

Daily Generation Report of 14 November- 2025

Reporting Date 15 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.362	0.346	0.873	PO	1.581	24.736	651.356							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.320	0.100	0.389	PO	0.809	12.704	308.577							0.000	77	32	43	0.231	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.213	0.159	RMU		0.372	5.897	98.567					0.032		0.032	24	10	32	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.204	0.277	0.085		0.567	9.431	176.760							0.000	50	21	49	0.150	
5	KULHAL	3x 10= 30	0.216	0.149	0.053		0.417	6.466	111.466							0.000	30	13	44	0.090	
6	TILOTH (MB-I)	3x30=90	0.534	0.122	0.517		1.172	18.934	394.906							0.000	93	39	62	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.248	1.036	0.615	1.899	29.460	1099.312							0.000	212	89	82	0.636	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.598	0.656	FO	RMU	1.254	19.920	421.361							0.000	65	27	36	0.195	Unit 3 is FO due to TGB problem Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	20	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.414	0.167			0.581	9.4710	306.941							0.000	114	48	63	0.342	
12	PATHRI	3x6.8=20.4	0.121	RO	0.126		0.246	2.633	61.207	0.003						0.003	12.0	5	1	0.036	Due to Cooling Problem in Unit 3.
13	MOHD. PUR	3x 3.1 =9.30	RO	0.044	0.048		0.093	1.242	26.503							0.000	4.3			0.013	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.023	0.030	0.429	5.161							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.003	0.005			0.009	0.128	1.94							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.011			0.011	0.186	3.043							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.025	RO			0.025	0.326	3.586							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.451	5.704							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.004	0.022			0.026	0.476	7.817							0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	0.043	RO			0.043	0.670	9.662							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.063	RO	0.012		0.075	1.317	21.249							0.000	9.7			0.004	
TOTAL		1440.60					9.249	150.582	4032.679	0.003	0.000	0.000	0.000	0.032	0.000	0.035	859.64			2.553	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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