

Daily Generation Report of 24 November- 2025

Reporting Date 25 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.677	0.834	PO	PO	1.511	40.220	666.840							0.000	108	46	59	0.324	Unit 4 is in AM since 24.10.2025, Unit 3 is in AM since 24.11.2025
2	KHODRI	4x 30 = 120	0.442	0.355	PO	PO	0.797	20.757	316.629							0.000	55	23	35	0.165	Unit 3 is in PO due to Extension Joint gland changing work Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.168	0.170	RMU		0.338	9.373	102.043					0.032		0.032	24	10	23	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.223	0.216	0.086		0.524	15.000	182.329							0.000	50	21	37	0.150	
5	KULHAL	3x 10= 30	0.152	0.080	0.136		0.367	10.422	115.422							0.000	29	12	30	0.087	
6	TILOTH (MB-I)	3x30=90	0.142	0.324	0.528		0.994	29.630	405.601							0.000	93	39	51	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.254	1.191	0.189	1.634	46.737	1116.589							0.000	198	84	80	0.594	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.596	0.506	0.668	RMU	1.770	37.179	438.620							0.000	90	38	35	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	RO	FO		0.000	1.815	168.509							0.000	0	0	2	0.000	Unit 1 is In PO due to Guard Valve repairing since 18.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	12	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure since 11.11.2025
11	VYASI	2x60=120	0.299	0.189			0.488	14.4010	311.871							0.000	114	48	55	0.342	
12	PATHRI	3x8.8=20.4	0.039	0.140	0.100		0.280	5.148	63.721							0.000	13.1			0.039	
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.062	0.028		0.132	2.274	27.535							0.000	6.7			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	RO	0.023	0.029	0.734	5.467							0.000	1.2			0.002	
15	DUNAO	2x.75=1.5	0.008	0.000			0.008	0.217	2.03							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.238	3.095							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.678	3.938							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.870	6.122							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	RO	0.031			0.031	0.826	8.167							0.000	2.3			0.001	
20	SURINGAD-II	2x2.5=5	RO	0.040			0.040	1.115	10.107							0.000	1.7			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.078	0.011	0.013		0.102	2.303	22.236							0.000	9.0			0.043	
TOTAL		1440.60					9.122	243.828	4125.925	0.000	0.000	0.000	0.000	0.032	0.000	0.032	799.11			2.412	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)