| | M/c No.4 | | 17.07.2027 | 15.05.2028 | | | | | | | | <ul style="list-style-type: none"> * Nil * 0.80 * 1.0% * Nil * 37.0 * 71.21 | |


 Director (Operation)
 UJVN Ltd.,
 "Ujjwal", Maharani Bagh,
 Dehradun

- Overall completion of the RMU Works of Machines : 15.05.2028
- Overall Completion schedule of all works : 15.05.2028

Progress Report of RMU Projects

| S. No. | Unit | Schedule of RMU | Physical Progress October-2025 (in %) | | Financial Progress October- 2025 (In Crores) | | Overall Achievement (up to October-25) | Remarks |
|--------|------------------------|-------------------------------------------------------------------------------------------------|---------------------------------------|-----------------|----------------------------------------------|-------------|----------------------------------------|------------------------------------|
| | | | Date of Start | Completion Date | Target | Achievement | Target | Physical Progress Nov- 2025 (in %) |
| 3 | Dhalipur RMU (3x17 MW) | DPR Cost: 152.65 Cr. (including IDC) Revised Value of Contract : Rs. 116.08 Crore ± PVC(20%) | | | | | | |
| | M/C No. 2 | 11.02.2019 | 02.06.2021 | | | | | |
| | M/C No. 1 | 07.12.2021 | 12.10.2022 | — | — | 1.3B | 100% | 130.76 |
| | M/C No. 3 | 07.12.2022 | 07.10.2023 | | | — | | |

- Overall completion of the RMU Works of Machines : 07.10.2023
- Overall Completion schedule of all activities : 30.09.2025

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Director (Operation)
JKVN Ltd.
Gangotri, Maharani Bagh,
Dehradun

JKVN
Dehradun

(K.K.Jaiswal)
General Manager (RMU)
JKVN Limited
Ganga Bhawan, Yamuna Colony
Dehradun (Uttarakhand)

Status of Investment Approval accorded by UJVN to UJVN Ltd. For Chilbro Power stations on dated- 21.11.2025

| S.No. | Works/Project | Date of Investment Approval | Estimated Cost (Rs. Crore) | Scheduled date of completion | Date & Status of tender Award | | | Physical Progress (in % of total works), | Financial Progress (in Rs. Crores) | Scheduled date of completion as per DPR/Investment Appraisal position | Remarks |
|-------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|------------------------------------------|------------------------------------|-----------------------------------------------------------------------|---------------------------------|
| | | | | | Pre-bid Meeting date | Technical Bid opening date | Financial Bid opening date | | | | |
| 1. | Supply, Installation, Testing and Commissioning of 220kV XLPE armored Power cable with all accessories including dismantling of the existing 220kV oil Filled Cable at 600 MW Chilbro Power House. | 05.09.2023 | Rs.13,04Cr/- GST extra | One year from the date of LOI | 20.11.2023 | 14.12.2023 | 31.01.2024 | Rs.15.72 Cr. + GST EXTRA | 100.00% | March,2024 | March,2025 |
| 2. | Supply, Installation, Testing and Commissioning of (STC) of Generator Transformer (75MVA, 11/220kV) with all accessories including dismantling of the existing transformer #1 450 MW Chilbro Power House. | 31.10.2023 | Rs. 10.46 Cr. + GST extra | One year from the date of LOI | 21.04.2025 | 01.10.2025 | 27.11.2025 | Nil | Nil | One Year after issue of LOI | Tender evaluation under process |

21.11.2025

ADARSH NAUTIVAI
Dy. General Manager
UJVN Ltd., HEC, Dakpathar


Director (Operation)
UJVN Ltd.,
"Ujjwal", Maharaj Bagh,
Dehradun

Present status of investment approval works of Maneri Dam
as on 21.11.2025

| S.no. | Name of work | Amount (in lakh) with GST | Present status | Remark |
|-------|--------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. | Repairing of sill beam & replacement of bottom rubber seal with epoxy painting of all four nos. spillway radial gates of Maneri Dam, Maneri Uttarkashi | 111.66 | work under execution and about 80% work completed | — |
| 2. | SITC of 16 m High Mast at Maneri Dam | 14.97 | Work completed | Bill submitted in SAP for payment, payment is under process |
| 3. | SITC of 1.5 HP submersible pump and detachable canopy for rope drum hoist mechanism at Maneri Dam | 5.64 | Work completed | Bill submitted in SAP for payment, payment is under process |
| 4. | SITC of Electro-hydraulic Thruster brakes assembly and their spares for various gates of Maneri Dam | 9.59 | Work completed | Bill submitted in SAP for payment, payment is under process |
| 5. | SITC of flow meter for discharge measurement at HRT of Maneri Dam, Maneri, Uttarkashi | 28.91 | Work completed | Bill submitted in SAP for payment, payment is under process |
| 6. | SITC of compressor with air receiver tank at Maneri dam | 69.47 | Work under execution & about 70% work completed, plant shut down is required for execution of remaining work. | Partial Bill of Amount of Rs. 44.42 lakh submitted in SAP for payment, payment is under process |
| | Total | 240.27 | | |

DRIP-II Work

All DRIP-II work has been completed already


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Executive Engineer (E&M)
 Maneri Dam, Maneri
 UJVN Ltd., Uttarkashi

Name of the Plant -Ranganga Power Station, Kalagath.

As on dated- 21/11/2025.

| SI No. | Description | Amount (In Lac) | Physical Progress | Financial Progress |
|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------|--------------------|
| 1 | Design, Engineering, Manufacturing, Supply, Installation, Testing & commissioning of Stator Core, Winding & Re-insulation of Rotor Poles with Class F insulation of Unit # 1 at Ranganga Power Station, Kalagath. | 927 | Nil | Nil |

Note- Tender under Process.

حکیم

Executive Engineer (Generation)
Ranganga Power Station, Kalagath

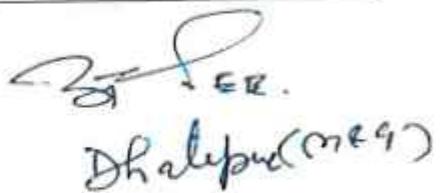
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D/21

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

| Under execution and expected completion of works for RMU/DRIP-II and other works | | |
|----------------------------------------------------------------------------------|--------------------|---------------------------------------------------------------------------|
| 1 | Name of work | Supply of 20 MVA, 132/11 Kv Generator Transformer at Dhalipur Power House |
| 2 | Contract Value | Rs. 5,82,46,250/- plus GST extra |
| 3 | UERC Approval | 12 April 2023 |
| 4 | Scheduled DOC | 15 July 2024 |
| 5 | Physical Progress | 100% |
| 6 | Financial Progress | 100% |
| 7 | Remark | All the works have been completed |



DGM



Dhalipur (M&G)



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun