

Daily Generation Report of 18 November- 2025

Reporting Date 19 November - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.199	0.561	0.784	PO	1.544	31.254	657.874							0.000	158	67	65	0.474	Unit 4 is in AM since 24.10.2025
2	KHODRI	4x 30 = 120	0.451	0.149	0.187	PO	0.787	16.036	311.908							0.000	78	33	41	0.234	Unit 4 is in AM since 24.10.2025
3	DHAKRANI	3x11.25=33.75	0.163	0.196	RMU		0.359	7.381	100.051					0.038		0.038	24	10	27	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.208	0.269	0.095		0.572	11.787	179.116							0.000	50	21	43	0.151	
5	KULHAL	3x 10= 30	0.200	0.147	0.058		0.405	8.122	113.122							0.000	30	13	37	0.090	
6	TILOTH (MB-I)	3x30=90	0.237	0.328	0.523		1.088	23.372	399.343							0.000	93	39	57	0.279	
7	DHARASU (MB-II)	4x 76 = 304	PO	0.210	1.174	0.385	1.769	36.600	1106.452							0.000	214	90	84	0.642	Unit 1 is in AM since 29.10.2025,
8	CHILLA	4x 36 = 144	0.607	0.693	0.666	RMU	1.966	25.634	427.075							0.000	95	40	35	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	PO	PO	FO		0.000	1.815	168.509							0.000	0	0	3	0.000	Unit 1 is In PO Due to Guard Valve repairing since 18.11.2025 Unit 2 is in AM since 12.11.2025 Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	RO	PO		0.000	3.891	149.056							0.000	0	0	16	0.000	Unit 3 is in AM from 07.11.2025 & Power channel closure from 11.11.2025
11	VYASI	2x60=120	0.345	0.165			0.510	11.4800	308.950							0.000	114	48	60	0.342	
12	PATHRI	3x6.8=20.4	0.110	0.113	RO		0.224	3.577	62.150							0.000	11.9	5	2	0.036	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.043	0.041		0.083	1.600	26.861							0.000	4.2			0.013	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	RO	0.024	0.032	0.553	5.286							0.000	1.3			0.003	
15	DUNAO	2x.75=1.5	0.007	0.002			0.009	0.163	1.97							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.238	3.095							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.470	3.730							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	0.617	5.869							0.000	2.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.008	0.027			0.035	0.609	7.950							0.000	3.5			0.001	
20	SURINGAD-II	2x2.5=5	0.044	RO			0.044	0.854	9.846							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.084	0.023	RO		0.107	1.681	21.613							0.000	8.5			0.039	
TOTAL		1440.60					9.627	187.735	4069.831	0.000	0.000	0.000	0.000	0.038	0.000	0.038	892.62			2.686	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)