

Daily Generation Report of 24 December- 2025

Reporting Date 25 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.172	0.367	PO	0.573	1.112	28.926	704.356							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.263	0.099	0.102	0.091	0.556	14.696	335.791							0.000	76	32	31	0.228	
3	DHAKRANI	3x11.25=33.75	0.118	0.121	RMU		0.239	6.182	110.091					0.038		0.038	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.149	0.075	0.174		0.398	9.941	195.242							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.144	0.082	0.051		0.277	7.224	124.777							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.105	0.106	0.529		0.741	19.504	430.683							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.938	0.261	PO	0.212	1.411	32.577	1157.857							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.840	0.732	RMU	1.572	39.689	489.014					0.031		0.031	65	27	34	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	34.120	202.629							0.000	85	36	27	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.276	0.282	FO		0.558	8.338	157.397							0.000	29	12	8	0.087	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.183	0.138			0.321	8.366	323.108							0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	0.092	0.117	0.117		0.326	8.543	74.294							0.000	15.3			0.046	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.064	0.062		0.184	4.254	32.701							0.000	7.8			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.019	0.024	0.612	6.249							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	RO	0.009			0.009	0.196	2.27							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.021	0.017			0.038	0.436	3.589							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.772	4.920							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.016			0.016	0.764	7.124							0.000	1.4			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.016	RO			0.016	0.903	9.285							0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.022			0.022	0.657	10.989							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.041	0.015		0.056	2.792	25.801							0.000	9.0			0.003	
TOTAL		1440.60					9.950	229.492	4408.170	0.000	0.000	0.000	0.000	0.069	0.000	0.069	950.59			2.830	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)