

Daily Generation Report of 26 December- 2025

Reporting Date 27 December - 2025																					
SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.363	0.373	PO	0.300	1.035	31.066	706.496							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.264	0.081	RO	0.180	0.525	15.774	336.869							0.000	76	32	31	0.228	
3	DHAKRANI	3x11.25=33.75	0.110	0.111	RMU		0.221	6.636	110.545					0.032		0.032	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.139	0.139	0.099		0.377	10.700	196.002							0.000	50	21	21	0.150	
5	KULHAL	3x 10= 30	0.133	0.087	0.047		0.267	7.754	125.308							0.000	28	12	12	0.084	
6	TILOTH (MB-I)	3x30=90	0.102	0.116	0.497		0.714	20.884	432.063							0.000	93	39	39	0.279	
7	DHARASU (MB-II)	4x 76 = 304	0.853	0.264	PO	0.212	1.329	35.144	1160.424							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025
8	CHILLA	4x 36 = 144	PO	0.839	0.733	RMU	1.572	42.834	492.159					0.228		0.228	65	27	34	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	38.200	206.709							0.000	85	36	28	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.272	0.288	FO		0.560	9.441	158.500							0.000	28	12	8	0.084	Unit 3 is in FO due to Excitation Problem since 15.12.2025
11	VYASI	2x60=120	0.184	0.138			0.322	9.029	323.771							0.000	105	44	46	0.315	
12	PATHRI	3x6.8=20.4	RO	0.155	0.152		0.306	9.157	74.907							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.056	0.057		0.171	4.598	33.045							0.000	8.0			0.024	
14	GALOGI	3X1+0.5 = 3.5	RO	0.004	FO	0.020	0.024	0.660	6.296							0.000	1.0			0.002	Governor Problem since 12.12.2025
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.214	2.29							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.020	0.018			0.038	0.476	3.629							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.030	RO			0.030	0.838	4.985							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.032			0.032	0.812	7.172							0.000	1.4			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.052			0.052	0.983	9.365							0.000	2.4			0.001	
20	SURINGAD-II	2x2.5=5	0.025	RO			0.025	0.707	11.039							0.000	1.1			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	2.792	25.801							0.000	0.0			0.000	
TOTAL		1440.60					9.650	248.699	4427.377	0.000	0.000	0.000	0.000	0.260	0.000	0.260	939.18			2.822	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)