

Daily Generation Report of 15 November- 2025

Reporting Date 16 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.184	0.690	0.799	PO	1.673	26.409	653.029							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.430	0.097	0.320	PO	0.847	13.551	309.423							0.000	78	33	42	0.234	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.229	0.158	RMU		0.387	6.284	98.954					0.032		0.032	24	10	31	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.083	0.310	0.204		0.596	10.027	177.356							0.000	50	21	47	0.150	
5	KULHAL	3x 10= 30	0.198	0.055	0.175		0.428	6.894	111.894							0.000	29	12	42	0.087	
6	TILOTH (MB-I)	3x30=90	0.359	0.258	0.507		1.125	20.059	396.030							0.000	93	39	61	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.254	1.307	0.289	1.850	31.310	1101.162							0.000	214	90	82	0.642	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.634	0.699	R/O	RMU	1.333	21.253	422.694							0.000	63	27	35	0.189	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	19	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.327	0.168			0.495	9.9660	307.436							0.000	114	48	62	0.342	
12	PATHRI	3x6.8=20.4	0.126	0.069	0.054		0.249	2.883	61.456							0.000	11.0	5	2	0.033	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.052	0.049		0.101	1.343	26.604							0.000	4.7			0.014	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.024	0.031	0.460	5.192							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.005	0.003			0.008	0.136	1.95							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.201	3.058							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.362	3.622							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.484	5.737							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.021			0.030	0.506	7.847							0.000	3.2			0.001	
20	SURINGAD-II	2x2.5=5	0.048	RO			0.048	0.717	9.709							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.053	RO	RO		0.053	1.370	21.302							0.000	5.0			0.002	
TOTAL		1440.60					9.338	159.920	4042.017	0.000	0.000	0.000	0.000	0.032	0.000	0.032	855.34			2.554	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)