

Daily Generation Report of 27 December- 2025

Reporting Date 28 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.373	0.158	PO	0.450	0.981	32.047	707.476							0.000	156	66	64	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.238	0.076	RO	0.182	0.495	16.270	337.365							0.000	76	32	31	0.228		
3	DHAKRANI	3x11.25=33.75	0.108	0.106	RMU		0.213	6.849	110.758					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.152	0.134	0.075		0.361	11.061	196.363							0.000	50	21	21	0.151		
5	KULHAL	3x 10= 30	0.123	0.086	0.043		0.251	8.006	125.559							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.126	0.151	0.407		0.685	21.569	432.748							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.851	0.220	PO	0.216	1.287	36.431	1161.711							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.839	0.733	RMU	1.572	44.406	493.731					0.118		0.118	65	27	33	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	40.240	208.749							0.000	85	36	28	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.270	0.285	FO		0.555	9.996	159.055							0.000	30	13	9	0.090	Unit 3 is in FO due to Excitation Problem since 15.12.2025	
11	VYASI	2x60=120	0.192	0.150			0.342	9.371	324.113							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	RO	0.152	0.146		0.298	9.455	75.205							0.000	13.6			0.041		
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.046	0.053		0.160	4.758	33.204							0.000	6.2			0.019		
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	FO	0.020	0.024	0.684	6.320							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	RO	0.009			0.009	0.214	2.29							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.020	0.016			0.036	0.479	3.632							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.024	RO			0.024	0.862	5.009							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.027			0.027	0.839	7.199							0.000	1.3			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.026	0.010			0.035	1.018	9.401							0.000	2.3			0.001		
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.730	11.062							0.000	1.1			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.091	RO		0.091	2.882	25.892							0.000	5.0			3.000		
TOTAL		1440.60					9.509	258.167	4436.846	0.000	0.000	0.000	0.000	0.150	0.000	0.150	944.41				5.823	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)