

Daily Generation Report of 21 December- 2025

Reporting Date 22 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.182	0.352	PO	0.649	1.184	25.567	700.997								0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.227	0.204	PO	0.166	0.598	13.015	334.109								0.000	77	32	31	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025
3	DHAKRANI	3x11.25=33.75	0.111	0.127	RMU		0.238	5.480	109.389					0.032			0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.165	0.083	0.140		0.388	8.764	194.066								0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.147	0.080	0.048		0.275	6.395	123.949								0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.099	0.115	0.604		0.818	17.128	428.307								0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.998	0.247	PO	0.219	1.464	28.296	1153.576								0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.837	0.732	RMU	1.569	34.979	484.304					0.353			0.353	65	27	35	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	0.126	FO		0.942	30.065	198.574								0.000	85	36	27	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025 Unit 2 is in FO due to Rotor Earth Falut Since 21.12.2025
10	KHATIMA	3x 13.8 =41.40	0.264	0.278	FO		0.542	6.687	155.746								0.000	29	12	8	0.087	
11	VYASI	2x60=120	0.188	0.141			0.329	7.402	322.144								0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.117	0.119	0.120		0.357	7.521	73.272								0.000	17.7			0.053	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.057	0.062		0.178	3.718	32.165								0.000	7.5			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	FO	0.021	0.024	0.539	6.176								0.000	10.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.170	2.25								0.000	0.6			0.3219	
16	PILANG GAD	2x1.125=2.25	0.022	0.018			0.040	0.322	3.475								0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.667	4.814								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.688	7.048								0.000	1.4			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.036			0.036	0.811	9.193								0.000	2.4			0.012	
20	SURINGAD-II	2x2.5=5	RO	0.025			0.025	0.586	10.919								0.000	1.1			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.089	0.035		0.124	2.493	25.503								0.000	10.0			0.004	
TOTAL		1440.60					9.206	201.293	4379.972	0.000	0.000	0.000	0.000	0.385	0.000		0.385	963.82			2.850	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)