

Daily Generation Report of 10 November- 2025

Reporting Date 11 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.373	0.904	0.453	PO	1.730	18.336	644.956							0.000	158	67	64	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.149	0.269	0.464	PO	0.882	9.432	305.304							0.000	75	32	47	0.225	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.240	0.184	RMU		0.424	4.365	97.035					0.041		0.041	24	10	41	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.354	0.267	0.079		0.700	7.062	174.392							0.000	50	21	61	0.151	
5	KULHAL	3x 10= 30	0.208	0.155	0.118		0.481	4.762	109.763							0.000	29	12	55	0.087	
6	TILOTH (MB-I)	3x30=90	0.109	0.661	0.524		1.294	14.055	390.026							0.000	93	39	72	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.452	0.268	0.252	1.972	21.539	1091.391							0.000	228	96	86	0.684	Unit 1 is in AM since 29.10.2025
8	CHILLA	4x 36 = 144	0.616	0.728	RO	RMU	1.344	14.689	416.130							0.000	65	27	40	0.195	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	1.815	168.509							0.000	0	0	5	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	0.356	PO		0.356	3.739	148.904							0.000	15	6	27	0.045	Unit 3 is in AM from 07.11.2025
11	VYASI	2x60=120	0.253	0.571			0.824	7.2360	304.706							0.000	114	48	69	0.342	
12	PATHRI	3x6.8=20.4	0.107	RO	0.101		0.207	1.648	60.221							0.000	24.0			0.072	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.041	0.047		0.088	0.791	26.052							0.000	4.6			0.014	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	RO	0.010	0.013	0.311	5.044							0.000	1.4			0.001	
15	DUNAO	2x.75=1.5	0.005	0.006			0.011	0.096	1.90							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.013			0.013	0.138	2.995							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.199	3.460							0.000	1.4			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.289	5.541							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	RO	0.037			0.037	0.361	7.702							0.000	2.3			0.010	
20	SURINGAD-II	2x2.5=5	RO	0.048			0.048	0.482	9.474							0.000	2.2			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.084	0.015	RO		0.099	0.910	20.842							0.000	7.2			0.035	
TOTAL		1440.60					10.585	112.256	3994.352	0.000	0.000	0.000	0.000	0.041	0.000	0.041	898.05			2.723	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)