

Daily Generation Report of 25 December- 2025

Reporting Date 26 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.179	0.368	PO	0.558	1.105	30.031	705.461							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.276	0.101	RO	0.177	0.553	15.249	336.344							0.000	76	32	31	0.228	
3	DHAKRANI	3x11.25=33.75	0.117	0.116	RMU		0.233	6.415	110.324					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.144	0.132	0.106		0.382	10.323	195.624							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.135	0.083	0.045		0.263	7.487	125.040							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.101	0.111	0.454		0.666	20.170	431.349							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.760	0.262	PO	0.216	1.238	33.815	1159.095							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.840	0.733	RMU	1.573	41.262	490.587					0.174		0.174	65	27	34	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	36.160	204.669							0.000	85	36	28	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.268	0.275	FO		0.543	8.881	157.940							0.000	27	11	8	0.081	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.197	0.144			0.341	8.707	323.449							0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.066	0.124	0.117		0.307	8.851	74.601							0.000	14.7			0.044	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	0.058		0.173	4.427	32.874							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	FO	0.020	0.024	0.636	6.273							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.204	2.28							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.020	0.016			0.036	0.472	3.625							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.808	4.955							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.016			0.016	0.781	7.140							0.000	1.3			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	0.029			0.029	0.931	9.313							0.000	2.4			0.007	
20	SURINGAD-II	2x2.5=5	0.016	0.008			0.024	0.681	11.014							0.000	1.1			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	2.792	25.801							0.000	0.0			0.000	
TOTAL			1440.60				9.590	239.083	4417.761	0.000	0.000	0.000	0.000	0.206	0.000	0.206	938.82			2.825	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)