

Daily Generation Report of 22 December- 2025

Reporting Date 23 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.194	0.366	PO	0.555	1.114	26.681	702.111							0.000	156	66	63	0.468	Unit 3 is in AM since 24.11.2025	
2	KHODRI	4x 30 = 120	0.292	0.179	PO	0.087	0.558	13.572	334.667							0.000	77	32	31	0.231	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025	
3	DHAKRANI	3x11.25=33.75	0.109	0.122	RMU		0.231	5.711	109.620					0.037		0.037	24	10	10	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.185	0.078	0.130		0.393	9.157	194.458							0.000	50	21	21	0.150		
5	KULHAL	3x 10= 30	0.144	0.087	0.049		0.280	6.675	124.228							0.000	28	12	12	0.084		
6	TILOTH (MB-II)	3x30=90	0.103	0.111	0.600		0.814	17.942	429.121							0.000	93	39	39	0.279		
7	DHARASU (MB-II)	4x 76 = 304	0.982	0.254	PO	0.208	1.444	29.740	1155.020							0.000	198	84	83	0.594	Unit 3 is in AM Since 17.12.2025	
8	CHILLA	4x 36 = 144	PO	0.840	0.733	RMU	1.573	36.552	485.877					0.084		0.084	65	27	35	0.195	Unit 4 is in RMU since 07.11.2024, Unit 1 is in AM since 14.12.2025	
9	RAMGANGA	3x 66 = 198	0.816	FO	FO		0.816	30.881	199.390							0.000	34	14	27	0.102	Unit 3 is in FO due to Generator problem since 21.10.2025 Unit 2 is in FO due to Rotor Earth Falult Since 21.12.2025	
10	KHATIMA	3x 13.8 =41.40	0.277	0.278	FO		0.555	7.242	156.301							0.000	30	13	8	0.090		
11	VYASI	2x60=120	0.182	0.139			0.321	7.723	322.465							0.000	105	44	46	0.315		
12	PATHRI	3x6.8=20.4	0.119	0.124	0.108		0.351	7.872	73.623							0.000	17.1			0.051		
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.055	0.063		0.176	3.895	32.341							0.000	7.6			0.023		
14	GALOGI	3X1+0.5 = 3.5	RO	0.005	FO	0.020	0.025	0.565	6.201							0.000	1.0			0.002	Governor Problem since 12.12.2025	
15	DUNAO	2x.75=1.5	0.003	0.006			0.009	0.179	2.26							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	0.021	0.020			0.041	0.362	3.515							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.703	4.851							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.718	7.077							0.000	1.4			0.001		
19	KALIGANGA-II	2x2.25=4.5	RO	0.036			0.036	0.847	9.229							0.000	2.4			0.012		
20	SURINGAD-II	2x2.5=5	RO	0.025			0.025	0.611	10.943							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.067	0.046		0.113	2.606	25.615							0.000	9.7			0.004		
TOTAL			1440.60				8.939	210.233	4388.911	0.000	0.000	0.000	0.000	0.121	0.000	0.121	903.93				2.701	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)