

Daily Generation Report of 20 December- 2025

Reporting Date 21 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.254	0.358	PO	0.538	1.150	24.383	699.813							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.260	0.171	PO	0.143	0.573	12.417	333.512							0.000	76	32	31	0.228	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025	
3	DHAKRANI	3x11.25=33.75	0.133	0.134	RMU		0.267	5.242	109.151					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.190	0.078	0.144		0.411	8.377	193.678							0.000	50	21	21	0.150		
5	KULHAL	3x 10= 30	0.143	0.105	0.050		0.298	6.121	123.674							0.000	28	12	12	0.084		
6	TILOTH (MB-I)	3x30=90	0.100	0.115	0.555		0.770	16.310	427.489							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	1.010	0.255	PO	0.209	1.474	26.832	1152.112							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.839	0.733	RMU	1.572	33.410	482.735					0.229		0.229	65	27	35	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	29.123	197.632							0.000	85	36	27	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.270	0.280	FO		0.550	6.145	155.204							0.000	29	12	7	0.087		
11	VYASI	2x60=120	0.183	0.140			0.323	7.073	321.815							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	0.117	0.118	0.116		0.351	7.164	72.915							0.000	15.9			0.048		
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.057	0.064		0.181	3.540	31.987							0.000	7.7			0.023		
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	FO	0.021	0.025	0.516	6.152							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.008	0.002			0.010	0.160	2.24							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.021	0.012			0.033	0.282	3.435							0.000	1.8			0.008		
17	URGAM	2x1.5=3.00	0.037	RO			0.037	0.631	4.778							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.656	7.016							0.000	1.4			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.038			0.038	0.775	9.157							0.000	2.4			0.009		
20	SURINGAD-II	2x2.5=5	RO	0.026			0.026	0.561	10.894							0.000	1.1			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.094	0.036		0.131	2.369	25.379							0.000	10.0			0.004		
TOTAL		1440.60					10.291	192.087	4370.765	0.000	0.000	0.000	0.000	0.261	0.000	0.261	952.35				2.840	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)