

Daily Generation Report of 23 December- 2025

Reporting Date 24 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.186	0.395	PO	0.553	1.133	27.814	703.244							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.268	0.182	0.030	0.088	0.568	14.140	335.235							0.000	77	32	31	0.231		
3	DHAKRANI	3x11.25=33.75	0.115	0.116	RMU		0.231	5.943	109.852					0.030		0.030	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.170	0.116	0.100		0.386	9.543	194.844							0.000	50	21	21	0.150		
5	KULHAL	3x 10= 30	0.135	0.088	0.049		0.272	6.947	124.500							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.109	0.106	0.607		0.822	18.763	429.942							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.930	0.293	PO	0.203	1.426	31.166	1156.446							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.836	0.729	RMU	1.565	38.117	487.442					0.081		0.081	65	27	34	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.765	0.434	FO		1.199	32.080	200.589							0.000	85	36	27	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.267	0.271	FO		0.538	7.780	156.839							0.000	30	13	8	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.183	0.139			0.322	8.045	322.787							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	0.120	0.123	0.102		0.346	8.218	73.968							0.000	16.0			0.048		
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.056	0.061		0.175	4.070	32.517			0.002				0.002	8.0			0.024	Due to Heavy choking	
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	FO	0.020	0.024	0.589	6.225							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.007	0.002			0.009	0.187	2.27							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.021	0.015			0.036	0.398	3.551							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.738	4.885							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.749	7.108							0.000	1.4			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.020	0.019			0.039	0.886	9.268							0.000	2.4			0.001		
20	SURINGAD-II	2x2.5=5	RO	0.024			0.024	0.635	10.967							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.041	0.084		0.125	2.731	25.740							0.000	9.0			0.005		
TOTAL			1440.60				9.304	219.537	4398.216	0.000	0.000	0.002	0.000	0.111	0.000	0.113	953.55				2.842	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)