

Daily Generation Report of 16 November- 2025

Reporting Date 17 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.289	0.538	0.826	PO	1.653	28.062	654.682							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.208	0.173	0.470	PO	0.851	14.402	310.274							0.000	77	32	42	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.204	0.162	RMU		0.366	6.650	99.320					0.034		0.034	24	10	29	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.094	0.278	0.217		0.589	10.616	177.945							0.000	50	21	46	0.150	
5	KULHAL	3x 10= 30	0.192	0.161	0.035		0.389	7.283	112.283							0.000	29	12	40	0.087	
6	TILOTH (MB-I)	3x30=90	0.419	0.413	0.303		1.134	21.193	397.165							0.000	93	39	59	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.241	1.275	0.273	1.789	33.099	1102.951							0.000	214	90	83	0.642	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.321	0.343	R/O	RMU	0.664	21.917	423.358						0.703	0.703	65	27	35	0.195	Due to Post Monsoon Inspection of PC Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	17	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.335	0.159			0.494	10.4600	307.930							0.000	114	48	61	0.342	
12	PATHRI	3x6.8=20.4	0.110	0.123	RO		0.234	3.116	61.689							0.000	11.8	5	2	0.035	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.044	0.040		0.084	1.427	26.688							0.000	4.2			0.013	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.031	0.491	5.223							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.007	0.003			0.010	0.146	1.96							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.213	3.070							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.398	3.658							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.043			0.043	0.528	5.780							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.024			0.031	0.537	7.879							0.000	3.2			0.001	
20	SURINGAD-II	2x2.5=5	0.047	RO			0.047	0.764	9.756							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.084	0.022	RO		0.106	1.476	21.409							0.000	8.0			0.037	
TOTAL		1440.60					8.563	168.483	4050.580	0.000	0.000	0.000	0.000	0.034	0.703	0.737	859.52			2.589	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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