

Daily Generation Report of 28 December- 2025

Reporting Date 29 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.442	0.224	PO	0.356	1.021	33.068	708.498							0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.199	0.171	RO	0.148	0.518	16.788	337.883							0.000	76	32	31	0.228		
3	DHAKRANI	3x11.25=33.75	0.125	0.116	RMU		0.241	7.089	110.998					0.029		0.029	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.178	0.108	0.096		0.382	11.443	196.744							0.000	50	21	21	0.151		
5	KULHAL	3x 10= 30	0.132	0.083	0.052		0.267	8.273	125.827							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.114	0.297	0.237		0.648	22.217	433.396							0.000	69	29	39	0.206		
7	DHARASU (MB-II)	4x 76 = 304	0.870	0.236	PO	0.218	1.324	37.755	1163.035							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.840	0.731	RMU	1.571	45.977	495.302					0.128		0.128	65	27	33	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	42.280	210.789							0.000	85	36	29	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.264	0.270	FO		0.534	10.530	159.589							0.000	30	13	9	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.187	0.163			0.350	9.721	324.463							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	RO	0.151	0.148		0.298	9.753	75.504							0.000	13.6			0.041		
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.052	0.053		0.164	4.922	33.369							0.000	7.4			0.022		
14	GALOGI	3X1+0.5 = 3.5	RO	0.002	FO	0.022	0.024	0.708	6.344							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	RO	0.010			0.010	0.231	2.31							0.000	0.6			0.004		
16	PILANG GAD	2x1.125=2.25	0.020	0.018			0.038	0.584	3.737							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.027	RO			0.027	0.889	5.036							0.000	1.5			0.007		
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.869	7.228							0.000	1.3			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.036			0.036	1.055	9.437							0.000	2.2			0.001		
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.753	11.085							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.084	0.013		0.097	2.980	25.989							0.000	8.0			0.004		
TOTAL		1440.60					9.643	267.884	4446.563	0.000	0.000	0.000	0.000	0.157	0.000	0.157	923.92				2.755	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)