

Daily Generation Report of 30 November- 2025

Reporting Date 01 December - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking/ High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.524	0.925	PO	RO	1.449	48.810	675.430							0.000	108	46	54	0.324	Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.478	0.280	PO	0.002	0.760	25.223	321.095							0.000	56	24	32	0.168	Unit 3 is in PO due to Penstock Extension Joint gland work since 21.11.2025,
3	DHAKRANI	3x11.25=33.75	0.185	0.117	RMU		0.302	11.239	103.909					0.029		0.029	24	10	20	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.161	0.263	0.084		0.508	17.972	185.301							0.000	50	21	33	0.151	
5	KULHAL	3x 10= 30	0.170	0.137	0.053		0.360	12.553	117.553							0.000	29	12	26	0.087	
6	TILOTH (MB-I)	3x30=90	0.104	0.242	0.499		0.845	35.208	411.179							0.000	93	39	47	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.261	0.867	0.200	1.328	55.428	1125.280							0.000	198	84	78	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.548	0.629	0.668	RMU	1.845	47.884	449.325							0.000	94	40	34	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.894	149.059							0.000	0	0	9	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.323	0.165			0.488	17.2720	314.742							0.000	114	48	52	0.342	
12	PATHRI	3x6.8=20.4	0.102	0.100	0.117		0.319	7.178	65.751	0.009						0.009	18.3			0.055	Due to TGB cooling problem in unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.050	0.052		0.149	3.185	28.446							0.000	7.5			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	RO	0.021	0.028	0.904	5.636							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.004	0.004			0.008	0.269	2.08							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.296	3.153							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.018	0.016			0.034	0.887	4.147							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	1.107	6.360							0.000	1.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.025			0.038	1.041	8.382							0.000	2.8			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.037			0.037	1.340	10.332							0.000	1.5			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.091	0.037	RO		0.128	3.077	23.010							0.000	2.7			0.004	
TOTAL		1440.60					8.679	296.582	4178.679	0.009	0.000	0.000	0.000	0.029	0.000	0.038	805.12			2.412	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)