

Daily Generation Report of 12 November- 2025

Reporting Date 13 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in ME Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.198	0.587	0.845	PO	1.630	21.653	648.273							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.339	0.090	0.403	PO	0.832	11.128	307.000							0.000	77	32	45	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.232	0.158	RMU		0.390	5.151	97.821					0.036		0.036	24	10	36	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.085	0.315	0.214		0.614	8.285	175.614							0.000	50	21	54	0.151	
5	KULHAL	3x 10= 30	0.190	0.189	0.055		0.433	5.633	110.634							0.000	30	13	49	0.090	
6	TILOTH (MB-I)	3x30=90	0.570	0.120	0.519		1.209	16.560	392.531							0.000	93	39	66	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	FO	1.526	0.490	2.016	25.537	1095.389							0.000	152	64	82	0.456	Unit 1 is in AM since 29.10.2025, Unit 2 is in FO due to D/T cone Leakage
8	CHILLA	4x 36 = 144	0.620	0.708	RO	RMU	1.328	17.347	418.788							0.000	64	27	38	0.192	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	4	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	23	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.392	0.189			0.581	8.3940	305.864							0.000	114	48	66	0.342	
12	PATHRI	3x6.8=20.4	0.126	RO	0.124		0.250	2.135	60.708							0.000	12.1	5	1	0.036	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.059	0.059		0.117	1.033	26.294							0.000	5.4			0.016	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.032	0.367	5.100							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.005	0.001			0.006	0.110	1.92							0.000	0.8			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.011			0.011	0.163	3.020							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.265	3.526							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	0.367	5.620							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.029			0.029	0.420	7.762							0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	0.030	0.018			0.048	0.581	9.573							0.000	2.1			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.087	0.032	RO		0.119	1.130	21.062							0.000	9.5			0.045	
TOTAL		1440.60					9.715	131.965	4014.061	0.000	0.000	0.000	0.000	0.036	0.000	0.036	800.25			2.416	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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