

Petition to

Hon'ble Uttarakhand Electricity Regulatory Commission

For

True Up of Tariff for FY 2024-25,

Annual Performance Review for FY 2025-26

And

Annual Fixed Charges for FY 2026-27

For

Dhakrani Hydro Power Project

(3x11.25 MW)

By

UJVNL Ltd.

Dehradun

November – 2025



UJVNL Limited

(A Govt. of Uttarakhand Enterprise)

TABLE OF CONTENTS

S. No.	Particulars	Page No.
1	Specific Legal Provisions under which the Petition is being filed	1
2	Limitation	1
3	Facts of the case	1
Chapter 1. True-up of tariff for the FY 2024-25, Annual Performance Review for the FY 2025-26 and Annual Fixed Charges for FY 2026-27		3
1.1	Norms of Operation	3
1.2	Apportionment of Common Expenses	4
1.3	Capital Cost	5
1.4	Additional Capitalisation	6
1.5	Debt Equity Ratio	8
1.6	Return on Equity	8
1.7	Depreciation	10
1.8	Interest on Loan Capital	11
1.9	O&M Expenses	12
1.10	Interest on Working Capital	15
1.11	Non-Tariff Income	16
1.12	Design Energy	17
1.13	Annual Fixed Charges	18
1.14	Truing up of FY 2024-25	19
1.15	Net Impact of truing up for FY 2024-25	20
1.16	Income Tax	21
1.17	Water Tax, Cess & Royalty	22

Chapter 2. Status of Directives in Tariff Order Dated 11th April, 2025	23
4 Cause of Action	28
5 Ground of Relief	28
6 Detail of Remedies Exhausted	29
7 Matter Not Previously Filed or Pending With any Court	29
8 Relief Sought	29
9 Interim Order, if any, prayed for	31
10 Details of Index	31
11 Particulars of Fee Remitted	31
12 List of Enclosures	31
HYDRO FOMATS	34-65
LIST OF ANNEXURES	
Annexure 1 Technical Report of Dhakrani HEP	66-69
Annexure 2 Recruitment Plan	70-73
Annexure 3 Note on Insurance Coverage	74
Annexure 4 State Bank India MCLR	75
Annexure 5 Impact of NGT Order on Design Energy	76-78
Annexure 6 The tentative calculation of the impact of water tax for FY 2026-27 on UJVNL Limited	79
Annexure 7 Status of expenditures against all Investment Approvals accorded by the Commission	80-98



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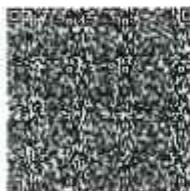
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ASHISH KUMAR GUPTA
STAMP MAJOR
Dehradun

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BEFORE THE HON'BLE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

Filing of Petition for True up of FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Annual Fixed Charges (AFC) for FY 2026-27 for Dhakrani Hydro Power Station of UJVN Ltd. under section 62 and 86 of the Electricity Act, 2003 read with relevant regulations and Guidelines of the Hon'ble UERC.

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

(iii)

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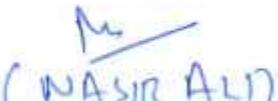
Affidavit

I, Ajay Kumar Singh, S/o Late Dr. Ram Vijai Singh, aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun, the deponent named above, do hereby solemnly affirm and state on oath as under: -

1. That the deponent, the petitioner in the matter, is the Director (Operations) of UJVN Ltd., Maharani Bagh, G.M.S. Road, Dehradun and is acquainted with the facts deposed below.
2. I, the deponent named above do hereby verify that the contents of the Paragraph No. 1 of the affidavit and those of the accompanied petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.


(Deponent)
Director (Operation)
UVJVN Ltd.

I, Nasir Ali Advocate, Dehradun, do hereby declare that Bagh, Dehradun the person making this affidavit is known to me and I am satisfied that he is the same person alleging to be deponent.


(NASIR ALI)
(Advocate)

Solemnly affirmed before me on this _____ day of _____ 2025 at _____ a.m./ p.m. by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit, which has been read over and explained to him. He has also been explained about Section 193 of Indian Penal Code that whosoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.




NOTARY
RICHIA MITTAL
Advocate
Dehradun (District)
Reg. No. 04(01)/2048
Date: 01/01/2025
Attestation
RICHIA MITTAL Advocate & Notary
Dehradun (Uttarakhand India)

(Notary Public)

1. Specific Legal Provisions under which the Petition is being filed

UJVNL under Section 62 and 86 of the Electricity Act, 2003 read with Regulation 1(3), 11(1) and 12 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024 is filing this Tariff Petition before the Hon'ble Commission for True-Up of Tariff for the FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Fixed Charges for FY 2026-27.

2. Limitation

Since an application for tariff determination by any generating company has to be filed before the Hon'ble Commission by 30th November of every year therefore, the present petition is not barred by limitation under Regulation 43(4) of Uttarakhand Electricity Regulatory Commission Conduct of Business Regulation 2014 and Regulation 12(2) of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 and 2024.

3. Facts of the case

- 3.1. The Petitioner, UJVNL, is a company incorporated under the provisions of the Companies Act, 1956, having its registered office at UJJWAL, Maharani Bagh, GMS Road, Dehradun.
- 3.2. It is humbly submitted that the Government of India (GoI) vide order dated 05.11.2001 transferred all hydropower assets of Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL) located in the State of Uttarakhand to UJVNL with effect from 09.11.2001. In compliance to the aforementioned order of GOI, the administrative and financial control of all hydro power generation plants of UPJVNL in operation or under construction in Uttarakhand was taken over by UJVNL with effect from 09.11.2001.
- 3.3. Even though the administrative and financial control of all the generating

stations was transferred to UJVNL on 09.11.2001, the Transfer Scheme for transfer of balances of assets and liabilities though agreed in general by UJVNL and UPJVNL has not finalized.

- 3.4. Government of Uttarakhand (GoU) notified the provisional transfer scheme vide its notification no. 70/AS (E)/I/2008-04 (3)/22/08 dated 07.03.2008.
- 3.5. The Hon'ble Uttarakhand Electricity Regulatory Commission issued the following tariff regulations for hydro generating stations in the State of Uttarakhand, applicable for plants of capacity more than 25 MW:

Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Hydro Generation Tariff) Regulations, 2004	Applicable from 01.04.2004 to 31.03.2013
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011	Applicable from 01.04.2013 to 31.03.2016
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2015	Applicable from 01.04.2016 to 31.03.2019
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2018	Applicable from 01.04.2019 to 31.03.2022
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021	Applicable from 01.04.2022 to 31.03.2025
Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024	Applicable from 01.04.2025 to 31.03.2028

- 3.6. It is submitted that in development of these petitions, UJVNL has been guided by principles that are inherent in the Tariff Orders of the Commission dated 12.07.06, 14.03.07, 18.03.08, 21.10.09, 05.04.10, 10.05.11, 04.04.2012, 06.05.2013, 03.09.2013, 10.04.2014, 11.04.15 05.04.2016, 29.03.2017, 21.03.2018, 27.02.2019, 18.04.2020, 26.04.2021, 31.03.2022, 30.03.2023, 28.03.2024 & 11.04.2025 to the extent the same are acceptable to the Petitioner.



Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Chapter 1. True-Up of tariff for the FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Fixed Charges for the FY 2026-27

It is respectfully submitted that based on applicable Regulations of the Hon'ble Uttarakhand Electricity Regulatory Commission, the Petitioner is filing the instant petition for True-Up of tariff for the FY 2024-25, Annual Performance Review for FY 2025-26 and Annual Fixed Charges for the FY 2026-27.

1.1 Norms of Operation

The norms specified by the Hon'ble Commission as applicable for the Dhakrani power station are as follows:

(i) Normative Plant Availability Factor (NAPAF):

The NAPAF for the station has been approved as 66.17% for the FY 2024-25 to FY 2026-27 in the tariff orders dated 28.03.2024 & 11.04.2025 passed by the Hon'ble Commission. The Power Station has achieved PAF of 53.81% for FY 2024-25. The power station is likely to achieve PAF of 60.88% & 66.64% in FY 2025-26 & 2026-27 respectively.

Due to current ongoing RMU works, Dhakrani HEP could not achieve the NAPAF approved in FY 2024-25. Therefore, the petitioner humbly prays to the Hon'ble Commission to kindly reinstate the actual PAF achieved during FY 2024-25, to the approved NAPF of 66.17% for True of FY 2024-25.

Further, in view of ongoing RMU works in Dhakrani HEP it is requested that NAPAF may kindly be relaxed in case of shortfall in actual annual PAF for FY 2025-26 & 2026-27

(ii) Auxiliary Energy Consumption including Transformation Losses:

The Hon'ble Commission under Regulation 47(4) of Tariff Regulations 2021 and 2024 has specified the norms of Auxiliary Consumption. The Petitioner has claimed auxiliary consumption, transformation losses, consumption in Dam/ Barrages etc as per Table 1 below at the normative levels specified under Regulation 47(4).



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 1: Auxiliary Consumption and Transformation Losses

Station Particulars	Norm
Type of Station	
a) Surface	Yes
b) Underground	No
Type of excitation	
a) Rotating exciters on generator	Yes
b) Static excitation	No
Auxiliary Consumption including Transformation losses (As % of Total Generation)	0.7%

(iii) The Annual Report on Technical Performance of Dhakrani HEP is annexed here and marked as Annexure -1.

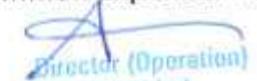
1.2 Apportionment of Common Expenses

The Petitioner in the present petition has adopted methodology of apportionment of common expense for FY 2024-25 in the ratio of 86:14 among 11 LHPs (9 old LHPs, MB-II and Vyasi) and SHPs respectively as directed by the Hon'ble Commission in its Tariff Order dated 28.03.2024. UJVNL has separated the direct expenses on Solar Business for FY 2024-25 and has not claimed the same from the tariff of LHPs.

Here it is pertinent to mention that the petitioner in compliance to the directive issued in Tariff order dated 30.03.2023 in its tariff petitions filed in Nov 2023, submitted proposal before the Hon'ble Commission to approve the apportionment of common expenses in ratio of 95:05 in accordance with the MW capacity of LHPs and SHPs for FY 2022-23. The proposal was not considered by the Hon'ble Commission in its Tariff order dated 28.03.2024. UJVNL filed review petition in the matter which was denied by the Hon'ble Commission vide its order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.

Further, expenses incurred by such common units serving more than one station have been allocated as detailed below:-

- **Head Office/ CSPPO:** The 86% of the common expenses have been



Director (Operation)
UVJNL Ltd.
"Ujwal", Maharan Bagh,
Dehradun

allocated among 9 LHPs, MB-II and Vyasi in a proportion of respective MW Capacity, and remaining 14% to SHPs

- **DDD Dakpathar:** The common expenses have been allocated between Chibro, Khodri, Dhakrani, Dhalipur and Kulhal in the ratio of their respective installed capacity.
- **Civil Dhalipur:** The common expenses have been allocated on Chibro, Khodri, Dhakrani, Dhalipur and Kulhal LHPs in the ratio of their installed capacity.
- **Civil Mayapur:** The common expenses have been allocated on Chilla, Ramganga and Pathri & Mohammadpur SHPs in the ratio of their installed capacity.
- **MB-I & II Civil:** The common expenses have been allocated on MB-I and MB-II HEP in the ratio of their installed capacity.

1.3 Capital Cost

- 1.3.1 Petitioner has already informed along with detailed explanation to the Hon'ble Commission in the previous tariff petitions that there has been limited transfer of historical data from UPJVNL to UJVNL. Despite the Petitioner's repeated follow-up, complete technical details are yet to be received. Certain essential documents such as the Detailed Project Reports, CEA clearances and Project Completion Reports have also not been provided. UJVNL is therefore not in a position to provide details regarding the break-up of original cost of fixed assets and those approved by a competent authority on COD.
- 1.3.2 Transfer Scheme between UPJVNL & UJVNL is still not finalized. This matter has also been apprised to GoU from time to time. GoU had notified the value of Gross Fixed Assets (GFA) for the purpose of RoE provisionally by notification dated 07.03.2008. The value of the GFA for nine large hydro projects (LHPs), notified by the GoU and considered by the Hon'ble Commission in its Tariff Order dated April 4, 2012 is tabulated below:



Director (Operations)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 2: Opening GFA as on January 2000 (Rs. Crore)

Plant	Amount (Rs. Crore)
Dhakrani	12.40
Dhalipur	20.37
Chibro	87.89
Khodri	73.97
Kulhal	17.51
Ramganga	50.02
Chilla	124.89
Maneri Bhali-I	111.93
Khatima	7.19
Total	506.17

1.3.3 Accordingly, the value of opening GFA, as on January 2000, transferred to UJVNL for Dhakrani Power House amounting to Rs. 12.40 Crore may be considered by Hon'ble Commission till the pending finalization and notification of the Transfer Scheme.

1.4 Additional Capitalisation and De-Capitalization

1.4.1 The actual and the revised projections of the additional capitalisation (including apportionment of common units) for the true-up year, current year and for ensuing year are as detailed below:

Table 3: Additional Capitalisation for FY 2024-25, FY 2025-26 and FY 2026-27 .

Particulars	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
a) Land	-	-	-	-	-	2.40
b) Building	-	0.11	-	0.45	-	33.83
c) Major Civil Works	-	7.81	-	9.36	-	13.08
d) Plant & Machinery	-	48.48	-	39.33	-	79.74
e) Vehicles	-	0.01	-	-	-	-
f) Furniture and Fixtures	-	0.37	-	0.01	-	-
g) Office Equipment & Others	-	0.01	-	0.01	-	-
h) IT Equipments	-	0.02	-	0.01	-	-
Total Capitalisation	36.75	56.81	58.54	49.16	27.00	129.05

1.4.2 The additional capitalization as given in the above table also includes the capital expenditure incurred /to be incurred on RMU/DRIP.

1.4.3 It is pertinent to note here that to ensure efficiency, safety and continuous operation of the plant, the additional capitalization was required to be incurred. It is also to be noted that the actual additional capital expenditure incurred for FY 2024-25 was in accordance with Regulation 22 (2) of the UERC (Terms and Conditions of determination of Tariff) Regulations, 2021.

1.4.4 Apart from above capitalization the petitioner has de-capitalized Rs. 4.07 Cr. in FY 2024-25 in Dhakrani HEP unit. Further, in FY 2024-25 an amount of Rs. 1.62 Cr has been decapitalized in common unit i.e. Head office Unit, the impact of this decapitalization is apportioned into all 11 LHPs as per the apportioned methodology approved by the Hon'ble Commission

1.4.5 It is pertinent to mention that the petitioner in true up petition filed in Nov 2024 for FY 2023-24 claimed additional capitalization to the tune of INR 0.71 Crores for the expenditure pertaining to the work of isolators and breakers for Dhakrani HEP. However, the Hon'ble Commission vide tariff order dated 11.04.2025 disallowed the said additional capitalization on the grounds that the transmission assets fall under the purview of PTCUL. Further, UJVNL filed review petition in this matter before the Hon'ble Commission to allow the said additional capitalization but the Hon'ble Commission vide review order dated 28.10.2025 rejected the review by observing that the issue is devoid of merit and do not fall within the limited scope of review permissible under law and do not warrant any interference with the Tariff Order. The petitioner is in process of filing an Appeal before the Hon'ble APTEL in the matter.

The petitioner is making all efforts for transfer of transmission assets to PTCUL and till the time transfer is not completed it is requested that the Hon'ble Commission may kindly consider and allow the claims of capital and R&M expenditure made in the current petition for transmission assets.

1.4.6 **Therefore, it is respectfully prayed that the Additional Capitalisation and De-Capitalization as proposed above may kindly be allowed by the Hon'ble Commission.**



Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

1.5 Debt Equity Ratio

In accordance with the Regulation 24 of Tariff Regulations 2021 & 2024 and Tariff Orders passed by the Hon'ble Commission, normative debt-equity ratio of 70:30 has been considered for True-up of FY 2024-25 and for projections of FY 2025-26 & 2026-27 except DRIP Works for which debt-equity ratio of 80:20 has been considered. This normative debt-equity ratio has been considered on GFA as of January 2000 (transferred assets) and additional capitalisation incurred till respective financial year.

1.6 Return on Equity

1.6.1 Regulation 26 of the UERC Tariff Regulations 2021 stipulate the following-

"26. Return on Equity

(1) Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on amount of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licenses are able to demonstrate the actual date of asset being put to use and capitalized in its accounts of each assets for the purposes of business carried on by it through documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts etc.' , then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering additional capitalization done during the year out of the equity capital.

(2) Return on equity shall be computed on at the base rate of 15.5% for thermal generating stations, Transmission Licensee, SLDC and run of the river hydro generating station and at the base rate of 16.50% for the storage type hydro generating stations and run of river generating station

with pondage and distribution Licensee on a post-tax basis."

Provided that return of equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the distribution company or the generating station or the transmission system;

1.6.2 However, proviso to the Tariff Regulation 26 of the UERC Regulations 2024 regarding equity in respect of additional capitalization stipulates that-

Provided that return of equity in respect of additional capitalization after 01.04.2025 beyond the original scope of work excluding additional capitalization due to Change in Law, shall be computed at the base rate of one-year marginal cost of lending rate(MCLR) of State Bank of India plus 350 basis point as on 1st April of the year, subject to the ceiling of 14%;

1.6.3 It is respectfully submitted that petitioner has computed return on equity on opening equity for each financial year as considered by the Hon'ble Commission in its earlier tariff orders. However, Petitioner very humbly request the Hon'ble Commission to allow return of equity on actual additional capitalization made during FY 2024-25 in true up.

1.6.4 Here it is pertinent to mention that the Hon'ble commission in its Tariff order dated 28.03.2024 for True up of FY 2022-23 approved RoE at weighted average rate of interest (WAROI) on additional capitalization (excluding DRIP& RMU) works incurred from FY 2001-02 till FY 2021-22. The petitioner filed a review petition against tariff order dated 28.03.2024 before the Hon'ble Commission for allowing RoE at normal rate i.e., 16.5% for additional capitalization incurred till FY 2021-22 i.e. period prior to the enforcement of Tariff Regulation, 2021 which was denied by the Hon'ble Commission vide its review order dated 10.10.2024. Further, the petitioner had filed an Appeal before the Hon'ble APTEL in the matter.



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharanji Bagh,
Dehradun

1.6.5 The actual Return on Equity for FY 2024-25 based on audited accounts and the revised/proposed estimates for FY 2025-26 and FY 2026-27 are in accordance with the applicable regulations given below:

Table 4: Calculation of RoE for FY 2024-25, FY 2025-26 and FY 2026-27

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Equity	-	16.51	-	32.28	-	47.03
Rate of return	-	12.38%	-	15.50%	-	15.29%
Return on Equity	1.79	2.04	4.17	5.00	6.81	7.19

1.6.6 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Return on Equity as proposed in the above table.

1.7 Depreciation

1.7.1 It is submitted that the depreciation on Additional Capitalisation from FY 2001-02 onwards has been computed based on the rates specified under the UERC's Tariff Regulations 2004, 2011, 2015, 2018, 2021 & 2024 as applicable for relevant year(s).

1.7.2 No Depreciation has been claimed on opening GFA as of January 2000, since 90% depreciation has already been recovered.

1.7.3 The Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27 has been computed considering actual and proposed additional capitalization in accordance with the applicable provisions and the rates provided under Appendix II of Tariff Regulations, 2021 and 2024. The asset class wise rates considered as per the said Regulations are as given in the table below:



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 5: Rates of Depreciation as per Appendix II of UERC Tariff Regulations, 2021 & 2024

Particulars	Depreciation Rates
Land	0.00%
Building	3.34%
Major Civil Works	5.28%
Plant & Machinery	5.28%
Vehicles	9.50%
Furniture and Fixtures	6.33%
Office Equipment & Others	6.33%
IT Equipments	15.00%

Table 6: Depreciation for FY 2024-25, FY 2025-26 and FY 2026-27 (Rs. crore)

(In Rs. Crore)

Year	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Opening GFA	64.73	64.73	101.48	117.44	151.48	166.60
Additional Capitalisation	36.75	56.81	58.54	49.16	27.00	129.05
Depreciation	2.34	2.76	3.86	5.70	6.44	8.16

1.7.4 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the depreciation as proposed in the above Table.

1.8 Interest on Loan Capital

1.8.1 It is respectfully submitted that in accordance with the earlier tariff orders of the Hon'ble Commission, for the purpose of calculation of interest on loan, normative debt has been considered as 70% of additional capitalisation only. Whereas, for DRIP works normative debt has been considered as 80%.

1.8.2 Rate of Interest for normative loan is assumed to be same as weighted average rate of outstanding Loan availed from financial institutions for ongoing RMU of the project.

1.8.3 Accordingly, the interest on loan has been calculated as under:-



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharanji Bagh,
Dehradun

Table 7: Interest on Loan for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Opening Balance		29.63		66.41		95.13
Addition	-	39.54	-	34.41	-	90.33
Repayment	-	2.76	-	5.70	-	8.16
Closing Balance	-	66.41	-	95.13	-	177.30
Average Loan	-	48.02	-	80.77	-	136.22
Rate of Interest	-	9.90%	-	9.95%	-	9.95%
Interest on Loan	2.74	4.75	4.23	8.04	7.16	9.06

1.8.4 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Loan as proposed in the above table.

1.9 Operation and Maintenance (O&M) expenses

1.9.1 In accordance with the Regulation 30 (1) of Regulations, 2021 regarding Operation and Maintenance (O&M) expenses

“Operation and Maintenance or O&M expenses” shall comprise of expenses incurred on manpower, repair & maintenance (R&M) and administrative and general expenses, including insurance expenses.”

1.9.2 O & M expenses for the FY 2024-25 have been considered as per the audited accounts. A copy of the audited Balance sheet for FY 2024-25 along with provisional segregated Annual Accounts for each of 11 LHPs & SHP for the FY 2024-25 is placed at Appendix-1.

1.9.3 The O&M Expenses for 2026-27 have been projected in accordance with the Regulation 48 (2d) of UERC Regulations, 2024.

1.9.4 The average CP Inflation and WP Inflation used for the escalation of Employee Cost and R&M, A&G cost respectively is as follows:



Director (Operation)
UJVN Ltd.
“Ujjwal”, Maharani Bagh,
Dehradun

Table 8: CPI and WPI Inflation FY 2024-25, FY 2025-26 and FY 2026-27

Year	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
CPI Inflation	5.40%	5.46%	4.84%	4.87%	4.84%	4.87%
WPI Inflation	7.90%	7.23%	3.65%	3.65%	3.65%	3.65%

1.9.5 The K factor approved by the Hon'ble Commission in previous MYT tariff order dated 11.04.2025 has been considered for projection of R&M expenses of FY 2025-26 & FY 2026-27.

1.9.6 The Growth Factor (Gn) has been approved by the Hon'ble Commission in the Tariff Order **dated 28.03.2024 & 11.04.2025** for FY 2024-25 to FY 2026-27. For the projections of Employee Cost for FY 2025-26 and FY 2026-27 the petitioner has taken Growth Factor on the basis of tentative recruitment which is under process and considering upcoming retirement of employees of the company. The recruitment plan of the petitioner has been annexed here as **Annexure 2**. The Growth Factor approved by this Hon'ble Commission and considered in the petition is tabulated below:

Table 9: Growth Factor (Gn) for FY 2024-25, FY 2025-26 and FY 2026-27

Particular	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Growth Factor	0.00%	0.00%	3.61%	2.40%	0.78%	1.58%

1.9.7 In accordance with Regulation 14 of UERC Tariff Regulations 2021, the sharing of gains and losses on account of controllable factors for the financial year FY 2024-25 is to be done as follows:

(1) The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:



Director (Operation)
UJVN Ltd.
"Ujwal", Maharanji Bagh,
Gandhinagar

- a) 1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;
- b) The balance amount of such gain or loss may be utilized or absorbed by the Applicant. "

1.9.8 The O&M expenses approved by the Hon'ble Commission, Actual & Claimed expenses (after sharing of loss/gain) for FY 2024-25, Revised Estimates for FY 2025-26 and Projections for FY 2026-27 are as under:

Table 10: O&M Expenses for FY 2024-25, FY 2025-26 and FY 2026-27

Particulars	FY 2024-25 (Approved)	FY 2024-25 (actual)	FY 2024-25 (Claimed) After Sharing of Loss/Gain	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Employee Cost	13.68	15.47	15.47	15.73	16.61	16.62	17.70
R&M Cost	3.76	4.91	4.14	1.74	5.23	2.77	3.62
A&G Cost	2.72	4.93	3.46	3.63	4.36	3.81	4.52
Total O&M Expenses	20.16	25.31	23.07	21.09	26.20	23.20	25.84

1.9.9 The Hon'ble Commission in **MYT order dated 11.04.2025** and previous tariff orders has allowed the Employee Cost, insurance expenses, ERP expenses, Petition filing fees, security expenses on actual basis. Therefore, it is humbly prayed that these expenses may kindly be allowed on actual basis for true up of FY 2024-25.

1.9.10 Regarding Insurance coverage of 11 LHPs of UJVNL it is to submit that RIV of UJVNL hydro plants is low in comparison to current market RIV ranging from 10-12 Cr./MW. To minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increased. Insurance expenses are allowed on actual basis by the Hon'ble Commission. Increase in RIV may result in increase in tariff. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market

benchmark by the FY 2030-31. A brief note in this regard is enclosed at **Annexure-3** for kind consideration of the Hon'ble Commission.

1.9.11 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Operation and Maintenance Expenses as proposed in Table 10 above.

1.10 Interest on Working Capital

1.10.1 In accordance with the norms established under Regulation 33 (1) (b) of UERC Tariff Regulations 2015 & 2021, the components of working capital are as follows:

- *Operation & Maintenance expense for one month;*
- *Maintenance spares @15% of operation and maintenance expenses; and*
- *Receivables equivalent to two months of the annual fixed charge.*

1.10.2 Further, in accordance with the Regulation 33(1) of UERC Tariff Regulations 2021, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

1.10.3 In accordance with the Regulation 33(1) of UERC Tariff Regulations 2024, which provides the norms for the calculation of rate of interest on working capital for the Hydro Generating Stations, the computation shall be on the basis of following factors:

"Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of

Funds based Lending Rate (MCLR)' as declared by State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points."

Provided that in case of Truing up, the rate of interest on working capital shall equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared State Bank of India from time to time for the financial year in which the truing up is carried out plus 350 basis points."

1.10.4 In accordance with the aforementioned regulation, the rate of Interest on Working Capital is considered as per State Bank MCLR as applicable on date of filing of petition for Tariff determination. The copy of the Historical MCLR is placed at Annexure-4

Table 11: Interest on Working Capital for FY 2024-25, FY 2025-26 and FY 2026-27

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
O & M expenses - 1 month	1.68	2.11	1.76	2.18	1.85	2.15
Spares (15% of O&M Expenses)	3.02	3.80	3.16	3.93	3.32	3.88
Receivables- 2 months	4.61	6.05	5.45	7.78	4.82	8.68
Total Working Capital	9.31	11.96	10.37	13.89	9.99	14.71
Interest Rate (MCLR +3.5%)	11.30%	12.07%	12.07%	12.38%	12.07%	12.39%
Normative Interest on Working Capital	1.05	1.44	1.25	1.72	1.52	1.82

1.10.5 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the Interest on Working Capital as proposed in the above table.

1.11 Non-Tariff Income

1.11.1 In accordance with the Regulation 46 of UERC Tariff Regulations, 2021 and 2024, the Non-Tariff Income for any Generating Station is to be considered as:

"The amount of non-tariff income relating to the Generation Business

as approved by the Commission shall be deducted from the Annual Fixed Charges in determining the Net Annual Fixed Charges of the Generation Company.

Provided that the Generation Company shall submit full details of its forecast of nontariff income to the Commission in such form as may be stipulated by the Commission from time to time."

1.11.2 The Non-Tariff income for the FY 2024-25 as claimed for true up of tariff is based on audited accounts.

1.11.3 The Non-Tariff income for the FY 2024-25 has been claimed in accordance to the following exception provided in the Regulation 46 of UERC Tariff Regulations, 2021–

"...Provided that the interest earned from investments made out of Return on Equity corresponding to the regulated business of the Generating Company shall not be included in Non-Tariff Income."

1.11.4 The Non-Tariff income for FY 2025-26 and FY 2026-27 have been considered as approved by the Hon'ble Commission in Tariff Order dated 11.04.2025.

1.11.5 The non-tariff income earned by the Petitioner has been deducted from the Annual Fixed Charges to arrive at net Annual Fixed Charges.

Table 12: Non-Tariff Income for FY 2024-25, FY 2025-26 and FY 2026-27

(In Rs. Crore)

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	FY 2026-27 (Approved)	FY 2026-27 (projected)
Non-Tariff Income	0.42	0.26	1.91	1.91	1.91	1.91

1.12 Design Energy

1.12.1 It is respectfully submitted that the Hon'ble Commission in its earlier orders had approved the Revised Design Energy and Saleable Energy of 150.85 MU and

149.79 MU respectively for the Dhakrani HEP considering the impact of NGT/NMCG Orders. The Petitioner has considered the approved Design Energy and Saleable Energy in this petition.

1.12.2 It is to submit that the Hon'ble Commission has provisionally approved downward revision of Design Energy for the sole purpose of recovery of energy charges and has not considered the downward revision of Original Design Energy. The secondary energy benefits are allowed to the petitioner only if the generation exceeds the Original Design Energy. No Energy Charges are allowed to the petitioner for generation in between Revised Design Energy and Original Energy. As the NGT/NMGC orders have come in force recently and the maintenance of minimum discharge in river was not envisaged while deriving Original Design Energy of Old LHPs. Non downward revision of Original Design Energy is adversely impacting the benefits of Secondary Energy to the petitioner. It is therefore humbly requested that the Original Design Energy of the Power Station may also be downgraded to tune of downward revision in Design Energy already considered by the Hon'ble Commission.

1.12.3 The actual impact of NGT/NMGC order for FY 2024-25 and FY 2025-26 is enclosed at Annexure- 5. The actual impact may kindly be considered for true of FY 2024-25

1.13 Annual Fixed Charges

1.13.1 The Annual Fixed Charges (AFC) for FY 2024-25 considered for True up of tariff based on Audited Accounts and the Revised Estimates of AFC for the FY 2025-26 and FY 2026-27 for Dhakrani Power Plant are detailed below:



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharanji Bagh,
Dehradun

Table 13: Annual Fixed Charges for FY 2024-25, FY 2025-26 and FY 2026-27

Particulars	FY 2024-25 (Approved)	FY 2024-25 (Claimed)	FY 2025-26 (Approved)	FY 2025-26 (RE)	(In Rs. Crore)	
					FY 2026-27 (Approved)	FY 2026-27 (projected)
Depreciation	2.34	2.76	3.86	5.70	6.44	8.16
Interest on Loan	2.74	4.75	4.23	8.04	7.16	9.06
Interest on Working Capital	1.05	1.44	1.25	1.72	1.52	1.82
O&M (*after Sharing loss/gain)	20.16	23.07	21.09	26.20	23.2	25.84
ROE	1.79	2.04	4.17	5.00	6.81	7.19
Gross AFC	28.08	34.06	34.6	46.66	45.13	52.07
Less Non tariff Income	0.42	0.26	1.91	1.91	1.91	1.91
Total AFC	27.66	33.81	32.69	44.75	43.22	50.16

1.13.2 It is respectfully prayed that the Hon'ble Commission may kindly consider and allow the aforesaid Annual Fixed Charges which have been computed in accordance with the UERC Tariff Regulations, 2021 and 2024.

1.14 Truing up of FY 2024-25

1.14.1 Gap/(surplus) between Approved and claimed AFC for truing up of financial year 2024-25 are provided in the table given below:

Table 14: Approved & claimed Annual Fixed Charges for FY 2024-25

Particulars	FY 2024-25 (Approved)	(In Rs. Crore)	
		FY 2024-25 (Claimed)	
Depreciation	2.34	2.76	
Interest on Loan	2.74	4.75	
Interest on Working Capital	1.05	1.44	
O&M (*after Sharing loss/gain)	20.16	23.07	
ROE	1.79	2.04	
Gross AFC	28.08	34.06	
Less Non tariff Income	0.42	0.26	
Net AFC	27.66	33.81	
AFC Gap/(Surplus)		6.15	

1.14.2 It is respectfully submitted that the net truing up amount on the basis of allowable and actual recovery from the beneficiary after sharing gain/loss have been calculated is given in the table here below:



Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharanvi Bagh,
Dehradun

Table 15: Net Truing Up for FY 2024-25

Summary of net truing up for FY 2024-25 for UPCL & HPSEB																		
Beneficiary/Particulars	AFC to be recovered (Rs Crore)	Capacity Charges (Rs Crore)	NAPAF (%)	Actual PAFY (%)	Capacity changes allowable (Rs Crore)	Capacity charges after sharing (Rs Crore)	Saleable Primary Energy (MU)	Saleable Primary Energy (Up to Original Design Energy (MU))	Actual Energy Considered (MU)	Primary Energy (MU)	Primary Energy Rate (Rs/kWh)	Allowable EC (Rs Crore)	Secondary energy (MU)	Sec Energy Rate (Rs/kWh)	Total Sec. Energy charges (Rs Crore)	Total recovered (Rs Crore)	Total up impact (Rs Crore) - Recoverable (Refundable)	
UPCL	25.29	12.65	66.17%	53.81%	10.28	11.07	112.34	125.87	78.78	78.78	1.126	8.87	0.00	0.900	0.00	19.94	15.63	4.31
HPSEB	8.52	4.26	66.17%	53.81%	3.46	3.73	37.45	41.96	26.48	26.48	1.137	3.01	0.00	0.900	0.00	6.74	5.34	1.40
Total	33.81	16.90	66.17%	53.81%	13.75	14.80	149.79	167.82	105.25	105.25		11.88	0.00		0.00	26.68	20.97	5.71

1.15 Net Impact of truing up for FY 2024-25

1.15.1. As presented in section 1.14 of this petition, Truing up amount on account of EC/CC and Sharing of Loss and gain would be Recovered from or (Refunded) to the Beneficiary on account of True up of the Annual Fixed Charge of the FY 2024-25. Net amount to be Recovered/(Refunded) including carrying cost is as given below:

Table 16: Net Impact of truing up for FY 2024-25

Particulars	FY 2024-25	FY 2025-26
Opening Balance	-	6.06
Total True up amount Gap/(Surplus)	5.71	-
Carrying Cost	0.34	0.75
Amount Recoverable/ (Refundable)	6.06	6.81
Interest Rate	12.07%	12.38%

1.15.2. It is respectfully prayed that the truing up of FY 2024-25 as shown above may kindly be approved.



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

1.16 Income Tax

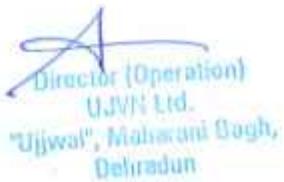
1.16.1 It is respectfully submitted that as per Regulation 34 of UERC Tariff Regulations, 2021:

"Income Tax, if any, on the income stream of the regulated business of Generating Companies, Transmission Licensees, Distribution Licensees and SLDC shall be reimbursed to the Generating Companies, Transmission Licensees, Distribution Licensees and SLDC as per actual income tax paid, based on the documentary evidence submitted at the time of truing up of each year of the Control Period, subject to the prudence check."

1.16.2 The last date of filing Income Tax Return for AY 2025-26 (FY 2024-25) is 10th December 2025. After filling of Income Tax return, the amount recoverable from beneficiaries can be determined. Therefore, the actual claim for income tax reimbursement for true up would be submitted with documentary proofs by the Petitioner during the scrutiny of the tariff petition.

1.16.3 It is submitted that the UJVNL claims the reimbursement of income tax immediately on final assessment of tax & payment of the same to the income tax department. However, there is substantial delay in receiving the reimbursement of the tax paid from UPCL. The delay in receiving the claim adversely impacts the cash flow of UJVNL. Therefore, it is prayed that the Hon'ble Commission may issue appropriate direction to UPCL for prompt payment of income tax reimbursement claims. Moreover, it is humbly requested that the amount of income tax to be recovered from beneficiaries may kindly be allocated in the Tariff Order itself after prudence check.

1.16.4 In view of the above, it is respectfully submitted that income tax on actual basis may kindly be allowed to be recovered from the beneficiaries.



Director (Operation)
UJVNL Ltd.
"Ujjwal", Mahavni Bagh,
Dehradun

1.17 Water Tax, Cess & Royalty

1.17.1 **Water Tax**: Government of Uttarakhand has imposed duty under The Uttarakhand Water Tax on Electricity Generation Act, 2012(Act 09 of 2013). As per the Government of Uttarakhand Order No. 2883/II-2015/01(50)/2011 dated 07 November 2015 and subsequent orders dated 21.08.2019 & 02.12.2021, water tax is to be paid by the generating company to the Government of Uttarakhand for use of water for generation of electricity. The tentative impact of water tax for FY 2026-27 on Petitioner's Power Stations has been enclosed at **Annexure-6**. **The Hon'ble Commission may kindly allow to recover the same from UPCL**

1.17.2 **Cess**: Government of Uttarakhand has imposed duty under Uttarakhand Power Development Fund Act, 2012 (Act of 21 of 2003). As per the Government of Uttarakhand Notification No. 601/I(2)/04(1)-1/2017 dated 31 May 2017 the cess of Rs 0.30/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. **The Hon'ble Commission may kindly allow to recover the same from UPCL**.

1.17.3 **Royalty**: As per the Government of Uttarakhand Notification No. 600/I(2)/2017-04(1)-01/2017 dated 31 May 2017 the Royalty of Rs 0.10/unit is applicable to the Hydro Power Plants in commercial operation for over ten years and the tariff of the plant is not more than Rs. 2.00 per unit. **The Hon'ble Commission may kindly allow to recover the same from UPCL**.



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharan Bagh,
Dehradun

Chapter 2. Status of Directives in Tariff Order Dated 11th April 2025

Action Taken by UJVNL on the Directives

It is respectfully submitted that the Petitioner has taken following action on the directives issued by Hon'ble Commission in the Tariff Order dated 11.04.2025:

S. No.	Directive	Action to be Taken by the Petitioner
1.	Transfer Scheme (6.1.1): “.....The Commission, therefore, directs the Petitioner to closely follow up the pending issues and submit quarterly status report to the Commission. The Commission further re-iterates that there has been an inordinate delay in the finalization of the Transfer Scheme, which is attributable to the Petitioner, hence, any consequential claim arising due to finalization of the Transfer Scheme shall be considered on merits by the Commission without any carrying cost on the same.”	Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025.
2.	Design Energy (6.1.2): “...the Commission again directs the Petitioner to nominate/depute senior officers to pursue the above matter personally with appropriate authorities to arrange the DPR for each of its 9 Large Hydro Generating Stations along with the next Tariff Petition.”	It is to submit that efforts are being made to trace out the Original DPRs of old LHPs of UJVNL Ltd. However, no DPR except Chibro and Khodri could be found which have already been submitted to the Hon'ble UERC. In case the DPR of any of the other plants becomes available the same shall be submitted with the Hon'ble UERC. However, new DPRs of project under RMU have been submitted with the Hon'ble UERC for kind consideration and approval.
3.	Status of upcoming projects (6.2.1): “.....The Commission directs the Petitioner to continue submitting the quarterly progress report on status of all upcoming projects without fail.”	Quarterly progress report upto Sept. 2025 has been submitted to the Hon'ble Commission vide letter no. M-1187 dated 29.10.2025.
4.	Utilisation of Expenses approved by the Commission (6.2.2): “.....The Commission noted the delayed submission for FY 2024-25 and directs the Petitioner to continue submitting the annual budget for future financial years by 31st May of the respective financial year.”	Annual Budget has been submitted to the Hon'ble Commission vide letter no. M-595 dated 26.06.2025.
5.	RMU works of Khatima LHP (6.3.1): “.....The Commission has noted the submissions of the Petitioner and again directs	The RMU of Machines of Khatima has already been completed in 2016.

S. No.	Directive	Action to be Taken by the Petitioner
	<p>the Petitioner to complete all the works covered under RMU of Khatima as soon as possible by making its best possible efforts and with regard to the pending works related to the safety of the Plant, the Commission again cautions that any occurrence of damage in future due to delay in execution of the works shall solely be attributable to UJVNL Ltd.”</p>	<p>However, the petitioner is making its utmost efforts for completing the remaining civil works related to upstream and downstream.</p>
6.	<p>Non-Tariff Income (6.3.2): “.....The Commission again directs the Petitioner to maintain proper accounting with regard to disposal of such assets including sale of scrap and submit the same separately along with subsequent tariff filings and follow the allocation methodology as approved by the Commission.”</p>	<p>Noted for Compliance</p>
7.	<p>Balance Capital Works of MB-II HEP (6.4.1) “.....the Commission has decided to close the account of works proposed under Balance Capital Works. the Commission directs the Petitioner to complete the works for testing of Surge shaft gate as soon as possible and cautions that any occurrence of damage to safety of the MB-II plant in future due to delay in execution of the testing of surge shaft gate shall be solely attributable to UJVNL Ltd.”</p>	<p>The Hon’ble Commission has closed the account works proposed under Balance Capital Works.</p>
8.	<p>Insurance Claim of Chilla HEP due to flooding event in July 13, 2018 (6.5.1) “.....the Commission again directs the Petitioner to expedite the claim process and submit the details of final Insurance claim received in the next Tariff proceedings. the Petitioner is hereby directed to submit a plant-wise summary of pending claims, including details of claims raised, corresponding claim amounts, dates of submission, current status (realized/unrealized), reasons for non-realization (if applicable), follow-up actions taken. The Petitioner is directed to submit the above information alongwith the next Tariff Petition.”</p>	<p>Material Damage (MD) amounting to Rs. 10.05 Crore has been received to UJVNL, for Business Interruption (BI) net assessed loss of Rs. 2.85 Crore has been submitted by the surveyor to UJVNL. Acceptance has been given to insurance company for release of payment. Further, the Insurance Company has desired audited balance sheet of Chilla HEP. The same has been provided to Insurance Company for final settlement. Regular follow up is being done with the Insurance Company for release of balance Rs. 2.85 Crore.</p>
9.	<p>Impact of NGT Order dated August 9, 2017 on Design Energy (6.5.2) “.... The Commission further directs the Petitioner to maintain separate discharge data of rivers as well as the data of mandatory</p>	<p>The Order of Hon’ble NGT has already been implemented in compliance of directives of Govt. of Uttarakhand.</p>

S. No.	Directive	Action to be Taken by the Petitioner
	<p>discharges being released in compliance to NGT/NMCG Order and any other data to substantiate the impact.</p> <p>Further, the Petitioner shall submit the data at the time of Truing-up of FY 2024-25 and also for subsequent years, thereafter, appropriate view will be taken by the Commission in this regard after carrying out due prudence check.”</p>	<p>Minimum 15% of e-flow is being released from all the Dams and Barrages. In Ganga valley Projects e-flow is being released 20%, 25% and 30% in dry, lean and monsoon season respectively and is being monitored by CWC directly. Separate discharge data of the rivers as well as mandatory discharge are being maintained as per directives of the Hon'ble Commission. The data is being submitted along with the petition.</p>
10.	<p>Delay in completion of RMU works (6.6.1)</p> <p>“....the Commission directs the Petitioner to ensure that the RMU works are to be completed without any further delay thereby reducing the generation and revenue loss on account of the same.”</p>	<p>It is respectfully submitted that the petitioner has completed the RMU works of Tiloth & Dhalipur power stations inspite of unprecedented Covid-19 and consequent restrictions. UJVNL is making all efforts for completion of ongoing RMU works of Dhakrani & Chilla Power Stations.</p>
11.	<p>Solar Energy Business (6.7.1)</p> <p>“...the Commission again directs the Petitioner to ensure that expenses incurred on account of Solar power evacuation should be borne by the developer and any financial implication on account of solar power Plants should not be included in its AFC of respective LHPs.”</p>	<p>It is to submit that the petitioner is not claiming expenses incurred on solar unit in the instant ARR petitions.</p>
12.	<p>Auxiliary Energy Consumption (6.7.2)</p> <p>“...the Commission again directs the Petitioner to ensure correct energy accounting of the Auxiliary Energy Consumption at its Dams/Barrages and their apportionment amongst respective LHPs as per apportionment philosophy/methodology.</p> <p>Further, the Commission directs UJVNL Ltd. to submit the actual figures of Auxiliary Energy consumption in line with the MYT Regulations during truing up of respective financial years.”</p>	<p>The petitioner has taken necessary measures for correct energy accounting of the Auxiliary Energy Consumption at Dams/Barrages and their apportionment amongst respective HEPs as per the apportionment methodology.</p>
13.	<p>Release of SOR (6.7.3)</p> <p>“...The Commission has noted the submission of the Petitioner and directs the Petitioner to release its SoR for the subsequent FY and upload it prior to the commencement of the respective financial year.”</p>	<p>The information has been submitted to the Hon'ble Commission vide letter no. M-491 dated 26.06.2025.</p>

S. No.	Directive	Action to be Taken by the Petitioner
14.	Decapitalization Policy (6.7.4) "...The Commission directs the Petitioner that as a matter of de-capitalisation policy, the Petitioner should continue to carry out de-capitalisation in the same year in which the asset is taken out from its useful service and shall submit Form F-6.10 along with the next tariff Petition, against the Assets added during FY 2023-24 and FY 2024-25."	Noted for compliance
15.	Booking under right Asset head (6.7.5) "...the Commission directs the Petitioner to make sincere efforts while booking of its expenses under respective heads as discussed in Chapter 6 of this Order. The Commission direction in this regard can be referred at direction no. "6.8.1 Apportionment of common expenses."	Noted for compliance. It is to submit that due care is being taken for booking of items in the appropriate head.
16.	Proposed/Planned Additional capitalization Works (6.7.6) "...the Commission again directs the Petitioner to give priority to <u>only</u> those Civil Works which directly/genuinely influence the generation of the Plant keeping in view of the budget provision."	Noted for compliance
17.	Security Expense under head of Administrative and General Expenses (6.7.7) "...The Commission has noted the Petitioner's submission and directs the Petitioner to continue furnishing the cost centre-wise details of security expenses in future Tariff/True-up filings as per new apportionment philosophy."	Noted for compliance Further, it is to submit that cost centre wise security expenses are being provided in the instant petitions.
18.	Apportionment of Common Expenses (Vyasi LHP) (6.8.1) The Commission directs the Petitioner to adopt allocation methodology as approved in Tariff Order dated 28.03.2024 along with actual expenditures at LHPs and SHPs in the next Tariff Petition and directs the Petitioner to be cautious while booking expenses under appropriate cost heads/cost centres/profit centres."	It is to submit that Apportionment of Common Expenses for True-up of FY 2024-25 have been done in compliance to the directives of the Hon'ble Commission in Tariff Order dated 28.03.2024 & Review order dated 10.10.2024. However, appeal has been filed by UJVNL before the Hon'ble APTEL regarding the methodology adopted by the Hon'ble Commission for apportionment of common expenses in the Tariff order dated 28.03.2024.

S. No.	Directive	Action to be Taken by the Petitioner
19.	Calculation of PAFY (6.9.1) The Commission has observed that the Petitioner has complied to the approach and directs the Petitioner to continue the approach of calculating PAFY on weighted average and not on average basis in the next Tariff Petition."	It is respectfully submitted that calculation of PAFY on weighted average basis is being submitted with the petitions.
20.	RMU works of MB-I (6.9.2) With regard to pending works, the Commission directs the Petitioner to complete the works within the cut-off date and submit an update on Hydro mechanical works and Civil works during the True-up of FY 2024-25 and any, reduction in PAFY due to delay in execution of the works shall solely be attributable to UJVNL Ltd."	It is to respectfully submit that all the data pertaining to RMU works of MB-I has already been submitted to Hon'ble UERC vide letter no. M-611 dated 24.07.2024.
21.	Approval of price-variations in DRIP works (6.9.3) The Commission directs the Petitioner to ensure that CPMU approvals are obtained in time for price variations for works executed/being executed under DRIP-II."	It is to submit that approval of Price-Variations for the works covered under DRIP are being taken as per guidelines of CPMU.
22.	Interest on FDs made from RoE approved by the Commission (6.9.4) The Commission directed the Petitioner to maintain a separate account for investing funds from Return on Equity to which the Petitioner submitted vide letter dated 04.01.2024 and 07.02.2024 that the Petitioner has complied to the same on 03.01.2025."	Compliance has been done.
23.	Design details of existing LHPs & SHPs (6.10.1) ... Accordingly, the Petitioner is directed to submit revised data for its LHPs & SHPs by June 30, 2025 duly substantiated for the Design Head and Design Discharge, clearly indicating the year(s) in which any revision, if any, was effected.	It is to submit that details pertaining to Design details of existing LHPs & SHPs has been submitted with Hon'ble UERC vide letter no. M-668 dated 14.07.2025.
24.	Transmission Assets(6.10.2) Therefore, UJVNL Ltd. and PTCUL should make a comprehensive Plant-wise plan by 30.06.2025 for transferring the assets in a time bound manner latest by 30.09.2025."	It is to inform a meeting was held on 19.06.2025 between UJVNL Ltd. & PTCUL to discuss issues related to transferring the assets from UJVNL Ltd. to PTCUL and the compliance report was submitted with Hon'ble Commission vide letter no. M-963 dated 14.08.2025. Further proposal for transfer of transmission assets of UJVNL at Tilo Power House to PTCUL has been

S. No.	Directive	Action to be Taken by the Petitioner
		submitted to PTCUL vide letter no. M-1152 dated 13.10.2025 with copy to Hon'ble UERC.
25.	<p>Investment Approvals for DRIP & General Works (6.10.3)</p> <p>“....Since, the Petitioner has altered the funding of the balance DRIP-II works and is therefore directed to seek fresh approval of such balance DRIP-II works proposed to be executed in Fifth Control Period.</p> <p>Further, with regard to the General Works, the Petitioner is directed to combine similar nature of works and seek specific approval under Regulation 22(4) of UERC Tariff Regulations, 2024 for General works proposed in Fifth Control Period that does not fall either under RMU or investment approvals already accorded by the Commission.</p> <p>The Petitioner is also directed to submit year-wise expenditures against all Investment Approvals accorded by the Commission along with the next Tariff Petition.”</p>	Updated status of Investment approvals accorded by Hon'ble UERC are being submitted to the Hon'ble UERC at Annexure-7 of this petition.
26.	<p>Non-Tariff Income from April 01, 2025 onwards (6.10.4)</p> <p>“.... As per UERC Tariff Regulations, 2024, the Petitioner is directed to submit the net income of generating station, separately, from rent of land, rent of building and any income from the business of eco-tourism duly following the apportioned methodology as approved by the Commission.</p>	Noted for compliance

4. Cause of Action

The cause of action for the present petition arises on the basis of compliance of the UERC (Terms and Conditions for Determination of Tariff) Regulations 2021 and 2024.

5. Ground of Relief

Not Applicable



Director (Operation)
UJVN Ltd.
"Ujjwal", Mahorani Bagh,
Dehradun

6. Detail of Remedies Exhausted

Not Applicable

7. Matter Not Previously Filed or Pending With any Court

The petitioner(s) further declares that it has not previously filed any petition or writ petition or suit regarding the matter in respect of which this petition has been made, before the Commission, or any other court or any other authority, nor any such writ petition or suit is pending before any of them.

8. Relief Sought

8.1 Relief Sought from the Hon'ble Commission

- 8.1.1 In view of the facts mentioned above, the Petitioner respectfully prays for the relief as stated below:
- 8.1.2 The Petitioner respectfully requests that the orders of the Hon'ble Commission may adequately consider the positions expounded in the present petition for approval of Annual Fixed Charges for FY 2026-27 and true up for the FY 2024-25 based on audited account. This Petition incorporates substantially improved information as compared to the earlier tariff petition. However, the Petitioner is making continuous efforts to refine the information system. The same may kindly be suitably considered for the orders of the Hon'ble Commission.
- 8.1.3 The financial projections have been developed based on the Petitioner's assessment, trend available and estimates available. There may be differences between the projections and the actual performance of the Petitioner. The Hon'ble Commission may condone the same. The Petitioner also requests the Hon'ble Commission to allow making revisions to the Petition and submitting additional relevant information that may emerge or become available subsequent to this filing.
- 8.1.4 The petitioner respectfully requests that the Hon'ble Commission may kindly consider and allow the recovery of Taxes/Levies i.e., Water Tax, Cess and

Royalty imposed by Government of Uttarakhand from the beneficiaries in its order.

8.1.5 In view of the foregoing, the Petitioner respectfully prays that the Hon'ble Commission may:

- Accept and approve the accompanying projected financial information of the Petitioner for determination of generation tariff for the FY 2026-27 and true up for the FY 2024-25 prepared in accordance with Tariff Regulations established by the Hon'ble Commission and directives of the Hon'ble Commission contained in the earlier tariff orders.
- Grant suitable opportunity to the Petitioner with a reasonable time frame to file additional material information that may be subsequently available.
- Grant the waivers prayed with respect to such filing requirements as the Petitioner is unable to comply with at this stage of filing.
- Treat the filing as complete in view of substantial compliance and also the specific humble requests for waivers with justification placed on record.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Consider and approve the Petitioner's application including all requested regulatory treatments in the filing.
- Consider the submissions of Petitioner that could be at variance with the orders and regulations of the Hon'ble Commission, but are nevertheless fully justified from a practical viewpoint.
- Allow petitioner an opportunity of hearing before disallowance in

additional capitalization or shifting of Capital expenses to R&M expenses.

- Allow petitioner an opportunity of hearing before initiating any recovery for prior period for which the True up has been finalized.
- Provide in tariff order opening/closing amounts of all approved figures related to the components of AFC for each financial year, asset head wise approved opening/closing amount of capital cost and additional capitalization along with approved amount of financing (debt, equity or grant).
- Pass such orders as the Hon'ble Commission may deem fit and proper keeping in mind the facts and circumstances of the case.

9. Interim Order, if any, prayed for

Not Applicable

10. Details of Index

The detail of Index is given at the beginning of the petition.

11. Particulars of Fee Remitted

The details of the fee remitted are as follows:

D.D. No	- 512675
In favour of	- Uttarakhand Electricity Regulatory Commission
Name of Bank	- PNB, Yamuna Colony
Dated	-12.11.2025

12. List of Enclosures

i	Annexure 1	:	Technical Report of Dhakrani HEP
ii	Annexure 2	:	Recruitment Plan
iii	Annexure 3	:	Note on Insurance Coverage

iv	Annexure 4	:	State Bank India MCLR
v	Annexure 5	:	Impact of NGT Order on Design Energy
vi	Annexure 6	:	The tentative calculation of the impact of water tax for FY 2026-27 on UJVN Limited
vii	Annexure 7	:	Status of expenditures against all Investment Approvals accorded by the Commission

UJVN Limited Dehradun

Dated:

Petitioner



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

VERIFICATION

I, Ajay Kumar Singh S/o Dr. Ram Vijai Singh, aged 50 years, working as Director (Operations), UJVN Ltd., residing at T-11, Yamuna Colony, Dehradun do hereby verify that the contents of the Paragraph Nos. 1 to 12 of the accompanying Petition are true and correct to my personal knowledge and based on the perusal of official records, information received and the legal advice which I believe to be true.

(Signature of Petitioner)



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

INDEX OF FORMATS

Dhakrani HEP

S. No.	Format No.	Description	Page No.
1	Form: F-1.1	Computation of Per Unit Rate	35
2	Form: F-1.2	Summary of Revenue and Revenue Requirement	36
3	Form: F-2.1	Saleable Energy & PAF	37
4	Form: F-2.2	Information on Energy Generation (MU)	38
5	Form: F-2.3	Salient Features of Hydroelectric Project	39-40
6	Form: F- 3	Computation of Net Annual Fixed Charges	41
7	Form: F- 4	Statement of Gross Fixed Asset Base & Financing Plan	42-43
8	Form: F- 5.1	Statement of Asset wise Depreciation	44-45
9	Form: F- 5.2	Statement of Depreciation	46
10	Form: F- 6.1	Statement of Capital Expenditure	47
11	Form: F- 6.9	Details of Assets De-capitalized during the period	48-49
12	Form: F- 6.10	Statement showing reconciliation of ACE claimed with the capital additions as per books	50-51
13	Form: F- 7	Details of Capital Cost and Financing Structure	52
14	Form: F- 9.1	Statement of Outstanding Loans	53-54
15	Form: F- 9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans	55
16	Form: F- 9.3	Calculation of Interest on Normative Loan	56
17	Form: F- 10	Details of Interest on Working Capital	57
18	Form: F- 11	Details of Operation & Maintenance Expenses	58
19	Form: F-11.1	Details of Repair & Maintenance Expenditure	59
20	Form: F-11.2	Details of Employee Expenses	60
21	Form: F- 11.3	Details of Administration & General Expenses	61
22	Form: F-12	Non Tariff Income	62
23	Form: F- 13	Summary of Truing Up	63
24	Form: F- 14	Statement showing Return on Equity:	64
25	Form: F- 14A	Return on Equity	65



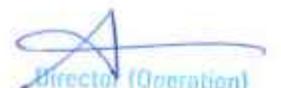
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company UJVN Ltd.
 Name of Generating Station Dhakrani HEP

Form: F-1.1

Computation of Per Unit Rate

S. No.	Item	Units	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1) 2026-27	
			2024-25		2025-26			
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		
1	Annual Fixed Cost	Rs. Crore	36.05			44.75	50.16	
2	Saleable Energy (Design Energy net of auxiliary consumption and home state share)	MU	149.15			149.25	149.04	
3	Per unit Rate of Saleable Energy	Rs./unit	2.42			3.00	3.37	


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Mahorani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-1.2

Summary of Revenue and Revenue Requirement

(Figures in Rs Crore)

S. No.	Item	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)
		2024-25	2025-26	Apr-Oct (Actual)	Nov-Mar (Estimated)	
A. Generation		107.52	72.80	41.00	113.80	151.00
1	Gross Generation (MU)	1.58%	1.41%	1.41%	1.41%	1.20%
2	Aux Consumption and Transformation Losses (%)	1.70	1.03	0.58	1.60	1.81
3	Aux Consumption and Transformation losses (MU)	105.82	71.78	40.42	112.20	149.19
4	Net Generation (MU) (1-3)					
B. Revenue		20.97	0.26	21.22		
1	Revenue from Sale of Power					
2	Non-Tariff Income					
	Total Revenue (1+2)					
C. Expenditure		25.31			26.20	25.84
1	O&M expenses	15.47			16.61	17.70
a	Employee Expenses	4.91			5.23	3.62
b	Repair and Maintenance	4.93			4.36	4.52
c	A&G Expense	0.00			0.00	0.00
d	Colony Supply and concessional supply					
	2.76				5.70	8.16
2	Depreciation					
3	Lease Charges				8.04	9.06
4	Interest on Loans	4.76			1.72	1.82
5	Interest on Working Capital	1.44			1.91	1.91
6	Other Income	0.26			39.74	42.98
	Total Expenditure (1+2+3+4+5+6)	34.01				
D. Return on Equity		2.04			5.00	7.19
					44.75	50.16
E	Revenue Requirement (C+D)	36.05				

Name of Generating Company
Name of Generating Station
Form: F-2.1
Saleable Energy & PAF

UJVN Ltd.
Dhakrani HEP

Sl. No.	Description	Unit	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	
			2024-25		2025-26			
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		
1	Design Energy/Primary Energy Generation	(MU)	150.85			150.85	150.85	
2	Auxiliary Consumption and other losses(normative)							
	(a) In % of Energy Generated	(%)	1.58%			1.41%	1.20%	
	(b) In MU	(MU)	1.70			1.60	1.81	
3	Energy Sent Out (1-2b)	(MU)	149.15			149.25	149.04	
4	Home State Share	(%)						
5	Saleable Energy ((3)(x[1-(4)]))	(MU)	149.15			149.25	149.04	
6	Plant Availability Factor	(%)	53.81%	64.02%	57.72%	60.87%	66.64%	


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.
Name of Generating Station
Dhakrani HEP

Form: F-2.2
Information on Energy Generation (MU)

Sl.No.	Month	Design Energy (Actuals/Audited)	Previous Year (n-1)	Current Year (n)		Ensuing Year (n+1) 2026-27
			2024-25	2025-26	Apr-Sept (Actual)	
1	April		7.15	8.58		10.00
2	May		7.71	10.52		14.00
3	June		11.42	12.36		15.00
4	July		12.97	14.41		19.00
5	August		12.07	11.93		20.00
6	September		13.09	15.01		19.00
7	October		12.01		9.00	15.00
8	November		7.87		8.00	8.00
9	December		6.54		6.00	7.00
10	January		5.49		5.00	7.00
11	February		3.83		5.00	7.00
12	March		7.36		8.00	10.00
	Total		72.80	41.00	113.80	151.00
			107.52			


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani

Form : F-2.3

Form : F-2.3
Salient Features of Hydroelectric Project

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
1	Installed Capacity (MW)			
	(a) Unit -1	11.25	11.25	11.25
	(b) Unit -2	11.25	11.25	11.25
	(c) Unit -3	11.25	11.25	11.25
	(d) Unit- 4	NA	NA	NA
2	Date of commercial operation (DD/MM/YYYY)			
	(a) Unit -1	15, Nov, 1965	15, Nov, 1965	15, Nov, 1965
	(b) Unit -2	31, Mar, 1966	31, Mar, 1966	31, Mar, 1966
	(c) Unit -3	10, Jan, 1970	10, Jan, 1970	10, Jan, 1970
	(d) Unit- 4	NA	NA	NA
3	Details of tied up beneficiaries/target beneficiaries/merchant capacity along with percentage share with reference to the			
	(i) UPCL (%)	75%	75%	75%
	(ii) HPSEB (%)	25%	25%	25%
4	Design Energy (MU)	150.85	150.85	150.85
5	Expected annual energy generation (MU)	107.52	113.80	151.00
6	Associated transmission system details of proposed evacuation arrangement			
	i) Voltage level.	132 kV	132 kV	132 kV
	ii) Conductor Name & no. of Circuits.			
	iii) Line length in Km.			
	iv) Name of Interconnecting Substation			
7	Name of manufacturer :			
	(i) Turbine (Francis/Kaplan/Pelton)	Kaplan	Kaplan	Kaplan
	(ii) Generator	RADE KONCAR	RADE KONCAR	RADE KONCAR
8	Efficiency			
	(i) Design guaranteed efficiency of turbine			
	(ii) Design guaranteed efficiency of Generator			
9	Type of Governing System	MECHANICAL PD CONTROLLER TYPE	MECHANICAL PD CONTROLLER TYPE	MECHANICAL PD CONTROLLER TYPE
10	Type of Station			
	(a) Surface/Underground	Surface	Surface	Surface
	(b) Purely RoR/Pondage/Storage	ROR	ROR	ROR
	(c) Peaking/Non-Peaking	Non Peaking	Non Peaking	Non Peaking
	(d) No. of Hours of Peaking	-	-	-
11	Type of excitation			
	a) Rotating exciters on generator	Rotating	Rotating	Rotating
	b) Static excitation.			
12	Location			
	Station/Distt.	Dehradun	Dehradun	Dehradun
	River	Yamuna	Yamuna	Yamuna
13	Diversion Tunnel			
	Size, shape			
	Length			
14	Dam/Barrage			
	Type			
	Maximum dam height			
15	Spillway			
	Type			
	Crest level of spillway			
16	Reservoir / Barrage			
	Full Reservoir Level (FRL) Max bound level			
	Minimum Draw Down Level (MDDL)			
	Live storage (MCM)			
17	Desilting Arrangement			
	Type			
	Number and Size			
	Particle size to be removed (MM)			

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Director (Operation)
UJVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun

S. No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		FY 2024-25	FY 2025-26	FY 2026-27
18	Design Silt Level for desilting chamber			
	Maximum at inlet (ppm)			
	Maximum at outlet (ppm)			
19	Head Race Tunnel / Power Chanel			
	Size and type			
	Length			
	Design discharge (Cumecs)			
20	Surge Shaft			
	Type			
	Diameter	NA	NA	NA
	Height			
21	Penstock/Pressure shafts			
	Type			
	Diameter & Length	5.0 mtr & 30 mtr	5.0 mtr & 30 mtr	5.0 mtr & 30 mtr
22	Power House			
	Type	Hydro	Hydro	Hydro
	Installed capacity (No of units x MW)	3x11.25	3x11.25	3x11.27
	Peaking capacity during lean period (MW)	33.75	33.75	33.75
	Type of turbine	Kaplan	Kaplan	Kaplan
	Rated Head (M)	19.8	19.8	19.8
	Average Head (M)			
	Rated Discharge (Cumecs)	199.2 m3/sec	199.2 m3/sec	199.2 m3/sec
	Head at Full Reservoir Level (M)			
	Head at Minimum Draw Down Level (M)			
	MW Capability at FRL (MW)	33.75	33.75	33.75
	MW Capability at MDDL (MW)			
	Variation in machine output at different levels between Full Reservoir Level and Minimum Draw Down level (MW)			
23	Tail Race Channel			
	Diameter, shape	Open Channel	Bed width-75M & Open Channel	Bed width-75M & Open Channel
	Length			
	Minimum tail water level	430.51	430.51	430.51
24	Switchyard			
	Type of Switch gear	SF6	SF6	SF6
	No. of generator bays	3	3	3
	No. of Bus coupler bays			
	No. of line bays	2	2	2
25	Generator transformer details:			
	(ii) No. of Transformers	HEL	HEL	HEL
	(iii) Rating	3	3	3
	(iv) Voltage Ratio	12.5 MVA	12.5 MVA	12.5 MVA
		11/132Kv	11/132Kv	11/132Kv

Note : Specify limitation on generation during specific time period on account of restriction(s) on water



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-3
Computation of Net Annual Fixed Charges

Sl.No.	Year ending March	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	
1	Interest on Loan (including Interest on Normative Loans)	4.75			8.04	9.06
2	Depreciation	2.76			5.70	8.16
3	Lease Charges					
4	Return on Equity					
	(a) Rate of Return on Equity	12.38%			15.50%	15.29%
	(b) Equity	16.51			32.28	47.03
	(c) Return on Equity (4a)*(4b)	2.04			5.00	7.19
5	*O&M Expenses	25.31			26.20	25.84
	5.1 Employee Costs	15.47			16.61	17.70
	5.2 Repair and Maint. Expenses	4.91			5.23	3.62
	5.3 Admin. & Gen. Costs	4.93			4.36	4.52
	Colony Supply and concessional supply	0.00			0.00	0.00
6	Interest on Working Capital		1.44		1.72	1.82
7	Gross Annual Fixed Charges (1+2+3+4(c)+5+6)		36.30		46.66	52.07
8	Less: Other Income (provide details)		0.26		1.91	1.91
9	Net Annual Fixed Charges (7-8)		36.05		44.75	50.16

*Without considering impact of sharing of loss / gain


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.

**Form: F-4
Statement of Gross Fixed Asset Base & Financing Plan**

Final Answered Cost as an Commercial Operations Date

Capital Expenditure	Date of Commercial Operation
Unit 1	15-11-55
Unit 2	31-03-66
Unit 3	01-01-70
Unit 4	

Original Financing Plan (Unitwise)

Ripple Term Loan		8.65
Normative Debt		
Date 2*		
Foreign Currency Loan		
Date 1	N/A	
Date 2*	N/A	
Equity		
In Rupees		3.72

Gross Fixed Asset

Previous year (n-1)		GFA (as on CbD)		Additional capitalization at the beginning of the year		Additions during the year		Retirement of assets during the year		Balance at the end of the year	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
a) Land				0.00		0.00					
b) Building				4.29		0.11					
c) Major Civil Works				34.95		7.81					
d) Plant & Machinery				6.23		45.48					
e) Vehicles				0.17		0.01					
f) Furniture and Fixtures				0.07		0.57					
g) Office Equipment & Other Items				0.85		0.01					
h) IT Equipments				1.77		0.02					
Total		12.40		52.83		56.61		4.105		117.44	

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Director (Operation)
UJVN Ltd.
"Ujjwal", Mahatma Bagh,
Dehradun

Name of Generating Station

Dhakrani HEP

Form: F-4
Statement of Gross Fixed Asset Base & Financing Plan

2025-26

Current Year (n)

Particulars of Assets ⁽ⁿ⁾		GFA (as on COD)	additional capitalization at the beginning of the year	Additions during the year	Additions during the year proposed to be undertaken [*]	Retirement of assets during the year already undertaken	Retirement of assets during the year proposed to be undertaken ^{(5b)**}	Balance at the end of the year
(1)	(2)	(3)	(4a)*	(4b)††	(5a)†	(5b)††	(6)	
a) Land		0.00	0.00	0.00	0.00	0.00	-	
b) Building		4.46	0.45	0.45	0.01	0.01	-	
c) Major Civil Works		46.75	0.59	0.27	-	-	-	
Break Up not available		90.64	0.46	38.86	-	-	-	
d) Plant & Machinery		0.18	0.00	0.00	0.00	0.00	-	
e) Vehicles		0.44	0.01	0.01	0.00	0.00	-	
f) Furniture and Fixtures		0.85	0.01	0.00	0.00	0.00	-	
g) Office Equipment & Other Items		1.75	0.01	0.00	0.00	0.00	-	
h) IT Equipments		12.40	105.04	3.63	48.14	48.14	-	
Total								166.80

Ensuring year (n+1)

Particulars of Assets ⁽ⁿ⁾		GFA (as on COD)	additional capitalization at the beginning of the year	Additions during the year proposed to be undertaken [*]	Retirement of assets during the year proposed to be undertaken ^{(5b)**}	Balance at the end of the year
(1)	(2)	(3)	(4a)*	(4b)††	(5b)††	(6)
a) Land		0.00	2.40	2.40	-	-
b) Building		4.26	33.83	-	-	-
c) Major Civil Works		56.12	13.08	-	-	-
Break Up not available		89.97	79.24	-	-	-
d) Plant & Machinery		0.18	0.00	0.00	-	-
e) Vehicles		0.45	0.00	0.00	-	-
f) Furniture and Fixtures		0.85	0.00	0.00	-	-
g) Office Equipment & Other Items		1.77	0.00	0.00	-	-
h) IT Equipments		12.40	154.20	129.05	295.65	-
Total						



Director (Operation)
UJVN Ltd.
"Ujjwal", Moharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 5.1
Statement of Asset wise Depreciation

Previous year (n-1) 2024-25

Particulars of Assets*	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year	(7)
						4(a)	4(b)	5(a)	5(b)	(6)	
(1)	(2)	(3)	4(a)	4(b)	5(a)	5(b)	(5)	(6)	(6)	(7)	
a) Land	0.00%					0.0000		0.00	0.00		
b) Building	3.34%					0.1422		0.00	0.00		
c) Major Civil Works	5.28%					2.0566		0.00	0.00		
d) Plant & Machinery	5.28%					2.7476		3.43	0.00		
e) Vehicles	9.50%					0.0080		0.00	0.00		
f) Furniture and Fixtures	6.33%					-0.0042		0.01	0.01		
g) Office Equipment & Others	6.33%					0.0090		0.03	0.03		
Total			12.19	3.48	21.67	0.00	2.76	2.76	3.46	20.97	

Current Year (n) 2025-26

Particulars of Assets*	Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Accumulated depreciation at the beginning of the year	Depreciation provided for GFA for the year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for the year	Withdrawals during the year	Balance of accumulated depreciation at the end of the year	(7)
						4(a)	4(b)	5(a)	5(b)	(6)	
(1)	(2)	(3)	4(a)	4(b)	5(a)	5(b)	(5)	(6)	(6)	(7)	
a) Land	0.00%					0.0000		0.00	0.00		
b) Building	3.34%					0.1456		0.00	0.00		
c) Major Civil Works	5.28%					2.4690		0.00	0.00		
d) Plant & Machinery	5.28%					3.8071		0.00	0.00		
e) Vehicles	9.50%					0.0082		0.01	0.01		
f) Furniture and Fixtures	6.33%					0.0192		0.03	0.03		
g) Office Equipment & Others	6.33%					0.0273		0.04	0.04		
Total			12.19	3.78	20.97	0.00	5.70	5.70	0.00	20.97	


Director (Operation)
UJVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun

Name of Generating Station

Dhakrani HEP

Form: F- 5.1
Statement of Asset wise Depreciation

Ensuing year (n+1)		2026-27					(Figures in Rs Crore)		
Particulars of Assets*		Rate of Depreciation for GFA in %	Rate of Depreciation for Additional Capitalization in %	Accumulated Depreciation on GFA at the beginning of the Year	Accumulated Depreciation on Additional Capitalization at the beginning of the Year	Depreciation provided for the year	Depreciation provided for Additional Capitalization for the Year	Depreciation provided for GFA for the Year	Balance of accumulated depreciation at the end of the year
(1)	(2)	(3)	(4)	(4b)	(4)	(5)	(5b)	(5)	(7)
a) Land	Remaining Depreciation	0.00%						0.0000	
b) Building	Depreciation Equally	3.34%						0.1609	
c) Major Civil Works	Equally	5.28%						2.9633	
d) Plant & Machinery	Remaining	5.28%						4.8893	
e) Vehicles	Remaining	9.50%						0.0064	
f) Furniture and Fixtures	Useful Life of	6.33%						0.0194	
g) Office Equipment & Others	Power Station	6.33%						0.0194	
		15.00%						0.0045	
Total				12.19	14.48	26.67	0.00	8.16	8.16
								0.00	34.83



Director (Operation)
 UJVN Ltd.
 "Ujjwal", Mohorani Bagh,
 Dehradun

Name of Generating Company
Name of Generating Station

UJVK Ltd.
Dhakai and HEP

Form: F- 5.2
Statement of Depreciation

Financial Year	Figures in Rs. Crore																							
	Up to 2005-01	2001- 02	2002- 03	2003- 04	2004- 05	2005- 06	2006- 07	2007- 08	2008- 09	2009- 10	2010- 11	2011- 12	2012- 13	2013- 14	2014- 15	2015- 16	2016- 17	2017- 18	2018- 19	2019- 20	2020- 21	2021- 22	2022- 23	2023- 24
Depreciation on Capital Cost																								
Due Withdrawal against G&A	11.37	0.41	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Depreciation on Additional Capitalisation																								
Amount of Additional Capitalisation	0.02	0.44	0.08	0.03	0.04	0.34	0.42	0.18	0.20	0.65	0.11	0.03	0.13	0.05	0.13	0.60	1.86	2.07	18.98	715	1.23	4.91	9.71	
Depreciation Amount																								
Detail of FERV																								
Amount of FERV on which Depreciation is charged																								
Depreciation Amount																								
Depreciation recommended during the year																								
Advance Against Depreciation and Advance Capital																								
Depreciation and Advance against Depreciation recovered during the year																								
Depreciation and Advance against Depreciation recovered during the year	11.37	0.41	0.41	0.00	0.00	0.00	0.01	0.03	0.06	0.06	0.07	0.09	0.09	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	
Cumulative Depreciation and Advance against Depreciation recovered upto the year	11.37	11.78	12.19	12.19	12.19	12.20	12.21	12.24	12.29	12.36	12.43	12.52	12.61	12.81	13.00	13.19	13.37	13.57	14.21	14.87	16.35	17.95	19.71	

46

Name of Generating Company UJVN Ltd.
 Name of Generating Station Dhakrani HEP

Form: F- 6.1
Statement of Capital Expenditure

Particulars	FY of COD (Actuals/Audited)	Previous Year (n-1)			Current Year (n)			Ensuring Year (n+1) 2025-26	Total Expenditure Approved by Competent Authority	Total Expenditure Actually incurred	Remarks++				
		2024-25		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)									
		2025-26	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)										
A) Expenditure Details															
b) Land											2.40				
b) Building		0.11	0.45	0.01		0.45					33.83				
c) Major Civil Works		7.81	0.09	0.27		8.16					13.06				
d) Plant & Machinery		46.46	0.46	38.86		39.33					76.74				
e) Vehicles		0.01	-	-		-					-				
f) Furniture and Fixtures		0.37	0.01	-		0.01					-				
g) Office Equipment & Others		0.01	0.01	-		0.01					-				
Total (A)	12.4	56.81	1.02	48.14	49.16	129.05									
B) Break up of sources of financing															
Rupee Term Loan											90.33				
Normative Debt		39.80				34.41									
Debt 2											-				
Foreign Currency Loan		-				-									
Debt 1		-				-									
Total Debt		39.80				34.41					90.33				
Equity															
In Rupees		17.01				14.75					38.71				
In Foreign Currency															
c) Others (Please specify)						-									
Total (B)		56.81				49.16					129.05				


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharanvi Bagh,
 Dehradun

Details of Assets De-capitalized during the period for FY 2024-25

Sl.No.	Name of the Asset	Nature of de-capitalized/weather claimed under exclusion or as additional capital expenditure	Original value of the Asset capitalized	Year Put to use	Depreciation recovered till date of de-capitalization
Plant & Machinery					
1	Vertical shaft 15750 B.H.P. Kaljan Hydraulic Turbi	-	11,149,941.24	09-11-01	-10,034,947.12
2	Thrust bearing complete for first two units	-	790,979.03	09-11-01	-711,881.13
3	Oscillograph	-	45,258.40	09-11-01	-40,732.56
4	Governors for above turbines complete with auxilia	-	819,568.51	09-11-01	-737,611.66
5	Governor for above turbines complete with auxiliar	-	433,606.90	09-11-01	-390,246.21
6	Complete cooling water system for generators and t	-	657,561.21	09-11-01	-591,805.09
7	Clean water supply arrangement for turbines	-	229,062.64	09-11-01	-206,156.38
8	Generators 12.5 MVA 11 KV, 3 phase, 50 cycles comp	-	8,414,869.69	09-11-01	-7,573,362.72
9	Generator 12.5 MVA 11 KV, 3 phase, 50 cycles compl	-	3,993,010.91	09-11-01	-3,593,719.82
10	Automatic voltage regulators complete with associa	-	314,488.35	09-11-01	-283,039.50
11	3 Set generator terminals and nature cubicles	-	1,338,902.84	09-11-01	-1,205,012.56
12	Surge protection equipment for generator	-	128,653.87	09-11-01	-115,788.48
13	Set of instrument transformers associated with gen	-	214,421.47	09-11-01	-192,979.32
14	12.5 MVA, 3 phase, 50 cycles, 11/132 KV power tra	-	4,574,337.35	09-11-01	-4,116,903.61
15	Set of 3 phase heavy duty lightning arresters	-	476,496.45	09-11-01	-428,846.80
16	Set of 3 phase heavy duty lightning arresters comp	-	367,464.17	09-11-01	-330,717.75
17	11/0.04 KV, 500 KVA unit station transformers	-	500,319.51	09-11-01	-460,287.56
18	11/0.04 KV, 500 KVA station and unit transformers	-	41,300.00	30-09-20	-9,153.60
19	Potential Transformer (Indoor Type)-4	-	2,386,135.14	09-11-01	-2,147,521.63
20	Control and power cables	-	3,622.57	09-11-01	-3,260.31
21	Ammeters & Voltmeters	-	2,328,140.00	31-03-24	-335.86
22	Provision of revers power protection, tr	-	496,274.65	09-11-01	-446,647.18
23	Control Metering and relaying board for 3 Units	-	9,898.07	09-11-01	-8,906.46
24	Blank control and relay panel	-	119,306.35	09-11-01	-107,375.71
25	Complete Subsidiary equipment of power station	-	40,334,698.55		-34,178,222.14
	Total				

Sl. No.	Name of the Asset	Nature of de-capitalized/weather claimed under exclusion or as additional capital expenditure	Original value of the Asset capitalized	Year Put to use	Depreciation recovered till date of de-capitalization
Elec. Eqp & Inst					
26	Indor Type Resin Cast CT-1	-	41,300.00	14-09-20	-9,268.20
27	Indor Type Resin Cast CT-2	-	41,300.00	14-09-20	-9,268.20
28	Indor Type Resin Cast CT-3	-	41,300.00	14-09-20	-9,268.20
29	Indor Type Resin Cast CT-4	-	41,300.00	14-09-20	-9,268.20
30	Indor Type Resin Cast CT-5	-	41,300.00	14-09-20	-9,268.20
31	Indor Type Resin Cast CT-6	-	41,300.00	14-09-20	-9,268.20
32	Potential Transformer (Indoor Type)-1	-	41,300.00	30-09-20	-9,153.60
33	Potential Transformer (Indoor Type)-2	-	41,300.00	30-09-20	-9,153.60
34	Potential Transformer (Indoor Type)-3	-	41,300.00	30-09-20	-9,153.60
	Total		371,700.00		-83,070.00
	Line Cable				
35	Fenule 2.5mm-8 Nos(0,1,2,3,4,5,6,7,8,9)	-	16.00	01-10-11	-10.20
36	Fenule 2.5mm-8 Nos(a,b,c,d,e,f,g,h,i,j,k,m,n,o)	-	15.00	01-10-11	-9.69
	Total		31.00		-19.79
	G. Total		40,706,429.55		(34,261,311.93)


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharanji Bagh,
 Dehradun

Statement showing reconciliation of ACE claimed with the capital additions as per books 31.03.2025

Item	Particulars	MP	Cells	Patent	MP, POF	Gross	Tieoff	Revert	Others	ODD	CD&H	Lebanon	Year	Balance
	Chromite Block	6,700,62,357.74	4,238,364,712.02	1,538,343,598.84	879,916,008.88	213,800,194.11	4,206,531,214.87	1,844,911,297.41	2,647,381,321.53	11,338,179,439	11,338,179,439	710,711,514,565.35	2,104,991,264.41	
	Less: Declining Gross Block	3,415,418,20.46	3,175,951,631.09	1,495,417,591.27	810,044,563.08	211,912,716.00	4,200,324,490.50	1,482,819,610.40	1,216,637,346.50	12,511,068.09	12,374,360.77	16,031,041,403.83	3,026,528,686.00	
	Total Additions as per books	3,304,116,206.81	1,117,203,042.03	4,694,025.52	2,103,810.40	807,407.11	109,124,497.10	82,877,710.11	276,847,017.87	3,011,168.00	13,492.00	174,136,710.17	3,011,168.00	16,031,318.00
	Less: Additions pertaining to other projects (give state wise breakdown)													
	Net additions pertaining to current projects (give state wise breakdown)													
	Less: Encumbrances (Dinner not claimable/ not claimable)	1,301,733,66	2,223,104,512.00	315,300.13	556,274,10	242,377.00	418,460.05	1,518,467.25	315,467.25	13,865.00	272,448.35	-27,448.35	-7,481,502.10	
	Net available Capital Expenditure claimed	3,302,403,743.81	7,792,334,494.61	4,118,614.01	2,721,313.19	815,075.61	105,713,927.25	102,451,314.09	165,272,075.94	2,635,765.00	-153	172,236,231.01	172,236,231.01	61,731,545.00




Director (Operation)
UJVN Ltd.
"Ujjwal", Mahavari Bagh,
Dehradun

Requisition	HCCD Bank	Lochithra	Min. of	PCM FY	Head Office	305.1.6.11	Debitors	Chittagong	Normal	Pass material	DPW	Arrest Total	Third Party	Year	Total
Chittagong Block	10,987,135.71	1,970,475,425.71	72,731,454,980.56	78,111,527.16	1,551,590,203.78	2,452,354.48	1,554,726,635.33	3,451,421,010.42	623,501,179,65	160,477,460.00	15,901,311.57	5,634,614.13	1,042,600.00	74,572,334,784.00	
East Chittagong Gram Block	10,740,531.26	1,941,033,177.69	22,304,610,261.45	27,591,601.34	1,198,175,831.14	1,204,630,638.36	1,031,945,349.86	1,603,971,771.71	180,463,410.00	388,437,000.00	2,071,372.34	5,065,000.00	68,320,379,384.47		
Total Additions as per books	30,728,666.97	30,045,145.21	227,442,429.40	221,930,117	-4,018,579.53	-3,662,314.48	104,134,395.39	102,429,450.04	74,638,388.97	-38,140.00	-324,700,131.00	1,603,611.49	-	6,702,334,423.51	
Less Additions pertaining to other projects (like stage wise breaking)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Net Additions pertaining to instant project/Last stage	30,728,666.97	30,045,145.21	227,442,429.47	221,930,117	-4,018,579.53	-3,662,314.48	104,134,395.39	102,429,450.04	74,638,388.97	-38,140.00	-324,700,131.00	1,603,611.49	-	6,702,334,423.51	
Less: Exports [Items not available/ not claimed]	30,728,666.97	30,045,145.21	227,442,429.47	221,930,117	-4,018,579.53	-3,662,314.48	104,134,395.39	102,429,450.04	74,638,388.97	-38,140.00	-324,700,131.00	1,603,611.49	-	6,702,334,423.51	
Net Additions/ Capital Expenditure Chittagong	0.00	26,375,510.47	267,712,310.00	261,525.56	71,159,021.36	2,001,720.00	502,472,670.00	576,542,020.94	50,555,570.00	-	-	1,603,611.49	-	6,702,334,423.51	

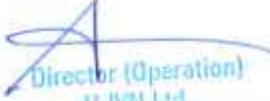

Director (Operation)
UJVN Ltd.
"Ujjwal" Maherani Bagh,
Dehradun

Name of Generating Company
UJVN Ltd.
Name of Generating Station
Dhakrani HEP

Form: F- 7
Details of Capital Cost and Financing Structure

Year ending March	FY of COD	Rs. Crores			
		Previous Year (n-1)		Current Year (n)	
		2024-25 (Actuals/Audited)	2025-26 Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March) RE
Basic Project Financial Parameters					
Capital Cost*		84.73		117.44	166.60
Addition during the year		56.81		49.16	129.05
#Deletion during the year		4.11			
Gross Capital Cost (A)		117.44		166.60	295.65
Equity against Original Project Cost		16.51		32.28	47.03
*Addition during the year		15.77		14.75	38.71
Equity Sub-Total (B)		32.28		47.03	85.74
*Debt outstanding against the original Capital cost		45.35		85.16	119.57
New Loans added during the year		39.80		34.41	90.33
Debt Sub-Total (C)		85.16		119.57	205.90
Grants against original project cost					
Addition during the year					
Grants Sub-Total (D)					
Total Financing (B+C+D)		117.44		166.60	295.65

*Net of decapitalization/transfer to other unit during the year
#Transfer to Dhalipur unit


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-9.1
Statement of Outstanding Loans

Previous Year (n-1) 2024-25

Loan Agency(Source of loan)	Rate of Interest(%)	Repayment period (Years)	Balance at the beginning of the Year	Amount Received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
A. Other than state government									
Loan 1:SBI	9.90%		5.35	5.50	0.00	0.00			14.85
Loan 2:									
Loan 3:			5.35	5.50	0.00	0.00			14.85
Sub Total (A)			0	5.50	0.00	0.00			
B. Government Loans									
Type 1:SAS 2024-25									35.00
Type 2:									
Type 3:									
Sub Total (B)			0	0	0.00	0.00			35.00
Sub Total (A+B)			0	5.50	0.00	0.00			
C. Normative Loans									
Total (A+B+C)	9.90%		24.28	4.70	3.02	3.02			16.57
									65.41

Current Year (n) 2025-26

Loan Agency(Source of loan)	Rate of Interest(%)	Repayment period (Years)	Balance at the beginning of the Year	Amount Received during the year	Principal due during the year	Principal redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
A. Other than state government									
Loan 1:SBI	9.95%		14.85	0.00	0.00	0.00			14.85
Loan 2:									
Loan 3:			14.85	0.00	0.00	0.00			14.85
Sub Total (A)			0	0	0	0			
B. Government Loans									
Type 1:SAS 2024-25									35.00
Type 2:									
Type 3:									
Sub Total (B)			35.00	0.00	0.00	0.00			35.00
Sub Total (A+B)			49.85	0.00	0.00	0.00			49.85
C. Normative Loans			16.57	34.41	5.70	5.70			45.29
Total (A+B+C)	9.95%								95.13

Director (Operation)
UJVN Ltd.
"Ujjwal", Mahuvari Bagh,
Dehradoon

Name of Generating Station

Dhakrani HEP

Form: F- 9.1
Statement of Outstanding Loans

Ergonomics Year (n+1) 2026-27


Director (Operation)
UVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 9.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore)

S.No.	Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
		2024-25	2025-26	2026-27
		Actual	Projected	Projected
Loan 1 :SBI				
	Gross Loan - Opening			
	Cumulative payments of Loan upto Previous Year			
	Net Loan - Opening	5.35	14.85	14.85
	Add: Drawl(s) during the year	9.50	0.00	0.00
	Less: Repayment(s) of Loan during the year	0.00	0.00	0.00
	Net Loan - Closing	14.85	14.85	14.85
	Average Net Loan	10.10	14.85	14.85
	Rate of Interest on Loan on Annual Basis	9.90%	9.95%	9.95%
	Interest on Loan	1.00	1.48	1.48
Loan 2 :				
	Gross Loan - Opening			
	Cumulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan	0.00	0.00	0.00
Loan n:				
	Gross Loan - Opening			
	Cumulative payments of Loan upto Previous Year			
	Net Loan - Opening			
	Add: Drawl(s) during the year			
	Less: Repayment(s) of Loan during the year			
	Net Loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan on Annual Basis			
	Interest on Loan			
Total Loan				
	Gross Loan - Opening			
	Cumulative payments of Loan upto Previous Year			
	Net Loan - Opening	5.35	14.85	14.85
	Add: Drawl(s) during the year	9.50	0.00	0.00
	Less: Repayment(s) of Loan during the year	0.00	0.00	0.00
	Net Loan - Closing	14.85	14.85	14.85
	Average Net Loan	10.10	14.85	14.85
	Rate of Interest on Loan on Annual Basis	9.90%	9.95%	9.95%
	Interest on Loan	1.00	1.48	1.48
	Weighted Average Rate of Interest on Loans	9.90%	9.95%	9.95%

* In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format



Director (Operation)
UJVN Ltd.
"Ujjwal", Maherani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 9.3
Calculation of Interest on Normative Loan

Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)
	2024-25	2025-26	2026-27
	(Actuals/Audited)	Actual & Estimated	RE
Gross Normative Loan - Opening	45.35	85.16	119.57
Cumulative payments of Normative Loan upto Previous Year			
Net Normative Loan - Opening	29.63	66.41	95.13
Increase or Decrease during the year	39.54	34.41	90.33
Less: Repayment of Normative Loan during the year	2.76	5.70	8.16
Net Normative Loan - Closing	66.41	95.13	177.30
Average Normative Loan	48.02	80.77	136.22
Weighted Average Rate of Interest on Actual Loan on Annual Basis	9.90%	9.95%	9.95%
Interest on Normative Loan	4.75	8.04	9.06


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharaj Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 10
Details of Interest on Working Capital

Sl.No.	Particulars	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Remarks
		2024-25	2025-26	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	
1	O & M expenses - 1 month	2.11				2.18	2.15
2	Spares (15% of O&M Expenses)	3.80				3.93	3.88
3	Receivables- 2 months	6.05				7.78	8.68
4	Total Working Capital (1+2+3)	11.96				13.89	14.71
5	Normative Interest Rate (%)	12.07%				12.38%	12.39%
6	Normative Interest on Working Capital (4 X 5)	1.44				1.72	1.82

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F- 11

Details of Operation & Maintenance

S. No.	Particulars	Previous Year (n-1)	Current Year (n)		Ensuring Year (n+1)	Remarks	
		2024-25		2025-26			
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March) Projected		
a)	Repair and Maintenance Expenses						
1.	Plants and Machinery	1.273	1.677	1.066	2.743	0.939	
2.	Buildings	1.692	0.817	0.392	1.008	1.249	
3.	Major Civil Works	0.173	0.046	0.029	0.075	0.127	
4.	Hydraulic Work	0.444	0.287	0.182	0.460	0.327	
5.	Lines Cables Networks etc.	1.089	0.329	0.209	0.538	0.804	
6.	Vehicles	0.002	0.001	0.001	0.002	0.002	
7.	Furnitures and Fixtures	0.002	0.002	0.001	0.004	0.001	
8.	Office Equipment & Other Items	0.177	0.235	0.160	0.385	0.130	
9.	Lubricant	0.060	0.005	0.003	0.008	0.044	
10.	-Cost of Good Sold	0.000	-	-	-	0.000	
	Sub-Total	4.912	3.199	2.033	5.231	3.625	
b)	Administrative Expenses						
1.	Insurance	0.489	0.464	0.010	0.474	0.492	
2.	Rent	0.001	-	0.002	0.002	0.002	
3.	Electricity Charges	0.127	0.021	0.111	0.132	0.137	
4.	Travelling and conveyance	0.107	0.041	0.070	0.111	0.115	
5.	Staff Car	0.603	0.463	0.162	0.625	0.646	
6.	Telephone, telex and postage	0.107	0.026	0.065	0.111	0.115	
7.	Advertising	0.059	0.024	0.037	0.062	0.064	
8.	Entertainment	0.037	0.006	0.039	0.038	0.039	
9.	Corporate mgmt expenses	-	-	-	-	-	
10.	Legal Expenses	0.041	0.007	0.036	0.043	0.044	
11.	Consultancy charges	0.234	0.053	0.190	0.243	0.252	
12.	Professional Charges	-	-	-	-	-	
13.	Printing & Stationery	0.142	0.020	0.127	0.147	0.153	
14.	Audit fees Other	0.043	-	0.044	0.044	0.045	
15.	Statutory Audit Fees	0.001	0.001	0.001	0.001	0.001	
16.	Security Expenses	1.173	0.571	0.645	1.216	1.266	
17.	Rect & Traning Exp.	0.034	0.017	0.016	0.035	0.037	
18.	Fee & Subscription	0.026	0.004	0.022	0.027	0.028	
19.	House Keeping Expenses	0.570	0.252	0.339	0.591	0.613	
20.	ERP Expenses (Note Below)	0.078	0.006	0.074	0.080	0.083	
21.	Guest House Expenses	0.166	0.130	0.042	0.172	0.178	
22.	CSR Expenses	0.043	0.036	0.010	0.046	0.047	
23.	Others (specify elements)	0.085	0.155	-	0.155	0.161	
24.	Profit on Sale of Scrap	(0.003)	-	-	-	-	
25.	Loss on Sale of Store/Scrap	0.655	-	-	-	-	
26.	Regulatory Fee	0.108	-	-	-	-	
	Sub-Total	4.929	2.299	2.057	4.356	4.516	
c)	Employee Cost						
1.	Basic Salaries	8,088	4,053	4,633	8,686	9,254	
2.	Dearness Allowance	3,632	1,875	2,025	3,900	4,155	
3.	Other Allowances	0.388	0.207	0.210	0.417	0.444	
4.	Bonus/Ex-gratia and Incentives	0.056	-	0.060	0.060	0.064	
5.	Staff welfare expenses	0.636	0.507	0.176	0.683	0.726	
6.	Medical Allowances	0.125	0.165	0.100	0.135	0.144	
7.	Others Expenses (specify elements)	(0.001)	0.000	-	0.000	0.000	
8.	Terminal Benefits	1,590	0.799	0.916	1.714	1.827	
9.	VII Pay Commission Arrear	-	-	-	-	-	
10.	GPF Trust Interest	0.077	-	0.003	0.063	0.089	
11.	Leave encashment -actuarial valuation	0.636	-	0.683	0.683	0.727	
12.	Medical leave -actuarial valuation	0.122	-	0.131	0.131	0.139	
13.	Gratuity Expense - AS per Ind AS (PL Account)	0.113	-	0.122	0.122	0.129	
14.	Gratuity Expense - AS per Ind AS - (For OCI)	-	-	-	-	-	
15.	Generation Incentive	-	-	-	-	-	
16.	Staff Electricity Expenses	-	-	-	-	-	
	Sub-Total	15,469	7,606	9,008	16,614	17,700	
d)	Other Expenses						
	Colony Supply and concessional supply	-	-	-	-	-	
	Sub-Total	-	-	-	-	-	
	Total O&M Expenses	25,310	13,103	13,098	26,201	25,840	
	Less: O&M Expenses Capitalised	25,310	13,103	13,098	26,201	25,840	
	Net O&M Expenses						

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-11.1
Details of Repair & Maintenance

S.No.	Particulars	Previous Year (n-1)		Current Year (n)		Remarks	
		2024-25		2025-26			
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April-March) Projected		
1 - Plants and Machinery		1.273	1.677	1.066	2.743	0.939	
2 - Buildings		1.692	0.617	0.392	1.008	1.249	
3 - Major Civil Works		0.173	0.046	0.029	0.075	0.127	
4 - Hydraulic Work		0.444	0.287	0.182	0.469	0.327	
5 - Lines Cables Networks etc		1.089	0.329	0.209	0.538	0.804	
6 - Vehicles		0.002	0.001	0.001	0.002	0.002	
7 - Furnitures and Fixtures		0.002	0.002	0.001	0.004	0.001	
8 - Office Equipment & Other Items		0.177	0.235	0.150	0.365	0.130	
9 - Lubricant		0.060	0.005	0.003	0.008	0.044	
10 -Cost of Good Sold		0.000	0.000	0.000	0.000	0.000	
Total R&M		4.912	3.199	2.033	5.231	3.625	

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-11.2
Details of Employee Expenses

S.No	Particulars	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Remarks		
		2024-25		2025-26					
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March) Projected				
	Employee's Cost								
1	- Basic Salaries	8,088	4,053	4,633	8,886	9,254			
2	- Dearness Allowance	3,632	1,875	2,025	3,900	4,155			
3	- Other Allowances	0.388	0.207	0.210	0.417	0.444			
4	- Bonus/Ex-gratia and Incentives	0.056	-	0.060	0.060	0.064			
5	- Staff welfare expenses	0.636	0.507	0.176	0.683	0.728			
6	- Medical Allowances	0.125	0.165	0.100	0.135	0.144			
7	Others Expenses (specify elements)	(0.001)	0.000	-	0.000	0.000			
8	- Terminal Benefits	1,596	0.798	0.916	1,714	1,827			
9	- VII Pay Commission Arrear	-	-	-	-	-			
10	- GPF Trust Interest	0.077	-	0.083	0.083	0.089			
11	- Leave encashment -actuarial valuation	0.638	-	0.683	0.683	0.727			
12	- Medical leave -actuarial valuation	0.122	-	0.131	0.131	0.139			
13	Gratuity Expense - AS per Ind AS (PL Account)	0.113	-	0.122	0.122	0.129			
14	Gratuity Expense - AS per Ind AS - (For OCI)	-	-	-	-	-			
15	- Generation Incentive	-	-	-	-	-			
16	- Staff Electricity Expenses	-	-	-	-	-			
	Employee expenses	15,469	7,606	9,008	16,614	17,700			

Name of Generating Company
UJVN Ltd.
Name of Generating Station
Dhakrani HEP

UJVN Ltd.
Dhakrani HEP

Form: F-11.3
Details of Administration & General Expenses

S.No	Particulars	Current Year (n)			Remarks (Rs. Crore)	
		2024-25		Oct-Mar (Estimated)		
		Apr-Sep (Actual)	Total (April - March) Projected			
	Administrative Expenses					
1	- Insurance	0.482	0.484	0.910	0.474	
2	- Rent	0.001	-	0.002	0.002	
3	- Electricity Charges	0.127	0.021	0.111	0.132	
4	- Travelling and conveyance	0.107	0.041	0.070	0.111	
5	- Staff Car	0.603	0.453	0.162	0.625	
6	- Telephone, telex and postage	0.107	0.026	0.085	0.111	
7	- Advertising	0.058	0.024	0.037	0.062	
8	- Entertainment	0.037	0.006	0.030	0.038	
9	- Corporate audit expenses	-	-	-	-	
10	- Legal Expenses	0.041	0.007	0.036	0.043	
11	- Consultancy charges	0.234	0.053	0.190	0.243	
12	- Professional Charges	-	-	-	-	
13	- Printing & Stationery	0.142	0.020	0.127	0.147	
14	- Audit fees Other	0.043	-	0.044	0.046	
15	- Statutory Audit Fees	0.001	0.001	0.001	0.001	
16	- Security Expenses	1.173	0.571	0.645	1.216	
17	- Recr. & Training Exp.	0.004	0.017	0.018	0.038	
18	- Fees & Subscription	0.026	0.004	0.022	0.027	
19	- House Keeping Expenses	0.570	0.252	0.339	0.591	
20	- ERP Expenses(Nett Balance)	0.078	0.006	0.074	0.083	
21	- Guest House Expenses	0.166	0.130	0.042	0.172	
22	- CSR Expenses	0.043	0.006	0.010	0.046	
23	- Others (specify elements)	0.065	0.155	-	0.155	
24	- Profit on Sale of Scrapped	(0.003)	-	-	-	
25	- Loss on Sale of Scrapped	0.655	-	-	-	
	- Regulatory Fee	0.108	-	-	-	
	A&G Expenses	4.929	2.289	2.057	4.156	


Director (Operation)
UJVN Ltd.
"Ujjwal", Mahurani Bagh,
Delhi-24

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-12
Non Tariff Income

(Figures in Rs Crore)

Director (Operation)
UJVN Ltd.
Ujjwala, Maharani Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-13

Summary of Truing Up

Previous Year (n-1)

2024-25

S. No.	Particulars	Approved	Actual	Deviation	Controllable	Uncontrollable	(Rs. Crore)
A.	Net Annual Fixed Charges						
1	Interest on Loan (Including Interest on Normative Loans)	2.74	4.75	(2.01)			
2	Depreciation	2.34	2.76	(0.42)			
3	Lease Charge			-			
4	Return on Equity	1.79	2.04	(0.25)			
5	O&M Expenses	20.16	25.31	(5.15)			
6	Interest on Working Capital	1.05	1.44	(0.39)			
7	Income Tax						
8	Gross Annual Fixed Charges (1+2+3+4+5+6+7)	28.08	36.30	(8.22)			
9	Less: Other Income (provide details)	0.42	0.26	0.16			
10	Net Annual Fixed Charges (8-9)	27.66	36.05	(8.39)			
C	Surplus/(Gap)			(8.39)			

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-14
Statement showing Return on Equity:

(Figures in Rs Crore)

Sl.No .	Particulars	2024-25	2025-26	2026-27
(1)	(2)	(3)	(4)	(5)
	Opening Equity	16.51	32.28	47.03
	Add: Increase due to addition during the year / period	17.01	14.75	38.71
	Less: Decrease due to de-capitalisation during the year / period	1.23		
	Less: Decrease due to reversal during the year / period			
	Add: Increase due to discharges during the year / period			
	Closing Equity	32.28	47.03	85.74
	Average Equity	24.39	39.65	66.39
	Rate of ROE	12.38%	15.50%	15.29%
	Return on Equity	3.02	6.15	10.15

Petitioner


Director (Operation)
UJVN Ltd.
"Ujjwal", Mahamati Bagh,
Dehradun

Name of Generating Company
Name of Generating Station

UJVN Ltd.
Dhakrani HEP

Form: F-14A

Return on Equity

S.No.	Item	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Remarks
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April- March)		
1	Equity at the beginning of the year	16.51			32.28	47.03	
2	Capital Expenditure	56.81			49.16	129.05	
3	Equity portion of capital expenditure	17.01			14.75	38.71	
4	Equity at the end of the year	32.28			47.03	85.74	
	Return Computation						
5	Return on Equity on Opening Balance of Equity	12.38%			15.50%	15.29%	
		2.04			5.00	7.19	

65


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-1

Annual Report on Technical Performance of Dhakrani HEP

1.1 Overview

1.1.1 The petitioner in compliance of the relevant Regulations of UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2021 & UERC (Terms and Conditions for determination of Multi Year Tariff) Regulations, 2024 is providing information with regard to the operational performance related to technical parameters of Dhakrani Hydro Power Station.

The operational parameters considered are: (a) Gross generation

- (b) AUX (Auxiliary consumption and Transformation losses)
- (c) Plant Availability factor (PAF)

1.1.2 The information provided in this chapter relates to operational performance:

- Actual in FY 2024-25 and 2025-26 (30.09.2025)
- Expected in FY 2025-26 & projected for FY 2026-27.

1.2 Power Station Description

1.2.1 Dhakrani Power Station (3X11.25 MW) is located downstream of the Dakpathar Barrage at a distance of 8 km on the power channel which takes off from the Dakpathar Barrage constructed on river Yamuna at Dakpathar. River Tons is a major tributary of Yamuna and meets just before the location of Barrage. Tail water of Khodri Power Station also falls in Yamuna just upstream of the Dakpathar Barrage. The Tail water of Dhakrani Power Station feeds the downstream Dhalipur Power Station on the same power channel.

1.2.2 There are three generating units having vertical Kaplan turbine directly coupled with synchronous generators. The turbine output is 14300 HP for a rated net head of 19.8 m. The generators are designed for a nominal output of 11.25 MW with lagging power factor of 0.9 and class "B" insulation.

1.2.3 This Power Station was commissioned in the year 1965 to 1970. Due to continuous operation of machines for the past 55-60 years, efficiency of machines has substantially decreased and availability of machines has been adversely affected in spite of best efforts by regular and timely maintenance.

Director (Operation)
HAWL Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

1.2.4 The RMU of Dhakrani Power Station has been taken up in February 2024 and scheduled to be completed by May 2026.

1.2.5 Salient features of the Power Station are provided in form F 2.3 of this petition.

1.3 Energy Generation

1.3.1 Actual/Expected/Projected energy generation from FY 2024-25 to FY 2026-27 is given in the table below:

Table -1: Actual, Expected & Projected Energy

Particulars	Norms	2024-25 (A)	2025-26 (E)	2026-27 (P)
Design Energy		150.85	150.85	150.85
Actual Generation (MU)		107.52	113.80	151.00
Auxiliary Cons. And Transformation losses (%)	0.70%/1.20%	1.58%	1.41%	1.20%
Aux. Cons. & Trans. Losses (In MU)		1.70	1.60	1.81
Dam/Barrage/STP Consumption (In MU)		0.02	0.02	0.02
Net Saleable Energy (MU)		105.80	112.18	149.17

1.3.2 From the above table it is evident that gross generation was less than the design energy of the plant in, FY 2024-25 and it is expected to remain in the same range during the FY 2025-26 due to RMU of project. However, the plant is expected to meet the design energy norms from the FY 2026-27 onwards.

1.3.3 The AUX (auxiliary consumption and transformation losses) has remained on higher side than the normative FY 2024-25 and it is expected to remain in the same range during FY 2025-26. However, it is expected to maintain the norms from FY 2026-27 onwards.

1.4 Plant Availability Factor

1.4.1 The recovery of the Annual Fixed Charges is dependent on the Plant Availability achieved by the Power Station. The principle for recovery of fixed charges on the basis of the availability achieved by the plant has been introduced by the Hon'ble Commission by its regulations UERC (Terms and Conditions for Determination of Multi Year tariff) Regulations, 2021 & 2024. The petitioner has started computing this factor as per the provisions of the above regulations.

Director (Operation)
UJVN Ltd.
"Ujjwal", Mahatma Bagh,
Dehradun

Table 2: Plant Availability Factor

Particulars	Norms	2024-25 (A)	2025-26 (E)	2026-27 (P)
NAPAF/PAFM (%)	66.17%	53.81%	60.88%	66.64%
Planned Outages (Hrs.)	NA	10,080	8,688	2,280
Forced Outages (Hrs.)	NA	108	60	60

1.4.2 **PAFM:** The Dhakrani Power Station is very old HEP & requires more maintenance, hence, has to be shut down for longer periods to carry out maintenance. The RMU of Dhakrani Power Station has been taken up in February 2024 and scheduled to be completed by May 2026. The Petitioner requests the Hon'ble Commission to kindly consider and approve the NAPAF of Dhakrani HEP for the FY 2024-25, 2025-26 as tabulated above due to RMU works. However, it is requested to approve as 66.17 % for FY 2026-27.

Table3: Actual & Expected PAFM (%)

Sl. No.	Year	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Weighted Average
1	2019-20	64.99	62.70	64.59	81.34	85.74	87.70	70.63	59.06	59.07	58.30	59.06	77.42	69.27
2	2020-21	68.15	76.94	84.44	88.41	88.89	84.84	59.26	59.26	53.05	58.30	47.62	38.23	67.35
3	2021-22	56.69	60.79	80.69	83.15	85.64	87.90	82.96	87.38	55.25	47.50	36.19	43.68	65.81
4	2022-23	47.32	51.90	58.49	59.26	73.41	79.41	85.35	76.94	53.33	53.33	52.49	52.57	61.86
5	2023-24	67.46	1.91	69.24	58.21	80.10	80.00	73.21	78.12	62.89	51.88	53.71	53.71	60.77
6	2024-25	53.71	38.60	56.69	55.03	54.20	55.13	56.31	53.35	56.30	55.25	53.12	58.11	53.81
7	2025-26	63.41	64.16	63.01	65.19	63.08	65.25	71.42	67.00	56.16	53.25	48.63	49.26	60.88
8	2026-27	52.22	63.27	72.20	82.82	87.29	87.28	73.86	64.84	55.70	53.67	50.61	54.70	66.84

1.4.3 **Planned Outages:** Planned outages on account of annual/capital maintenance/RMU in FY 2024-25 to FY 2026-27 are given below. The Petitioner shall continue to lay emphasis on preventive and planned maintenance of machines for better power station availability for the year 2025-26 and onwards too for better power station availability.

*Ranjan
SE (M)*

*Dinesh
DUMETI*


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Table 4: Planned Outages

FY	Unit No.	Date of Start	Date of Completion	No of Days	Remarks
2024-25	Unit 1	16-02-2024	07-03-2025	386	RMU Completed
	Unit 2	15-03-2025	31-03-2025	17	RMU Continued
	Unit 3	25-02-2025	13-03-2025	17	AM Completed
2025-26	Unit 1	01-02-2026	02-03-2026	30	AM
	Unit 2	01-04-2025	26-09-2025	179	RMU Completed
	Unit 3	30-10-2025	31-03-2026	153	RMU Continued
2026-27	Unit 1	01-02-2027	02-03-2027	30	AM
	Unit 2	02-01-2027	31-01-2027	30	AM
	Unit 3	01-04-2026	05-05-2026	35	RMU Completed

RMU: Renovation Modification & Upgradation

AM : Annual Maintenance

CM :

Capital Maintenance

B.N.D.
ZECM)

Dinesh
Datta(1)

Director (Operation)
UJVN Ltd.
"Ujjwal", Mahorani Bagh,
Dehradun

Annexure-2

UJVN Limited, Dehradun							
Details of employees for FY. 2024-25 Actual							
Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	310	1136	67	127	164	4	1808
Recruitment during year	10	34	2	11	12	0	69
Separation (Retirement/ Resignation/ Death) etc.(Including employees retired on 31.03.2025)	18	53	1	7	5	0	84
Total after recruitment & retirement etc.	302	1117	68	131	171	4	1793
No of inward / outward transfer (Net)	+13	-17	+2	-3	+5	0	0
*Closing balance after internal transfer during Year (Actual)	315	1100	70	128	176	4	1793
Details of employees for FY. 2025-26 (From 01-04-2025 to 30-09-2025) (Actual)							
Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	315	1100	70	128	176	4	1793
Recruitment during year	0	24	2	0	0	0	26
Separation (Retirement/ Resignation/ Death) etc	4	20	1	3	1	0	29
Total after recruitment & retirement etc.	311	1104	71	125	175	4	1790
No of inward / outward transfer (Net)	+6	-5	0	-4	+3	0	0
*Closing balance after internal transfer during Year (Actual)	317	1099	71	121	178	4	1790
Details of employees for FY. 2025-26 (From 01-10-2025 to 31-03-2026) (Projected)							
Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	317	1099	71	121	178	4	1790
Recruitment during year	10	72	2	15	23	0	122
Separation (Retirement/ Resignation/ Death) etc	4	11	1	3	1		20
Total after recruitment & retirement etc.	323	1160	72	133	200	4	1892
Details of employees for FY. 2025-26 (Projected)							
Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	315	1100	70	128	176	4	1793
Recruitment during year	10	96	4	15	23	0	148
Separation (Retirement/ Resignation/ Death) etc	8	31	2	6	2	0	49
No of inward / outward transfer (Net)	+6	-5	0	-4	+3	0	0
Total after recruitment & retirement etc.	323	1160	72	133	200	4	1892
Details of employees for FY. 2026-27 (Projected)							
Particular	HQ	10 LHPs	Vyasi	SHP	Project	Solar	Total
Opening Balance	323	1160	72	133	200	4	1892
Recruitment during year	21	75	4	16	35	0	151
Separation (Retirement/ Resignation/ Death) etc	15	34	1	8	2	0	60
Total after recruitment & retirement etc.	329	1201	75	141	233	4	1983

*This Figure Indicates Cumulative Effect of internal Nigam Transfer among HQ/LHP/Vyasi/SHP/Project/Solar

Note:- Manager Environment included in HQ

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Director (Operation)
UJVNL Ltd.
"Ujjwal", Maharanu Bagh,
Dehradun

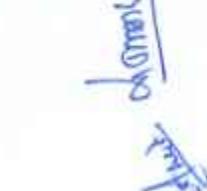
Details of total employees in UJVN Limited, Dehradun

Particular	FY.2024-25 (Actual)	FY.2025-26 (From April 2025 to September 2025) (Actual)	Total for FY. 2025-26 (From October 2025 to March 2026 (Projection)	FY.2025-26 (Projected)	FY.2026-27 (Projected)
Opening balance	1808	1793	1790	1793	1892
Recruitment during year	69	26	122	148	151
Retirement etc.	84	29	20	49	60
Closing balance	1793	1790	1892	1892	1983

Details of employees (HQs & LHPs) in UJVN Limited, Dehradun

Particular	FY.2024-25 (Actual)	FY.2025-26 (From April 2025 to September 2025) (Actual)	Total for FY. 2025-26 (From October 2025 to March 2026 (Projection)	FY.2025-26 (Projected)	FY.2026-27 (Projected)
Opening balance	1446	1415	1416	1415	1483
Recruitment during year	44	24	82	106	96
Retirement etc.	71	24	15	39	49
Internal Transfer Cumulative Effect	-4	1	0	1	0
Total after recruitment & retirement etc.	1419	1415	1483	1483	1530
Closing balance after internal transfer effect during Year (F24-25) (Actual)	1415	1416			

Note:- Manager Environment included in HQ
Net Internal Transfer Cumulative Effect of FY 2025-26 (April 2025 to September 2025)


Manager Environment



Director (Operations)
UJVN Ltd
"Ujjwal", Mahadevi Bagh,
Dehradun

वर्ष 2024-25 में नियुक्त कार्मिकों का विवरण

क्र०सं 0	पदनाम	नियुक्त कार्मिकों की संख्या	भर्ती का स्रोत	नियुक्त कार्मिकों का विवरण					
				मुख्यालय	एल०एच ०पी०	व्यासी परियोजना	एस०एच०पी ०	परियोजना पायें	कुल
01	अवर अभियन्ता (विंश्यां०)	24	सीधी भर्ती	0	18	02	04	0	24
02	अवर अभियन्ता (जानपद)	25	सीधी भर्ती	03	06	0	05	11	25
03	कार्यालय सहायक (तृतीय)	16	14 सीधी भर्ती एवं 02 मृतक आश्रित	07	06	0	02	01	16
04	तकनीशियन ग्रेड- ॥ (विंश्यां०)	03	02 सीधी भर्ती एवं 01 मृतक आश्रित	0	03	0	0	0	03
05	श्रमिक	01	मृतक आश्रित	0	01	0	0	0	01
	योग	69		10	34	02	11	12	69

वर्ष 2025-26 में भर्ती के पदों का विवरण

क्र० सं०	पदनाम	वास्तविक 01.04.25 से 30.09.25	प्रस्तावित 01.10.25 से 31.03.26	01.04.25 से 31.03.26	प्रस्तावित एवं वास्तविक पदों की तैनाती का विवरण					
					मुख्यालय	एल०ए च०पी०	व्यासी परियो जना	एस० एच० पी०	परियोजनायें	कुल
01	जियोलोजिस्ट	0	02	02	01	0	0	0	01	02
02	सहायक अभियन्ता (सू०एवंप्रौ०)	0	01	01	01	0	0	0	0	01
03	सहायक अभियन्ता (विंश्यां०)	0	13	13	0	11	0	02	0	13
04	तकनीशियन ग्रेड- ॥ (विद्युत)	24	35	59	0	52	03	04	0	59
05	अवर अभियन्ता (विंश्यां०)	0	20	20	0	15	0	05	0	20
06	अवर अभियन्ता (जानपद)	0	25	25	02	04	0	02	17	25
07	सहायक लेखाकार	0	02	02	01	01	0	0	0	02
	प्रारूपकार	0	04	04	0	01	0	0	03	04
08	कार्यालय सहायक-तृतीय	01	20	21	05	11	01	02	02	21
09	श्रमिक	01	0	01	0	01	0	0	0	01
	कुल	26	122	148	10	96	04	15	23	148

Director (Operation)
UJJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

वर्ष 2026-27 में प्रस्तावित सीधी भर्ती के पदों का विवरण।

क्र०सं०	पदनाम	प्रस्तावित रोजगार सृजन हेतु पदों की संख्या (राज्य सरकार द्वारा पदों को अनाफ्रीज किये जाने की प्रत्याशा में)	मुख्यालय	एल० एच० पी०	व्यासी परियोजना	एस० एच० पी०	परियोजनार्थे	कुल
	प्रबन्धक पर्यावरण	01	0	0	0	0	01	01
01	सहायक अभियन्ता (विंएवर्यॉ०)	07	0	05	01	01	0	07
02	सहायक अभियन्ता (जानपद)	12	0	02	0	0	10	12
	कार्मिक अधिकारी	02	01	0	01	0	0	02
04	विधी अधिकारी	01	01	0	0	0	0	01
05	लेखाधिकारी	11	02	07	0	02		11
	आर०एण्डआर० अधिकारी	01	0		0		01	01
06	अवर अभियन्ता (विंएपर्यॉ०)	15	0	10	02	03	0	15
07	अवर अभियन्ता (जानपद)	25	02	03	0	02	0	25
	सहायक लेखाकार	09	02	06	0	01		09
08	आशुलिपिक ग्रेड-तृतीय	19	07	07	0	01	04	19
09	कार्यालय सहायक-तृतीय	20	06	10	0	03	01	20
10	तकनीशीयन ग्रेड- ॥ (विष्युत)	28	0	25	0	03	0	28
	कुल	151	21	75	04	16	35	151

1. ममूल
2. अभियन्ता

3. व्यासी

4. एस० एच० पी०

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Annexure-3

Note on Insurance coverage of Operational Hydro Power Plants of UJVNL

1. UJVNL purchased the Insurance Policies for the FY 2025-26 through L1 bidder M/s Oriental Insurance at a total cost of Rs. 21,58,65,901/- + GST.
2. The Industrial All Risk (IAR) Policy of hydroelectric plants are on the sum insured of Rs 10031.74 Cr. (LHPs & SHPs) and the Re-instatement value (RIV) of LHPs are –
Chibro, Khodri, Dhakrani, Dhalipur, Kulhal Kalagarh & Khatima LHPs- Rs. 5.00 Cr/MW
MB-I, MB-II & Chilla LHPs – Rs. 7 Cr / MW
Vyasi- 9.5 Cr/MW
3. Post Teesta-III incidence in Oct 2023, all the insurance companies governed by reinsurer GIC-Re, eliminate the GLOF and imposed AOG limit ranging from 7% to 75% of the sum insured value on all Hydro Power Plants in India. Accordingly, M/s Oriental Insurance Company Limited (L-1 bidder) provided AOG limit of 225 Cr. (AOO) /300 Cr. (Aggregate) to UJVNL in FY 2025-26 considering MB-II HEP as a base plant (Top Location) to arrive at AOG limit
4. Low RIV of UJVNL hydro plants in comparison to current market RIV ranging from 10-12 Cr./MW leads to under insurance deduction. Therefore, to minimise the impact of under-insurance deductible and to increase the AOG limit, RIV of plants may be increase. Increase in RIV may result nominal increase in tariff.
5. Therefore, to minimize the tariff impact, it is proposed to adopt a five-year plan to gradually align the sum insured with the prevailing market benchmark by the FY 2030-31. The proposed roadmap is as follows:

(All figure in Rs. Cr.)

FY	Estimated premium without Taxes	Total Sum insured of all 21 plants (MD+BI)	Proposed Trajectory increase
2026-27	25.78	10943.74	Increase in RIV - MB-II HEP from Rs. 7.0Cr./MW to Rs. 10.0 Cr./MW Inclusion of MBD Coverage – For Galogi, Dunao, Pilangad, Urgam & Suringad SHPs
2027-28	29.92	12424.44	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga & Khatima HEPs including Mohd. Pur, Pathri & Galogi SHPs – Rs. 5 Cr./Mw to Rs. 7 Cr./MW
2028-29	33.18	13561.94	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 7 Cr./Mw to Rs. 8 Cr./MW
2029-30	36.39	14543.29	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 8 Cr./Mw to Rs. 9 Cr./MW
2030-31	39.56	15585.77	Increase in RIV - Chibro, Khodri, Dhalipur, Dhakrani, Kulhal, Ramganga, Khatima, Vyasi & MB-I HEP and Mohd. Pur, Pathri & Galogi SHPs – Rs. 9 Cr./Mw to Rs. 10 Cr./MW

Note:

1. The premium has been estimated in accordance with permilles rate of current policy. premium may vary in accordance to RIV and previous reported claims.
2. Assessment of Act of GOD(AOG) limit for all phases will be Rs 257 Cr. (Any one Occurrence) and Rs 347 Cr. (Aggregate) as per circular of New India Assurance Company limited.

Submitted for kind perusal & consideration of the Hon'ble Commission.

DCM

Director (Operation)
UJVNL Ltd.
"Ujjwal", Miharani Bagh,
Dehradun

Annexure-4

[Interest Rates](#) | [Deposit Rates](#) | [Loan Schemes - Interest Rates](#) | [SBI NRI Services - Interest Rates](#)[Show More](#) ▾

%

MCLR Historical Data



Marginal Cost Lending Rates

Effective Date	Interest Rate (%)						
	01	14	30	60	17	27	37
15.10.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.09.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.08.2025	7.90	7.90	8.30	8.65	8.75	8.80	8.85
15.07.2025	7.95	7.95	8.35	8.70	8.80	8.85	8.90
15.06.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.05.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.04.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.03.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.02.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.01.2025	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.12.2024	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.11.2024	8.20	8.20	8.55	8.90	9.00	9.05	9.10
15.10.2024	8.20	8.20	8.50	8.85	8.95	9.05	9.10
15.09.2024	8.20	8.45	8.50	8.85	8.95	9.05	9.10
15.08.2024	8.20	8.45	8.50	8.85	8.95	9.05	9.10
15.07.2024	8.10	8.35	8.40	8.75	8.85	8.95	9.00
15.06.2024	8.10	8.30	8.30	8.65	8.75	8.85	8.95
15.05.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.04.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.03.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.02.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.01.2024	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.12.2023	8.00	8.20	8.20	8.55	8.65	8.75	8.85
15.11.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.10.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.09.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.08.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.07.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.06.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.05.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.04.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.03.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.02.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.01.2023	7.85	8.00	8.00	8.30	8.40	8.50	8.60
15.12.2022	7.85	8.00	8.00	8.30	8.30	8.50	8.60
15.11.2022	7.60	7.75	7.75	8.05	8.05	8.25	8.35
15.10.2022	7.60	7.60	7.60	7.90	7.95	8.15	8.25
15.09.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.08.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.07.2022	7.15	7.15	7.15	7.45	7.50	7.70	7.80
15.06.2022	7.05	7.05	7.05	7.35	7.40	7.60	7.70
15.05.2022	6.85	6.85	6.85	7.15	7.20	7.40	7.50
15.04.2022	6.75	6.75	6.75	7.05	7.10	7.30	7.40
15.03.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.02.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.01.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.12.2021	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.11.2021	6.65	6.65	6.65	6.95	7.00	7.20	7.30

English | [SBI \(Operation\)](#)

Ujjwal Maharan Bagh, Dehradun

Annexure-5

Final Generation Loss due to E-Flow for F.Y. 2024-25 Release by UJVN Ltd (as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Name of Power Station	Avg-24	July-24	June-24	July-25	Aug-24	Aug-25	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Statement		Statement		Statement		Statement															
														E-Flow Average due to E-Flow in Current Name	Generation on Loss due to E-Flow in Current Name	E-Flow Average due to E-Flow in Current Name	Generation on Loss due to E-Flow in Current Name	E-Flow Average due to E-Flow in Current Name	Generation on Loss due to E-Flow in Current Name	E-Flow Average due to E-Flow in Current Name	Generation on Loss due to E-Flow in Current Name														
Chitron	72.65	10.87	7.83	72.45	20.27	8.09	72.04	10.87	0.00	72.45	10.87	2.35	72.45	10.87	7.83	72.45	10.87	8.09	72.45	10.87	7.20	72.46	10.87	7.20	72.81										
Godri	72.46	10.87	3.44	72.45	10.87	3.56	72.46	10.87	0.00	72.46	10.87	3.44	72.46	10.87	3.56	72.46	10.87	3.56	72.46	10.87	3.44	72.46	10.87	3.47	71.87										
Dehradun	67.71	10.16	1.24	67.71	10.16	0.58	67.71	10.16	1.03	67.71	10.16	0.00	67.71	10.16	0.28	67.71	10.16	1.38	67.71	10.16	1.15	67.71	10.16	1.28	64.40										
Chilhar	67.71	10.17	1.26	67.71	10.17	1.31	67.71	10.17	1.06	67.71	10.17	0.00	67.71	10.17	1.49	67.71	10.17	1.17	67.71	10.17	1.02	67.71	10.17	1.02	64.978										
Kutti	13.03	11.11	1.34	13.03	11.11	1.38	13.03	11.11	1.34	13.03	11.11	0.00	13.03	11.11	1.38	13.03	11.11	1.34	13.03	11.11	1.38	13.03	11.11	1.38	13.176										
Uttam	10.60	8.28	7.84	10.83	10.20	9.00	11.44	95.55	0.00	110.56	65.92	0.00	947.07	70.37	0.00	215.25	50.68	0.00	81.65	27.85	53.58	11.81	125.72	96.77	7.84	7.67	26.47	5.70	22.79	4.72	4.28	29.13	5.11	5.00	59.548
MB-I	90.28	10.72	16.93	142.81	21.18	27.66	149.27	31.43	2.66	168.46	78.80	0.00	190.48	113.57	0.00	235.67	83.12	0.00	92.48	33.39	44.15	50.28	147.76	83.11	13.77	24.17	6.86	3.85	32.65	7.71	12.28	35.036			
Chilla	465.14	86.96	11.79	534.75	97.65	14.19	482.17	116.84	27.25	160.843	200.73	0.00	245.188	178.317	0.00	188.64	141.31	0.00	169.58	178.317	87.22	401.14	178.317	87.22	62.97	9.32	43.576	8.83	43.576	8.83	32.32	222.552			
Yad	38.87	4.42	0.18	28.87	6.40	0.14	28.87	4.42	0.13	28.87	4.42	0.00	28.87	4.42	0.00	28.87	4.42	0.00	28.87	4.42	0.13	28.87	4.42	0.13	28.87	4.42	0.13	28.87	4.42	0.13	2.003				
Total			53.10			30.66						0.00				3.38			105.19			52.34			45.79			37.55			42.78			42.21	

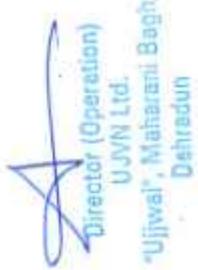
Remark: Assuming Generation loss at Khodri Power House as 44% of Chibro Power House.
The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no overlapping of generation loss.


Sanjiv Kumar
Section Head


Parag Patel


Dinesh


Director (Operation)
UJVN Ltd.
"Ujjwal" Mahanadi Bagh
Dehradun

Expected Generation Loss due to E-Flow for F.Y. 2025-26 Release by UJVNL Ltd (as per NGT order dated 09.08.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Name of Power Station	Apr-25		May-25		Jun-25		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25		Jan-26		Feb-26		Mar-26			
	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow on Load due to E-Flow in GWhrs	Reference E-Flow on Load due to E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs	Actual E-Flow in GWhrs	Reference E-Flow in GWhrs		
Chitravati	72.45	10.87	7.74	7.24	10.87	8.00	77.46	10.87	7.22	7.25	10.87	9.00	72.45	10.87	0.00	72.45	10.87	9.09	72.45	10.87	7.43	72.45	10.87	8.09	72.45	10.87
Shivnath	72.46	10.87	3.43	73.45	10.87	3.52	72.46	10.87	3.43	72.45	10.87	0.00	72.46	10.87	3.55	72.46	10.87	3.44	72.46	10.87	3.44	72.46	10.87	3.44	72.46	10.87
Dhateram	97.71	10.16	1.24	67.71	10.16	1.28	67.73	10.16	1.24	67.73	10.16	0.00	67.71	10.16	0.00	67.71	10.16	1.24	67.71	10.16	1.24	67.71	10.16	1.24	67.71	10.16
Dhulegar	97.71	10.17	1.59	67.71	10.17	2.02	67.73	10.17	1.56	67.73	10.17	0.00	67.71	10.17	0.00	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17	2.02	67.71	10.17
Kulhad	19.03	12.11	1.84	13.03	11.11	1.48	13.03	11.11	1.34	13.03	11.11	1.36	13.03	12.11	1.38	13.03	12.11	1.34	13.03	12.11	1.34	13.03	12.11	1.34	13.03	12.11
Thilthi	32.16	11.42	10.78	11.24	11.42	2.08	228.13	34.25	3.99	365.07	65.17	0.00	414.67	71.87	0.00	215.19	50.53	0.00	77.94	26.87	15.39	51.38	11.31	10.72	34.37	7.84
MB-II	35.58	14.01	21.80	11.47	31.81	21.21	222.63	91.41	10.08	355.06	69.61	0.00	457.07	113.43	0.00	283.90	82.43	0.00	129.41	30.87	94.39	32.28	14.74	22.20	30.91	8.86
Chilla	442.63	85.03	12.80	505.54	85.05	13.09	507.28	85.07	12.80	1876.23	200.01	0.00	5206.53	928.02	0.00	7286.62	205.19	0.00	702.84	223.11	94.38	493.11	87.12	12.81	374.38	60.80
Yam...	28.87	9.42	0.13	28.87	4.40	0.14	28.87	4.40	0.13	28.87	4.40	0.00	28.87	4.40	0.14	28.87	4.40	0.15	28.87	4.40	0.15	28.87	4.40	0.15	28.87	4.40
Grand Total	65.76		56.03				28.72			28.72			1.38			125.90			52.34			49.78			51.61	

Remark: Assuming Generation loss at Khodri Power House as 44% of Chibro Power House.

The e-flow for Bhagirathi and Ganga River (MB-I, MB-II and Chilla) is 20%, 25% and 30% respectively for dry, lean and monsoon period whereas e-flow is 15% for other Power Houses throughout the year.

It is hereby confirmed that in the calculation of generation loss due to e-flow no other losses have been included. There is no over lapping of generation loss.

*Sanjay
Monitoring*

*Sanjay
Monitoring*

*Parshuram
Parshuram*

*Parshuram
Parshuram*

Director (Operation)

*Ujjwar, Maharashtra
Dehratun*

Unaudited Generation Loss due to E-Flow for F.Y. 2016-17 Released by UJVNL Ltd (as per NGT order dated 09.06.2017 and NMCG order dated 10.10.2018 and 14.09.2019)

Remark: Asuming Generation loss at Khodri Power House as 44% of Chilbro Power House.

The flow for Brahmaputra and Ganga River (MB-II and CM-II) is 40%, 25% and 30% respectively throughout the year.

It is known

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~~Gravitational~~

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D'Amato

223 (iii)

Ujjini, Madhya Pradesh
Ujjini, Maharashtra
Ujjini, Gujarat

Annexure-6

Tentative impact on account of Water Tax in compliance to GoU Order No. 2883(I)-2015/01(50)/2011 dated 07/11/2015
In reference of Water Tax Act 2012 (Act. No. 9 of 2013)

Director (Operation)
UJVN Ltd.
"Ujjwal", Muhsarani Bagh,
Dehradun

Mean $\overline{AE(EDGE)}$


Director (Operation)
UJVN Ltd.
"Ujjwal", Muhacani Bagh,
Dehradun

31

79

Annexure-7

Quarterly Progress of Investment Approval | Awarded to UNV Ltd

As on 31.10.2025

Director (Operational)
UJVN Ltd.
"Ujjwal", Malabarani Bagh,
Dehradun

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~~As per (other) Model DR/~~

Amit Mehta
EE-5

S. No.	Work Progress	Date of Inception Approved	Completed date (In Date)	Completed date of implementation (In Date No Searc)	Technical and Financial Date of starting date (In Date)	Technical and Financial Date of ending date (In Date)	Financial Date of payment (In Date)	Date of issue of AIP/DA	Date of implementation (In Date)	Physical Progress in % of total work	Financial Progress in % of total work	Remarks	
Reconstruction of Ichan Dam (D.P. 11)													
1	Hill slope protection works on the upstream left bank of Ichan Dam	24.12.2021	0.50	31.05.2022	-	15.09.2022	19.02.2022	0.50	0.40	01.12.2022	27.02.2023	100%	
2	Treatment of Hill slope hillside works at Ichan Dam	31.12.2021	0.50	31.03.2022	28.05.2022	21.07.2022	30.07.2022	0.12	0.17	01.10.2022	01.09.2024	100%	
3	Special repair of 3 no spillover gates (Day no 3, 4, 5, 6) and 2 no over induces at Ichan Dam	14.12.2021	0.05	0.05	-	-	-	-	-	-	-	Work Completed	
4	Special Repair of stairs and Railing leading to foundation gallery of Ichan Dam	14.12.2021	0.50	0.50	15.07.2022	22.07.2022	18.08.2022	09.12.2022	0.50	0.54	16.01.2022	15.08.2022	100%
5	Reaming/ Re-drilling of existing foundation holes in the foundation gallery of Ichan Dam	31.12.2022	0.50	0.50	20.05.2023	-	15.10.2022	22.11.2022	0.42	0.35	01.01.2023	20.03.2023	100%
6	Recon- A/c Strengthening of Funding Channel Bridge at downstream of Ichan Dam	14.12.2021	0.11	0.21	17.02.2022	24.07.2022	16.08.2022	09.11.2022	0.10	0.18	16.01.2022	14.08.2022	100%
7	Special repair of internal room including Reinforcement of Railings at pitching area left back & right bank of the reservoir and construction of ladies toilet and a Guard Room at Ichan Dam	24.12.2021	1.12	1.10	15.01.2023	22.07.2023	18.08.2023	09.11.2023	1.00	1.00	18.01.2022	23.06.2022	100%
8	De-silting of existing of reservoir intake Scheme-II (Ichan Dam and Deopur Barrage)	31.12.2022	0.17	0.17	-	-	-	-	-	-	-	Work completed	
9	Reinforcement of 20' vertical steeple with chisel coated and strengthening of 20' vertical Barrage	24.12.2021	0.28	0.50	30.11.2022	-	08.12.2022	13.10.2022	0.78	0.78	01.12.2022	20.03.2023	100%
10	Construction of Watch Tower, Sanctuary Room, Boundary wall, water supply system and providing and fixing room bomber & base pillar at Ichan Dam	31.12.2021	1.43	1.49	15.01.2023	22.07.2023	18.08.2023	08.11.2023	1.45	1.41	16.01.2022	10.01.2023	100%
11	Special Repair of project approach road from Deopur/Bar to Ichan	31.12.2021	0.05	0.05	12.02.2022	12.03.2022	12.03.2022	04.05.2022	0.82	0.73	01.01.2022	12.12.2022	100%
12	Water Quality Analysis of rainwater water and sewage water of Ichan Dam	31.12.2021	0.01	0.01	-	-	-	-	-	-	-	Reopened	
13	Consultant services for flood relief for revised design floors at Ichan Dam to check the adequacy of available freight	31.12.2021	0.18	0.18	-	-	-	-	-	-	-	Approved	

82

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Sanctioned Progress of Investment Approved According to UJWAL Ltd. (B.R.-1) Works
Rehabilitation of Dalsather Barrage (D.R.-2, Works)

S.	Works/Project	Date of Investment Approval	Ministerial order (No. of Order)	Date of attainment by UERC (No. Order)	Scheduled date of commencement	Date & Status of Tender Awarded			Physical Progress (in % of total work)	Remarks
						Pro-Bid Meeting Date	Technical Bid opening Date	Financial Bid opening date		
1	Renourishing of Dalsather Barrage (Civil)									
1	Special Repair of downstream floor, energy dissipation arrangement (EDA) and placement of CC blocks for protection of toe of EDA of Under Sluice Bays (Bay No. 1 to 5) of Dalsather Barrage.	29.11.2021	8.24	15.07.2023	29.05.2021	04.01.2022	07.01.2022	08.00	5.64	07.01.2022 19.06.2022 100% Work Completed
2	Special Repair of downstream floor, energy dissipation arrangement (EDA) and placement of CC Blocks for protection of toe of EDA of Spillway bays (Bay No. 7 to 25) of Dalsather Barrage.	29.11.2021	15.14	16.14	15.04.2024	29.05.2021	04.01.2022	07.01.2022	15.67	21.05 07.01.2022 25.11.2022 100% Work Completed
3	Special Repair & reconstruction of railing, Parapet wall and Inspection way of Dalsather Barrage.	29.11.2021	0.74	0.74	29.01.2024	-	09.05.2023	26.05.2023	0.74	06.07.2023 09.01.2024 100% Work Completed
4	Providing fencing and caution / warning sign board around the rim of the reservoir of Dalsather Barrage and its adjacent structures.	29.11.2021	2.74	2.74	15.01.2023	00.10.2021	03.11.2021	15.11.2021	2.65	2.64 07.01.2022 17.01.2023 100% Work Completed
5	Procurement of one no. Diesel driven vehicle for official use of project civil maintenance staff.	29.11.2021	0.10	0.10	-	-	-	-	-	Removed
6	Hydrogeological Survey of reservoir areas of Dalsather Barrage.	29.11.2021	0.06	0.06	-	-	-	-	-	Removed
7	Water Quality analysis of reservoir water of Dalsather Barrage.	29.11.2021	0.01	0.01	-	-	-	-	-	Removed
8	Structural safety audit and non-destructive testing measures of 2 no. of Bridges (one main barrage bridge and one head regulator bridge at Dalsather Barrage).	29.11.2021	0.20	0.20	06.07.2022	-	-	-	0.20	07.01.2022 100% Work Completed
9	Consultancy services to check the adequacy of freedom available at Dalsather Barrage with respect to revised design Road & provide suggestions regarding structural and non-structural measures of Dalsather Barrage related to revised design Road	29.11.2021	0.23	0.23	-	-	-	-	-	Removed

Sl.	Work Required	Date of Implementation / Approval	Estimated cost (Rs. Crores)	Estimated date of completion	Financial Year			Financial Year (Excluding Service Tax)	Financial Year (Excluding Service Tax)	Financial Progress (%)	Financial Progress (%)
					Pre-Bld.	Technical Bld.	Financial Year Starting Date				
1	Consultancy services for Second party quality assurance and inspection for the 100% "Special Award of downstream flow, energy dissipation arrangement (EDA) and placement of CC blocks for protection of toe of EDA of Under sluice bays and other bays (Bay No. 1 to 25) of Dalsuphar Barrage"	29.11.2021	0.20	0.20	-	-	-	0.24	0.24	100%	0.11
2	Consultancy services for Second party quality assurance and inspection for the works "Construction of bridge across power channel & parallel to HR bridge at Dalsuphar Barrage" including Geotechnical investigations, Providing design, drawings, and estimation of two lane wide steel girder bridge and testing of materials/concrete etc.	29.11.2021	0.25	0.25	-	-	-	-	-	-	Removed
	Total Dalsuphar [Cr. vsl]		0.45	0.45							
	Refurbishing of Dalsuphar Barrage [Cr. vsl]		28.91	28.91				27.50	27.50	24.07	
3	Upgradation of Barrage Monitoring system (Real time display and integration with existing barrage control & monitoring system) at Dalsuphar Barrage (Uttarakhand)	29.11.2021	0.29	20.06.2022	NA	01.01.2022	16.01.2022	0.26	0.26	19.01.2022	20.06.2022
	Total Dalsuphar [Cr. vsl]		0.29	0.29							
4	Painting of Under Sluice Gates no. 01 to 06, Barrage Gates no. 07 to 19 at Dalsuphar Barrage in districts Dehradun, Uttarakhand	29.11.2021	0.94	16.06.2022	NA	24.07.2022	11.02.2022	0.67	0.67	16.03.2022	18.06.2022
	Total Painting and Major Overhauling of Under Sluice Gates no. 01 to 06 of Dalsuphar Barrage.		0.94	0.94							
5	Refurbishing and Overhauling of hoist mechanism of Under-Sluice gate no. 3 to 6, Barrage gate no. 07 to 17 & 19 to 23 of Dalsuphar Barrage.	29.11.2021	1.21	31.03.2023	08.07.2022	28.10.2022	26.10.2022	0.85	0.85	11.11.2022	16.05.2023
	Total Refurbishing and Overhauling of hoist mechanism of Under-Sluice gate no. 3 to 6, Barrage gate no. 07 to 17 & 19 to 23 of Dalsuphar Barrage.		1.21	1.21							
6	Procurement of Vehicle	29.11.2021	0.1	0.1	NA	NA	NA	-	0	NA	0
	Total Dalsuphar [Cr. vsl]		10.31	10.31							
	Total Dalsuphar [Cr. vsl]		39.22	39.22							
	Total		35.43	35.43							

85
"Uttar", Maharsi Bagh, Dehradun

Amrit Bhawan
Ecc

Quarterly Progress of Investment Appended According to UJVN Ltd
Refurbishing of Asan Barrage (DILP-II) Works

No. and Work/Project	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved by UJEC (Rs Crores)	Pre-bid Meeting Date	Technical Bid Opening Date	Financial Bid Opening Date	Test and Com. Date	Net amount (Rs Crores) including bid*	Date of issue L.O. /DA.	Date of completion	Financial Progress (in % of Total Work)	Financial Progress (in % of Total Cost)	Remarks		
Basis: 31.12.2023															
1 Special Rehabilitation work of Asan Barrage and other associated structures.	14.12.2021	4.65	4.65	Dec-23	02.07.2022	28.07.2022	05.09.2022	4.52	3.46	10.11.2022	22.08.2023	100%	4.23	Work Completed	
2 Construction of bridge across power channel & parallel to HR bridge of Asan Barrage	14.12.2021	4.02	4.02	Jun-24								0%		Removed	
3 Approach road for the proposed bridge across Power Channel parallel to HR bridge of Asan Barrage	14.12.2021	0.60	0.60	Jun-24								0%		Removed	
4 Construction of two no. of each type II & type IV Residential quarters for O&M staff.	14.12.2021	2.65	2.65	Jun-24								0%		Removed	
5 Improvement of existing stores and guard rooms at Asan Barrage.	14.12.2021	0.41	0.41	May-23	NA	28.07.2022	05.09.2022	0.40	0.39	14.10.2022	31.05.2023	100%	0.39	Work Completed	
6 Providing fencing and caution /warning sign board along the reservoir & barrage.	14.12.2021	0.98	0.98	May-23	2	29.07.2022	24.08.2022	13.10.2022	0.95	0.76	31.10.2022	24.05.2023	100%	0.76	Work Completed
7 Refurbishment of left bank inspection road of Asan Barrage reservoir.	14.12.2021	2.66	2.66	Dec-23								0%		Removed	
8 Procurement of vehicle for GM(Civil)- Dehradun	14.12.2021	0.2	0.2	Dec-23								0%		Removed	
9 Development of the area around the Barrage- Asan Barrage	14.12.2021	1.77	1.77	Dec-24								0%		Removed	
10 Reservoir capacity survey of Asan Barrage	14.12.2021	0.1	0.1	Dec-23								0%		Removed	
11 Safety audit of Bridges located on the Barrage and Head Regulator	14.12.2021	0.25	0.25	Jun-23								0%		Work Completed	
12 Arrangement works for the assistance of Safety audit Bridges located on the Barrage and Head Regulator	14.12.2021	0.1	0.1	Oct-22	-	16.09.2022	16.09.2022	0.06	0.06	13.10.2022	21.10.2022	100%	0.04	Work Completed	
13 Special strengthening of bridges as per safety audit report	14.12.2021	1	1	Oct-23								0%		Removed	
14 Consultancy for rehabilitation and other civil works	14.12.2021	0.85	0.85	Sep-24								0%		Removed	
15 Digitization of existing drawings into Auto Cad.	14.12.2021	0.06	0.06	Jun-23								0%		Removed	
Total Asan(Civil)		20.30	20.30									6.18	4.94	5.54	


Director (Operation)
UVN Ltd.

"Ujjwal", Maharani Bagh,
Dehradun


Anil Kumar
60

Refurbishing of Asan Barrage (TAM)										
1	Asan Barrage (Pkg -3) Providing and fixing of chequered plates at Hoist Bridges of Barrage gates & HR gates including miscellaneous fabrication works	14.12.2021	0.31	0.31	Apr-23	Nil	12.08.2022	01.10.2022	0.31	0.31
2	Asan Barrage (Pkg -4) Protective Coating (Cold Galvanized/ Polyepoxy coating) on Barrage & Head Regulator Gates at Asan Barrage, Dhalout	14.12.2021	1.88	1.88	Jun-23	Nil	11.08.2022	24.02.2023	1.29	28.03.2023
3	Asan Barrage (Pkg -5) STC of gate position sensor with display for 9 nos gates and Integration with existing SCADA system	14.12.2021	0.15	0.15	Aug-23	Nil	27.11.2021	13.04.2022	0.15	07.05.2022
4	Asan Barrage (Pkg -6) STC of Discharge measurement system	14.12.2021	0.3	0.3	Apr-23	Nil	11.08.2022	31.10.2022	0.19	01.09.2023
5	Major repair /Refurbishment of Hoisting arrangement of HR gates	14.12.2021	1.38	1.38	Mar-25	18.03.2022	12.04.2024	12.04.2024	0.00	0% Dropped down from Drip-II
6	Major repair / refurbishment of hoisting arrangement of Spillway gates of Asan Barrage under DRIP 2.	14.12.2021	3.71	3.71	Mar-25	18.03.2022	12.04.2024	12.04.2024	0.00	0% Dropped down from DRIP-II
	Total Asan(E&M)		7.73	7.73					1.94	1.94
		TOTAL	28.03	28.03					8.12	6.88
										7.48


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun


 Anil Kumar
 Garg

Quarterly Progress of Investment Approval Accorded to UJVN Ltd.
Bhairava, Vibhavati Barrage (UJVN Works)

Sl. No.	Works Projects	Date of Investment Approval	Estimated cost (Rs Crores)	Cost approved in works (Rs Crores)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid Submission Date	Financial Bid Submission Date	Tendered Cost (Rs Crores)	Bid amount (Rs Crores)	Date of Issue of L.O.I./D.O.I.	Date of completion	As on 31.12.2023		
													Physical Progress (In % of total work)	Financial Progress (Rs Crores)	
2 Capital Investment (Rs.)															
15.1) Rehabilitation of Vibhavati Barrage															
15.1.1) Vibhavati Barrage (non works)															
1 Works Related to Chain Link Fencing along with Right Affair Bunk road of Vibhavati Barrage at Rishikesh.	21.12.2021	1.67	1.67	1.67	1.67.07.2022	09.08.2021	26.12.2022	1.67	1.67	15.01.2022	14.67.30.12.22	100%	1.00	work complete	
2 Renovation work of Barrage, Railing and Other Related Civil Works	29.12.2021	1.00	1.00	1.00	14.06.2022	23.07.2021	12.08.2021	1.00	0.77	18.01.2022	24.07.2023	100%	0.75	work complete	
3 Protection and Rehabilitation work from Spillway gully to end site of Gars no 1 to 15	29.12.2021	9.07	9.07	9.07	14.06.2025	29.09.2021	18.10.2021	06.01.2022	0.79	0.79	17.01.2022	29.09.2023	100%	0.02	work complete
4 Hydrogeographic Survey of Vibhavati Barrage.	29.12.2021	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
5 Construction of Training Centre/Trans. Centre Building at Rishikesh.	29.12.2021	4.00	4.00	4.00	23.06.2024	07.07.2022	23.07.2022	0	4.00	23.11.2022	18.12.2022	100%	4.00	work in progress	
6 Construction of New Control Room Building at Vibhavati Barrage.	29.12.2021	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	
7 Construction of Guest House Building New Police Chowki	29.12.2021	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	
8 Construction of Residential Building at Hotel Colony	29.12.2021	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	2.57	
9 Construction of Civil & Basic Facilities works	29.12.2021	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	
10 Procurement of New Vehicle	29.12.2021	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
11 Construction of Counter Desuring bung	29.12.2021	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60	
12 Procurement of Furniture for office/Training Center	29.12.2021	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	
Total Withdrawal (Cr.)		28.51	28.51	28.51									24.11		


Director (Operation)
UJVN Ltd.
"Ujwal", Maharani Bagh,
Dehradun


Amit Kumar
EE

Sl. No.	Work/ Project	Date of Investment Approval	Estimated cost (Rs. Crores)	Date of award of contract	Pro-ject No.	Meeting Date	Technical Bid opening Date	Financial Bid opening Date	Tendered Cost (Rs. Crores)	Date of issue of L1/Bid	Date of issuance of L2/Bid	Physical Progress (In % of total work)	Financial Progress (Rs. Crores)	Remarks
(3) Vimbadsa Barrage (E & M WORKS)														
1	Replacement of 5.5. plane on track bridge of under storage gates at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	3.46	24/06/2022	-	-	-	-	-	-	-	-	-	Approved
2	Replacement of 5.5. plane at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	1.34	27/4/2023	-	-	-	-	-	-	-	-	-	Approved
3	Replacement of storage Gates and Head Regulator at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	2.70	2/7/2023	-	-	-	-	-	-	-	-	-	Approved
4	Supply, Installation, Testing and Commissioning of Pashuhol Substation of 500kVA, 11kV/1.5kV CS at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	3.25	3/5/2023	-	-	-	-	-	-	-	-	-	Approved
5	Providing and fixing of Clequered plates at storage Gates, HR Gate and Gantry Crane Platform at Barrage Structure of Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	1.48	28/09/2023	10/01/2023	28/07/2023	15.00.2023	1.48	1.52	28/11/2023	17.73.2023	100%	1.52	Completed
6	Painting on under storage gates, other dry gates and Head Regulator Gates at Vimbadsa Barrage, Rishikesh.	20/12/2021	1.41	3/10/2024	20/10/2024	01/09/2023	11.09.2023	1.41	1.43	16/10/2023	21.01.2024	100%	1.43	Completed
7	Repair and Strengthening of Box-beam Tied-down Turntable of Under Sluice Gate No.2 at Pashuhol Barrage, Rishikesh.	20/12/2021	3.13	3/3/2025	-	-	-	-	-	-	-	-	-	Approved
8	Providing and fixing of New Pre-fabricated Cabin above Holding Equipment of Under Sluice Gate No.10 to 04, Other Bay Gate 05 to 15, Head Regulator Gate No.2 to 10 at Pashuhol Barrage, Rishikesh.	20/12/2021	0.58	25/05/2023	26/07/2022	17/08/2023	12.09.2022	0.58	0.61	11/12/2022	27/02/2023	100%	0.61	Completed
9	Design, Supply, Installation, Commissioning & Testing of Sanitary & Public Address system at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	1.62	1/1/2023	10/07/2023	27/06/2023	27.06.2023	1.62	1.62	20/01/2023	27/11/2023	100%	1.62	Completed
10	Supply, Installation, Testing & commissioning of fuel free solid waste incinerator at Vimbadsa Barrage, Pashuhol, Rishikesh.	20/12/2021	0.53	0.53	-	-	-	-	-	-	-	-	-	Approved
11	Replacement of damaged Wire Rope Pulley of Under Sluice Gates, Other Bay Gates and HR Gates at Vimbadsa Barrage, Rishikesh.	20/12/2021	2.00	1/6/2023	-	-	-	-	-	-	-	-	-	Approved
	Total Vimbadsa E.M.		707.41	17.01	24.09	43.52	45.26		21.43	27.05		28.29		

Amit Mehta
E.G
Director (Operation)
UJVN Ltd.
"Ujjwal", Maharanvi Bagh,
Dehradun

Quarterly Progress of Investment Approved According to M/JVN Ltd.
Renovishing of Joshiyara Barrage (DWP-II Works)

Sl. No.	Works/Projects Milestone	Date of Investment Approval	Estimated Expenditure ₹ (in Crores)	Amount Approved by Unit (in Crores)	Scheduled date of Implementation	Date & Status of Tender Award		Financial Year Opened/Date	Tenderer Name (in Crores)	Bill Amount (in Crores)	Date of issue of L.O.I/D.O.	Contract Date	Physical Progress [in % of total work]	Financial Progress [in % of total work]	Remarks
						Pre-Bid Meeting Date	Technical Bid Opening Date								
1	Construction of cut-off drain/Seepage drain and curtail dredging to prevent inundation to prevent leakage of water from right bank of Joshiyara Barrage at Maneri Reservoir area of Maneri Bhali Stage - II HEP in Distt. Uttarakhand(Uttarakhand) under DRIP, Phase-II.	12.10.2021	15.07	13.64	17.03.2023	27.02.2021	23.03.2021	16.04.2021	15.07	13.53	16.10.2021	17.03.2023	100%	25.73	Work is Complete.
2	Construction of Energy dissipation Arrangements (EDA) and approach work at downstream of Joshiyara Barrage at V.B-II HEP Joshiyara Uttarakhand under DRIP Phase-II.	12.10.2021	39.01	30.00	31.01.2025	26.09.2022	03.11.2022	24.11.2022	39.03	41.35	24.12.2022	Under Process	77%	34.58	The work is under progress.
3	Consultancy services relate to design and drawing for construction of Energy dissipating Arrangement EDA and approach works at downstream of Joshiyara Barrage of Maneri Bhali HEP Stage II in Distt. Uttarakhand Uttarakhand	12.10.2021	0.34	0.15	30.06.2024	21.09.2020	08.10.2020	14.11.2020	0.34	0.15	21.03.2021	Under Process	73%	0.56	Design and drawing work is in progress.
4	Model Study for existing & proposed Energy Dissipation Arrangements at site of Joshiyara Barrage.	12.10.2021	0.71	0.75	31.03.2024	-	-	-	0.71	0.71	13.01.2023	Under Process	100%	0.71	Model study and its optimization is completed. Report of optimized model study is submitted by [1] and the same has been sent to CPMU for review.
Total Expenditure (₹ Cr.)			55.15	44.54					55.15	55.77				61.16	

Director (Operation)
UJVN Ltd.
"Jwal", Meliari Bagh,
Dehradun

Amrit Kumar
G.C

Quarterly Progress of Investment Activities Accrued to UJVNL
Befitting of Josphara Barrage (DR-II, Wk75)

Sl. No.	Works/ Projects Main/ Sub	Date of Investment Approved	Estimated Cost (Rs Crone)	Scheduled date of completion	Date & Status of Tender Award				Physical Progress (%) of work	Financial Progress (%) of work	Remarks
					Period	Technical Bid Opening Date	Financial Bid Opening Date	Contract Cost (Rs Crone)			
1	Josphara Barrage & M works										
2	Design, Manufacturing, Supply, Installation, Testing & Commissioning of Trash rack panels and one no. Hydraulic Only Operated Modular Trash Racks Cleaning Machine (TCM) to safely handle rate capacity of 2.0 Tonne as well as 168 people capacity of 2.0 Tonne including dismantling of existing trash racks and TCM at Josphara Barrage, Uttrakhand, India	12.10.2021	23.06	7.4±	13.08.2024	13.12.2022	13.02.2023	12.86	12.86	15.08.2023	102%
3	Alignment of the guides of the stop log. (Repair/Replacement of damaged guide tracks of 05 Nos. stop log Bets.	17.10.2021	0.4±	0.4±							Removed
4	Replacement of 21 no. damaged stop log unit.	12.10.2021	0.33	0.33							Removed
5	Replacement of damaged bottom rail and side rail of 05 no. racial gate.	15.10.2021	0.4±	0.4±							Removed
	Total (Josphara) (Rs. M)		16.42	8.7%					12.86	12.86	12.86
	Grand Total (C/M/2+18.31)		69.56	53.30					68.01	68.63	74.92

Director (Operation)
UJVNL Ltd.
Dijiwal, Mahorani Bagh,
Dehradun

Anil Kumar
EE

Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Maneri Dam (DRP-II Works)

As on 31.10.2025									
Sl. No.	Name of Project	Date of Investment Approval	Estimated cost (Rs Crores)	Scheduled date of completion	Pre-Bid Meeting Date	Technical Bid opening Date	Date & Status of Tender Award	3rd financial bid tendered amount (Rs Crores)	Physical Progress (in % of total works)
Financial Progress (in % of total works)									
	Refurbishing of Maneri Dam (DRP-II)								
1	Construction of Energy Cascading Arrangements (ECA) and arrangement works at downstream of Maneri Dam of Maneri Bawali Stage-I HEP, Maneri, in Dist. Uttarakhand under DRP-II phase-II	12.10.2021	51.35	20-10-2024	24-05-2021	29-05-2021	61.53	55.82	26-06-2021 Under Progress 40%
2	Construction of protection wall at upstream of Maneri Dam in the vicinity of Model Engineering College (right bank of reservoir to prevent erosion during flood of Maneri Bawali Stage-I HEP at Maneri, Uttarakhand under DRP-II phase-II)	12.10.2021	8.40	7.30	06-06-2023	10-06-2021	14-07-2021	8.40	1.47 02-12-2021 11.05.2023 2020%
3	Consultancy Works related to review of dam design & its appurtenant structures								
3(i)	Consultancy Services related to design and drawing for the construction of Energy Dissemination Arrangement/Spillways	12.10.2021	0.18	31-05-2021	22-05-2020	18-09-2020	21-09-2020	0.18	0.11 25-09-2020 31-03-2024 2020%
3(ii)	Optimization study for roadway and energy dissipaters of Maneri Dam including physical hydraulic model at Research station, R.R. Balwadi-Bed, Roorkee	12.10.2021	0.70	03-01-2022				0.20	0.20 27.01.2022 31.10.2025 2020%

Work is complete.
Due to increase in length and height of protection wall as per actual site condition, the final cost was revised to Rs 15.59 Cr.

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

Amrit Bhawan
EEC

Quarterly Progress of Investment Approval Accorded to UJVN Ltd
Refurbishing of Maneri Dam (D.I.P.-II) Works

Sl. No.	Wards/ Projects	Date of Investment Approval	Estimated cost (Rs. Crores)	Scheduled date of completion approved by UJEC (Rs. Crores)	Date & Status of Tender Award		3rd amount (Rs. Crores)	Date of completion	Physical Progress (in % of total work)	Financial Progress (Rs. Crores)	Remarks
					Pre-Bid Meeting Date	Technical Bid opening Date					
1	Consultancy Services Regarding: 1. Design of MHD & HDS3 three bureaux, 2. Inspection, 3. Quality Assurance for the work of Construction of DDA (Billing Basin) in downstream of Maneri Dam	12.10.2021	0.79	20.10.2024			0.78	05.11.2023	Under Progress	25%	0.06
	Total (Maneri-I)		71.32	70.05			71.31	75.31			39.34
2	B&M Works Manager										
3	Burglary Installation, Tracing & Commissioning of one Number of 250 KW 425V Genset at Maneri Dam, UJVN, Ujjwal, Umaria	12.10.2021	0.377	17.09.22	N/A	04.09.21	15.09.21	0.31	31.09.21	17.04.2022	100%
	Umaria										
4	Supply and Replacement of Steel Wire Rope with such length etc. for three numbers of Steel gates of Maneri Dam	12.10.2021	0.567	31.08.22	N/A	04.08.22	22.09.22	0.50	05.09.22	20.11.2022	100%
	Umaria										
5	Design, Fabrication, Supply, Erection and Commissioning of 7x9m Racks at Maneri Dam in Dehradun (Uttarakhand)	12.10.2021	1.10	31.09.22	N/A	24.07.22	18.08.22	1.30	08.08.22	02.01.2023	100%
	Uttarakhand										
6	Procurement of a suitable vehicle for public engagement and purpose for Maneri Dam	12.10.2021	0.08	0.09	31.03.2023	N/A	N/A	0.00			0.00
	Uttarakhand										
	Total (Maneri-II)		2.23	2.23				2.21	2.21		200%
	Grand Total (CII+BM)		73.54	72.28				73.52	77.59		41.55

Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun

92



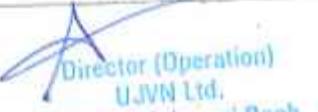
Director (Operation)
UJVN Ltd.

E-C

Progress Report of RMU Projects

S. No.	Unit	Schedule of RMU	Physical Progress October-2025 (In %)	Financial Progress October-2025 (In Crores)		Physical Progress Nov-2025 (in %)	Financial Progress Nov-2025 (In Crores)	Overall Achievement (up to October-25)	Remarks			
				Date of Start	Completion Date	Target	Achievement	Target	Target	Physical (in %)	Financial (in Cr.)	
1	Dhakrani RMU (3x11.25 MW)		DPR Cost : 137.31 Cr. (including IDC) Revised Value of Contract : Rs. 117.04 Crore ± PVG(20%)									
	M/c No. 1	16.02.2024	01.03.2025									
	M/c No. 2	16.03.2025	21.09.2025									
	M/c No. 3	30.10.2025	31.05.2026									

- Overall completion of the RMU Works of Machines : 31.05.2026
- Overall Completion schedule of all works : 31.05.2026


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Progress Report of RMU Projects

S. No.	Unit	Schedule of RMU	Physical Progress October-2025 (in %)		Financial Progress October-2025 (in Crores)		Physical Progress Nov-2025 (in %)	Financial Progress Nov-2025 (in Crores)	Overall Achievement (up to October-25)	Remarks	
			Date of Start	Completion Date	Target	Achievement	Target	Target	Physical (in %)	Financial (in Cr.)	
2	Chilla RMU (4x36 MW)	DPR Cost: 459.98 Cr. (including IDC) Value of Contract: Rs. 212 Crore ± PVC (25%)									<ul style="list-style-type: none"> • LOI Issued to M/s BHEL on 30.10.2019. • Contract Agreement with M/s BHEL for RMU works of Chilla HEP has been signed on 22.01.2020. • Reverse Engineering completed. • Turbine Model test completed. • Machine No. 4 has been taken by M/s BHEL for RMU works on 07.11.2024. • Stator winding works and governing equipment like HMC(Hydro Mechanic Cabinet) PP set, Nitrogen bottle bank, installation of static excitation system, Rotor pole mounting etc has been completed. • Installation of Runner Chamber, Lower & Upper DT Cone, Dismantling of stator foundation and re-concreting works, Rotor pole mounting, Runner assembly, Laying of pipe line for fire fighting Erection works of 47.67 MVA Generator Transformer & 5 MVA Station Transformer, Laying of Cooling water pipeline and installation of motor control panels (MCP), Pole to pole connection of Rotor and installation of DG Set etc are in progress.
M/c No. 1	07.11.2024	15.07.2026									
M/c No. 2	16.07.2026	15.05.2027									
M/c No. 3	17.05.2027	15.03.2028									
M/c No. 4	17.07.2027	15.05.2028									

- Overall completion of the RMU Works of Machines : 15.05.2028
- Overall Completion schedule of all works : 15.05.2028


 Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharani Bagh,
 Dehradun

Progress Report of RMU Projects

S. No.	Unit	Schedule of RMU	Physical Progress October-2025 (in %)		Financial Progress October-2025 (in Crores)		Physical Progress Nov- 2025 (in %)	Financial Progress Nov- 2025 (in Crores)	Overall Achievement (up to October-25)	Remarks
			Date of Start	Completion Date	Target	Achievement	Target	Target	Physical (in %)	Financial (in Cr.)
3	Dhalipur RMU (3x17 MW)	DPR Cost: 152.65 Cr. (including IDC) Revised Value of Contract : Rs. 116.08 Crore ± PVC(20%)								
	M/c No. 2	11.02.2019	02.06.2021							
	M/c No. 1	07.12.2021	12.10.2022	—	—	—	1.38	100%	130.76	
	M/c No. 3	07.12.2022	07.10.2023							

- Overall completion of the RMU Works of Machines : 07.10.2023
- Overall Completion schedule of all activities : 30.09.2025


Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun (Uttarakhand)


(K.K.Jaiswal)
General Manager (RMU)
UJVN Limited
Ganga Bhawan, Yamuna Colony
Dehradun (Uttarakhand)

Form-E.1

Status of Investment Approval accorded by UJEN to UJVN, Ltd. For Chilho Power stations on dated- 24.11.2025

S.No.	Works/Project	Date of Investment Approval	Estimated Cost (Rs. Crore)	Scheduled date of completion	Date & Status of Tender Award			Physical progress (in % of total works)	Financial progress (in % of total Rs. Crores)	Scheduled date of completion as per DPS/Investment Approval partition	Remarks
					Pre-Bid Meeting date	Technical Bid opening date	Tendered date of issued of LOI/LOA				
1	Supply, Installation, Testing and Commissioning of 220kV XLPE armored Power cable with all accessories including dismantling of the existing 220kV oil filled Cable at 400kV Chilho Power House.	05.09.2023	Rs.23.04Cr/- GSTN extra	One year from the date of LOI	20.11.2023	14.12.2023	31.01.2024	Rs.18.72 Cr. * GST EXTRA	LOI issued on 20.02.2024	100%	100% work completed in March, 2025 Additional Variation for Rs. 3.95 Crne Plus GST Approved by BOD on Dt: 16.10.2025. Work is under process. Expected date of completion of Additional Variation is 31.12.2025
2	Supply, Installation, Testing and commissioning of (six) Generator Transformer (75MV/11/220kV) with all accessories including dismantling of the existing transformer at 400kV Chilho Power House.	31.10.2023	Rs. 19.45 Cr/- GST extra.	One year from the date of LOI	21.08.2023	09.10.2023	27.11.2025	Nil	Nil	Nil	One Year after issue of LOI Tender evaluation under process

9-21/11/2025
ADARSH NAUTIYA
Dy. General Manager
UJVN Ltd., MSc. Dakpathar

Director (Operation)
UJVN Ltd.
"Ujjwal", Matarami Bagh,
Dehradun

Present status of investment approval works of Maneri Dam
as on 21.11.2025

S.no.	Name of work	Amount (in lakh) with GST	Present status	Remark
1.	Repairing of sill beam & replacement of bottom rubber seal with epoxy painting of all four nos. spillway radial gates of Maneri Dam, Maneri Uttarkashi	111.66	work under execution and about 80% work completed	—
2.	SITC of 16 m High Mast at Maneri Dam	14.97	Work completed	Bill submitted in SAP for payment, payment is under process
3.	SITC of 1.5 HP submersible pump and detachable canopy for rope drum hoist mechanism at Maneri Dam	5.64	Work completed	Bill submitted in SAP for payment, payment is under process
4.	SITC of Electro-hydraulic Thruster brakes assembly and their spares for various gates of Maneri Dam	9.59	Work completed	Bill submitted in SAP for payment, payment is under process
5.	SITC of flow meter for discharge measurement at HRT of Maneri Dam, Maneri, Uttarkashi	28.91	Work completed	Bill submitted in SAP for payment, payment is under process
6.	SITC of compressor with air receiver tank at Maneri dam	69.47	Work under execution & about 70% work completed, plant shut down is required for execution of remaining work.	Partial Bill of Amount of Rs. 44.42 lakh submitted in SAP for payment, payment is under process
	Total	240.27		

DRIP-II Work

All DRIP-II work has been completed already

Executive Engineer (E&M)
 Maneri Dam, Maneri
 UJVN Ltd., Uttarkashi

Director (Operation)
 UJVN Ltd.
 "Ujjwal", Maharami Bagh,
 Dehradun

As on dated- 21/11/2025.

Name of the Plant - Ramganga Power Station, Kalagarh.

SI No.	Description	Amount (In Lac)	Physical Progress	Financial Progress
1	Design, Engineering, Manufacturing, Supply, Installation, Testing & commissioning of Stator Core, Winding & Re-insulation of Rotor Poles with Class F insulation of Unit # 1 at Ramganga Power Station, Kalagarh.	927	Nil	Nil

Note- Tender under Process.


Director (Operation)
UJVN Ltd.

"Ujjwal", Mahanadi Bagh,
Dehradun

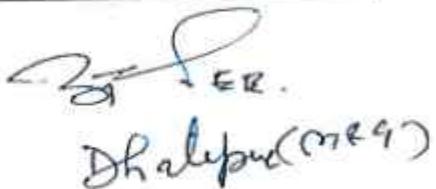

Executive Engineer (Generation)
Ramganga Power Station
UJVN Limited, Kalagarh
PIN Code-246142


Executive Engineer (Generation)
Ramganga Power Station
UJVN Limited, Kalagarh
PIN Code-246142

Under execution and expected completion of works for RMU/DRIP-II and other works		
1	Name of work	Supply of 20 MVA, 132/11 Kv Generator Transformer at Dhalipur Power House
2	Contract Value	Rs. 5,82,46,250/- plus GST extra
3	UERC Approval	12 April 2023
4	Scheduled DOC	15 July 2024
5	Physical Progress	100%
6	Financial Progress	100%
7	Remark	All the works have been completed



DGM



ER
Dhalipur (M&G)



Director (Operation)
UJVN Ltd.
"Ujjwal", Maharani Bagh,
Dehradun